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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 70 For Week Ended November 3, 1989 NO. 44

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 11/03/89	Last Week Ending: 10/27/89	Last Year Week Ending: 11/04/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,561	13,483	13,136	78	425
Operable capacity	15,576	15,576	15,922	0	-346
Percent operated	87.1	86.6	82.5		
Motor Gasoline					
Total motor gasoline production	6,932	6,787	6,952	145	-20
Finished leaded motor gasoline production	606	546	1,174	60	-568
Finished unleaded motor gasoline production	6,326	6,241	5,778	85	548
Total motor gasoline stocks	221,862	223,164	213,743	-1,302	8,119
Finished leaded motor gasoline stocks	19,835	20,706	38,313	-871	-18,478
Finished unleaded motor gasoline stocks	163,894	163,615	138,972	279	24,922
Jet Fuel Kerosine					
Jet fuel kerosine production	1,352	1,260	1,167	92	185
Jet fuel kerosine stocks	43,417	43,392	41,043	25	2,374
Distillate Fuel Oil					
Distillate fuel oil production	3,043	2,941	2,862	102	181
Distillate fuel oil stocks	120,581	118,658	128,035	1,923	-7,454
Residual Fuel Oil					
Residual fuel oil production	1,076	1,023	788	53	288
Residual fuel oil stocks	50,262	48,790	40,900	1,472	9,362
Imports					
Crude oil imports	5,894	6,944	6,113	-1,050	-219
Product imports	2,261	2,073	2,719	188	-458
Crude Oil Stocks					
Crude oil stocks	341,376	345,363	339,293	-3,987	2,083
Crude Supply Balance	-464				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70 **For Week Ended** November 3, 1989 **NO.** 44

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,599	1,322	1,322	1,325	99.8
Appal. No. 1	105	97	97	109	89.0
DISTRICT 1 TOTAL	1,704	1,419	1,419	1,434	99.0
Ind., Ill., Ky.	1,727	1,593	1,640	2,198	74.6
Minn., Wisc., Daks.	332	328	331	337	98.2
Okla., Kans., Mo.	677	576	602	730	82.5
DISTRICT 2 TOTAL	2,736	2,497	2,573	3,265	78.8
Inland Texas	582	487	495	555	89.2
Texas Gulf Coast	3,390	3,077	3,118	3,477	89.7
La. Gulf Coast	2,887	2,528	2,591	2,938	88.2
N. La. and Ark.	163	151	151	247	61.1
New Mexico	81	73	73	76	96.1
DISTRICT 3 TOTAL	7,103	6,316	6,428	7,293	88.1
DISTRICT 4 TOTAL	491	455	455	546	83.3
DISTRICT 5 TOTAL	2,822	2,622	2,686	3,038	88.4
TOTAL U.S.	14,856	13,309	13,561	15,576	87.1
TOTAL U.S. Weeks Ended:					
OCT. 27, 1989	14,434	13,270	13,483	15,576	86.6
NOV. 4, 1988	14,060	12,983	13,136	15,922	82.5
DISTRICTS 1-4 Weeks Ended:					
NOV. 03, 1989	12,034	10,687	10,875	12,538	86.7
OCT. 27, 1989	11,689	10,618	10,793	12,538	86.1
NOV. 4, 1988	11,431	10,525	10,612	12,691	83.6

API WEEKLY STATISTICAL BULLETIN

Week Ended November 3, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	825	14	811	13	85	418	133
Appal. No. 1	40	5	35	--	--	32	4
DISTRICT 1 TOTAL	865	19	846	13	85	450	137
Ind., Ill., Ky.	957	14	943	5	57	426	66
Minn., Wisc., Daks.	189	25	164	1	15	97	12
Okla., Kans., Mo.	329	86	243	13	54	146	5
DISTRICT 2 TOTAL	1,475	125	1,350	19	126	669	83
Inland Texas	233	19	214	24	30	126	12
Texas Gulf Coast	1,587	69	1,518	41	370	632	221
La. Gulf Coast	1,237	89	1,148	31	342	559	167
N. La. and Ark.	42	1	41	7	4	39	11
New Mexico	46	12	34	12	2	17	1
DISTRICT 3 TOTAL	3,145	190	2,955	115	748	1,373	412
DISTRICT 4 TOTAL	221	77	144	15	39	133	9
DISTRICT 5 TOTAL	1,226	195	1,031	46	354	418	435
TOTAL U.S.	6,932	606	6,326	208	1,352	3,043	1,076
TOTAL U.S. Weeks Ended:							
OCT. 27, 1989	6,787	546	6,241	188	1,260	2,941	1,023
NOV. 4, 1988	6,952	1,174	5,778	224	1,167	2,862	788
DISTRICTS 1-4 Weeks Ended:							
NOV. 03, 1989	5,706	411	5,295	162	998	2,625	641
OCT. 27, 1989	5,576	327	5,249	141	910	2,515	675
NOV. 4, 1988	5,796	925	4,871	156	880	2,386	510

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended November 3, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

	Total	Motor Gasoline			Jet Fuel				
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,774	31	4,742	1	68	505	6,878	880	--
Central Atlantic	29,591	175	25,066	4,350	409	5,667	30,013	21,026	13,883
Lower Atlantic	30,031	1,588	28,214	229	619	5,816	14,886	2,824	533
DISTRICT 1 TOTAL	64,396	1,794	58,022	4,580	1,096	11,988	51,777	24,730	14,416
DISTRICT 2 TOTAL	57,957	7,108	42,357	8,492	924	8,363	29,025	3,054	19,709
DISTRICT 3 TOTAL	63,390	3,207	44,292	15,891	2,022	16,040	27,225	14,438	49,591
DISTRICT 4 TOTAL	6,366	1,749	2,809	1,808	357	773	2,459	508	2,367
DISTRICT 5 TOTAL	29,753	5,977	16,414	7,362	1,721	6,253	10,095	7,532	24,799
TOTAL U.S.	221,862	19,835	163,894	38,133	6,120	43,417	120,581	50,262	110,882
TOTAL U.S. Weeks Ended:									
OCT. 27, 1989	223,164	20,706	163,615	38,843	5,861	43,392	118,658	48,790	111,537
NOV. 4, 1988	213,743	38,313	138,972	36,458	6,559	41,043	128,035	40,900	109,318
DISTRICTS 1-4 Weeks Ended:									
NOV. 03, 1989	192,109	13,858	147,480	30,771	4,399	37,164	110,486	42,730	86,083
OCT. 27, 1989	193,920	14,632	147,937	31,351	4,250	37,366	107,865	41,108	85,992
NOV. 4, 1988	183,890	31,903	123,430	28,557	4,630	33,614	116,663	32,778	81,646

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy June 1989	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
NOV. 03, 1989	4,562.0	4,691.0	5,528	464	265,667
OCT. 27, 1989	4,562.0	--	6,636*	572	261,921*
OCT. 20, 1989	4,562.0	--	4,861	560	256,794
OCT. 13, 1989	4,562.0	--	6,030	502	262,430
DISTRICT 5 TOTAL					
NOV. 03, 1989	2,921.0	2,869.0	366	6	75,709 #
OCT. 27, 1989	2,921.0	--	308	15	83,442
OCT. 20, 1989	2,921.0	--	291	16	79,660
OCT. 13, 1989	2,921.0	--	447	6	80,328
#INCLUDES 19,194 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
NOV. 03, 1989	7,483.0	7,560.0	5,894	470	341,376 #
OCT. 27, 1989	7,483.0	--	6,944*	587	345,363*
OCT. 20, 1989	7,483.0	--	5,152	576	336,454
OCT. 13, 1989	7,483.0	--	6,477	508	342,758
NOV. 4, 1988	8,023.0 a/	--	6,113	720	339,293

a/ DOE actual for October 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1988 Averages		
Week Ended:	Current	Absolute	Positive	Negative
NOV. 03, 1989	-464	445	472	-372

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
NOV. 03, 1989	14,875	75,252	163,518	12,022	265,667	75,709 #	341,376 #
OCT. 27, 1989	14,698	72,454	162,803*	11,966	261,921*	83,442	345,363*
NOV. 4, 1988	16,682	69,044	159,813	11,826	257,365	81,928	339,293

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[1] See definitional notes, Page 6.

See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2]	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type						
New England	20	--	20	--	--	--	133	3	3	--	4	163
Central Atlantic	337	--	337	122	--	--	151	288	15	143	4	1,060
Lower Atlantic	132	--	132	--	--	19	12	113	--	--	3	279
DISTRICT 1 TOTAL												
NOV. 03, 1989	489	--	489	122	--	19	296	404	18	143	11	1,502
OCT. 27, 1989	295	--	295	117	--	27	195	696	6	75	8	1,419
OCT. 20, 1989	495	--	495	43	--	29	217	449	33	65	82	1,413
OCT. 13, 1989	144	--	144	90	--	25	574	276	35	60	5	1,209
DISTRICTS 2-4 TOTAL												
NOV. 03, 1989	44	--	44	28	4	20	40	17	217	237	78	685
OCT. 27, 1989	5	--	5	62	4	19	8	24*	160	178	70	530*
OCT. 20, 1989	8	--	8	6	46	14	4	15	142	225	66	526
OCT. 13, 1989	2	--	2	10	43	61	10	14	188	179	160	667
DISTRICT 5 TOTAL												
NOV. 03, 1989	21	--	21	9	--	20	3	10	9	2	--	74
OCT. 27, 1989	19	--	19	9	--	2	1	56*	8	29	--	124*
OCT. 20, 1989	29	--	29	--	--	2	2	4	7	--	--	44
OCT. 13, 1989	10	--	10	--	--	5	6	6	5	3	--	35
TOTAL U.S.	554	--	554	159	4	59	339	431	244	382	89	2,261
TOTAL U.S. Weeks Ended:												
OCT. 27, 1989	319	--	319	188	4	48	204	776*	174	282	78	2,073*
OCT. 20, 1989	532	--	532	49	46	45	223	468	182	290	148	1,983
OCT. 13, 1989	156	--	156	100	43	91	590	296	228	242	165	1,911
NOV. 4, 1988	317	12	305	60	3	68	355	865	353	572	126	2,719

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

10/27/89	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	6,636
			TOTAL U.S.	6,944
		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	261,921
			TOTAL U.S.	345,363
	PAGE 4 B	TOTAL	PAD DISTRICT 3	162,803
			TOTAL PAD DISTRICTS 1-4	261,921
			TOTAL U.S.	345,363
	PAGE 5	RESIDUAL FUEL	DISTRICTS 2-4 TOTAL	24
			DISTRICT 5 TOTAL	56
			TOTAL U.S.	776
		TOTAL	DISTRICTS 2-4 TOTAL	530
			DISTRICT 5 TOTAL	124
			TOTAL U.S.	2,073

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VOL. 70 **For Week Ended** November 10, 1989 **NO.** 45

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 11/10/89	Last Week Ending: 11/03/89	Last Year Week Ending: 11/11/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,299	13,561	13,026	-262	273
Operable capacity	15,576	15,576	15,922	0	-346
Percent operated	85.4	87.1	81.8		
Motor Gasoline					
Total motor gasoline production	6,869	6,932	6,812	-63	57
Finished leaded motor gasoline production	518	606	1,150	-88	-632
Finished unleaded motor gasoline production	6,351	6,326	5,662	25	689
Total motor gasoline stocks	218,340	222,849	212,007	-4,509	6,333
Finished leaded motor gasoline stocks	18,838	19,835	38,010	-997	-19,172
Finished unleaded motor gasoline stocks	160,114	164,881	137,958	-4,767	22,156
Jet Fuel Kerosine					
Jet fuel kerosine production	1,228	1,352	1,153	-124	75
Jet fuel kerosine stocks	44,279	43,417	41,108	862	3,171
Distillate Fuel Oil					
Distillate fuel oil production	2,978	3,043	2,691	-65	287
Distillate fuel oil stocks	122,400	120,581	124,839	1,819	-2,439
Residual Fuel Oil					
Residual fuel oil production	1,110	1,076	910	34	200
Residual fuel oil stocks	49,860	50,262	40,258	-402	9,602
Imports					
Crude oil imports	5,862	6,021	5,841	-159	21
Product imports	1,832	2,261	2,419	-429	-587
Crude Oil Stocks					
Crude oil stocks	343,419	341,376	336,411	2,043	7,008
Crude Supply Balance	220				

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*See definitions on page 6.

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VOL. 70 **For Week Ended** November 10, 1989 **NO.** 45

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,526	1,321	1,321	1,325	99.7
Appal. No. 1	110	98	98	109	89.9
DISTRICT 1 TOTAL	1,636	1,419	1,419	1,434	99.0
Ind., Ill., Ky.	1,831	1,676	1,692	2,198	77.0
Minn., Wisc., Daks.	328	328	328	337	97.3
Okla., Kans., Mo.	689	602	612	730	83.8
DISTRICT 2 TOTAL	2,848	2,606	2,632	3,265	80.6
Inland Texas	576	508	508	555	91.5
Texas Gulf Coast	3,481	2,946	2,946	3,477	84.7
La. Gulf Coast	2,721	2,453	2,493	2,938	84.9
N. La. and Ark.	142	125	125	247	50.6
New Mexico	77	71	71	76	93.4
DISTRICT 3 TOTAL	6,997	6,103	6,143	7,293	84.2
DISTRICT 4 TOTAL	510	470	470	546	86.1
DISTRICT 5 TOTAL	2,708	2,538	2,635	3,038	86.7
TOTAL U.S.	14,699	13,136	13,299	15,576	85.4
TOTAL U.S. Weeks Ended:					
NOV. 3, 1989	14,856	13,309	13,561	15,576	87.1
NOV. 11, 1988	13,950	12,933	13,026	15,922	81.8
DISTRICTS 1-4 Weeks Ended:					
NOV. 10, 1989	11,991	10,598	10,664	12,538	85.1
NOV. 3, 1989	12,034	10,687	10,875	12,538	86.7
NOV. 11, 1988	11,409	10,415	10,500	12,691	82.7

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	760	2	758	30	76	376	141
Appal. No. 1	39	3	36	--	--	34	5
DISTRICT 1 TOTAL	799	5	794	30	76	410	146
Ind., Ill., Ky.	1,076	25	1,051	7	81	453	46
Minn., Wisc., Daks.	194	21	173	1	19	82	7
Okla., Kans., Mo.	378	52	326	8	31	168	7
DISTRICT 2 TOTAL	1,648	98	1,550	16	131	703	60
Inland Texas	262	26	236	31	29	123	9
Texas Gulf Coast	1,532	47	1,485	36	315	614	251
La. Gulf Coast	1,150	18	1,132	18	308	514	157
N. La. and Ark.	41	6	35	2	1	35	9
New Mexico	44	13	31	12	1	17	1
DISTRICT 3 TOTAL	3,029	110	2,919	99	654	1,303	427
DISTRICT 4 TOTAL	243	70	173	14	28	141	9
DISTRICT 5 TOTAL	1,150	235	915	50	339	421	468
TOTAL U.S.	6,869	518	6,351	209	1,228	2,978	1,110
TOTAL U.S. Weeks Ended:							
NOV. 3, 1989	6,932	606	6,326	208	1,352	3,043	1,076
NOV. 11, 1988	6,812	1,150	5,662	178	1,153	2,691	910
DISTRICTS 1-4 Weeks Ended:							
NOV. 10, 1989	5,719	283	5,436	159	889	2,557	642
NOV. 3, 1989	5,706	411	5,295	162	998	2,625	641
NOV. 11, 1988	5,670	871	4,799	123	852	2,266	510

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended November 10, 1989

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,808	27	4,780	1	113	651	7,598	864	--
Central Atlantic	28,366	211	23,764	4,391	802	5,383	31,396	19,788	13,390
Lower Atlantic	31,040*	1,430	29,392*	218	444	5,559	14,570	2,836	532
DISTRICT 1 TOTAL	64,214*	1,668	57,936*	4,610	1,359	11,593	53,564	23,488	13,922
DISTRICT 2 TOTAL	57,255	6,421	42,900	7,934	901	8,359	28,069	3,207	19,578
DISTRICT 3 TOTAL	60,571	3,003	40,397	17,171	1,960	17,100	28,326	14,301	51,217
DISTRICT 4 TOTAL	6,691	1,713	3,097	1,881	385	728	2,587	455	2,404
DISTRICT 5 TOTAL	29,609	6,033	15,784	7,792	1,627	6,499	9,854	8,409	25,013
TOTAL U.S.	218,340	18,838	160,114	39,388	6.232	44,279	122,400	49,860	112,134
TOTAL U.S. Weeks Ended:									
NOV. 3, 1989	222,849*	19,835	164,881*	38,133	6,120	43,417	120,581	50,262	110,882
NOV. 11, 1988	212,007	38,010	137,958	36,039	6,434	41,108	124,839	40,258	110,778
DISTRICTS 1-4 Weeks Ended:									
NOV. 10, 1989	188,731	12,805	144,330	31,596	4,605	37,780	112,546	41,451	87,121
NOV. 3, 1989	193,096*	13,858	148,467*	30,771	4,399	37,164	110,486	42,730	86,083
NOV. 11, 1988	183,470	31,398	123,065	28,507	4,398	33,469	113,459	32,046	82,766

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy June 1989	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
NOV. 10, 1989	4,551.0	4,691.0	5,649	492	260,775
NOV. 3, 1989	4,577.0*	--	5,655*	464	265,667
OCT. 27, 1989	4,577.0*	--	6,636	572	261,921
OCT. 20, 1989	4,577.0*	--	4,861	560	256,794
DISTRICT 5 TOTAL					
NOV. 10, 1989	2,928.0	2,869.0	213	9	82,644 #
NOV. 3, 1989	2,892.0*	--	366	6	75,709
OCT. 27, 1989	2,892.0*	--	308	15	83,442
OCT. 20, 1989	2,892.0*	--	291	16	79,660

#INCLUDES 18,433 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
NOV. 10, 1989	7,479.0	7,560.0	5,862	501	343,419 #
NOV. 3, 1989	7,469.0*	--	6,021*	470	341,376
OCT. 27, 1989	7,469.0*	--	6,944	587	345,363
OCT. 20, 1989	7,469.0*	--	5,152	576	336,454
NOV. 11, 1988	8,023.0 a/	--	5,841	759	336,411

a/ DOE actual for November 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages Absolute	1988 Averages Positive	1988 Averages Negative
NOV. 10, 1989	220	445	472	-372

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
NOV. 10, 1989	12,825	72,237	163,841	11,872	260,775	82,644 #	343,419 #
NOV. 3, 1989	14,875	75,252	163,518	12,022	265,667	75,709	341,376
NOV. 11, 1988	17,546	68,160	158,329	11,650	255,685	80,726	336,411

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[1] See definitional notes, Page 6.

* See Revisions on Page 8.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	60	--	60	--	--	--	186	85	1	1	--	333
Central Atlantic	180	--	180	--	--	--	110	209	26	120	53	698
Lower Atlantic	21	--	21	--	--	11	37	--	--	--	16	85
DISTRICT 1 TOTAL												
NOV. 10, 1989	261	--	261	--	--	11	333	294	27	121	69	1,116
NOV. 3, 1989	489	--	489	122	--	19	296	404	18	143	11	1,502
OCT. 27, 1989	295	--	295	117	--	27	195	696	6	75	8	1,419
OCT. 20, 1989	495	--	495	43	--	29	217	449	33	65	82	1,413
DISTRICTS 2-4 TOTAL												
NOV. 10, 1989	39	--	39	--	46	9	14	9	155	354	51	677
NOV. 3, 1989	44	--	44	28	4	20	40	17	217	237	78	685
OCT. 27, 1989	5	--	5	62	4	19	8	24	160	178	70	530
OCT. 20, 1989	8	--	8	6	46	14	4	15	142	225	66	526
DISTRICT 5 TOTAL												
NOV. 10, 1989	12	--	12	--	--	--	2	8	6	9	2	39
NOV. 3, 1989	21	--	21	9	--	20	3	10	9	2	--	74
OCT. 27, 1989	19	--	19	9	--	2	1	56	8	29	--	124
OCT. 20, 1989	29	--	29	--	--	2	2	4	7	--	--	44
TOTAL U.S.	312	--	312	--	46	20	349	311	188	484	122	1,832
TOTAL U.S. Weeks Ended:												
NOV. 3, 1989	554	--	554	159	4	59	339	431	244	382	89	2,261
OCT. 27, 1989	319	--	319	188	4	48	204	776	174	282	78	2,073
OCT. 20, 1989	532	--	532	49	46	45	223	468	182	290	148	1,983
NOV. 11, 1988	488	3	485	69	3	35	249	706	323	334	212	2,419

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	OCTOBER 1989	SEPTEMBER 1989[r]	JUNE 1989
Florida	19.0	18.0	20.0
New York-Pennsylvania	8.0	7.0	10.0
Virginia	0.0	0.0	0.0
West Virginia	6.0	6.0	6.0
Illinois	58.0	57.0	59.0
Indiana	8.0	7.0	9.0
Kansas	146.0	145.0	153.0
Kentucky	12.0	12.0	15.0
Michigan	55.0	55.0	59.0
Missouri-Tennessee	2.0	2.0	1.0
Nebraska	17.0	16.0	18.0
Ohio	26.0	25.0	31.0
Oklahoma	319.0	319.0	320.0
North Dakota	98.0	98.0	98.0
South Dakota	4.0	4.0	4.0
Alabama	56.0	55.0	56.0
Arkansas	30.0	29.0	32.0
Mississippi	77.0	76.0	78.0
New Mexico-So. East	168.0	168.0	169.0
New Mexico-Other	18.0	18.0	16.0
North Louisiana	60.0	60.0	60.0
South Louisiana	1,012.0	1,015.0	1,022.0
Total Louisiana	1,072.0	1,075.0	1,082.0
Texas			
District 1	48.0	48.0	49.0
District 2	56.0	58.0	63.0
District 3	201.0	209.0	210.0
District 4	62.0	64.0	67.0
District 5	31.0	32.0	35.0
District 6, East Texas	104.0	105.0	110.0
Other	86.0	88.0	87.0
District 7-B	81.0	82.0	81.0
District 7-C	75.0	75.0	80.0
District 8 and 8-A	1,015.0	1,030.0	1,043.0
District 9	78.0	79.0	80.0
District 10	39.0	40.0	42.0
Total Texas	1,876.0	1,910.0	1,947.0
Colorado	84.0	84.0	85.0
Montana	54.0	55.0	59.0
Utah	70.0	69.0	68.0
Wyoming	294.0	295.0	296.0
Total Districts 1-4	4,577.0	4,605.0	4,691.0
Alaska	1,883.0	1,877.0	1,861.0
Arizona	0.0	0.0	0.0
California	1,000.0	1,000.0	999.0
Nevada	9.0	9.0	9.0
Total District 5	2,892.0	2,886.0	2,869.0
TOTAL U.S.	7,469.0	7,491.0[r]	7,560.0

[r] Revised: Data currently displayed are based on reported volumes from 38 producing companies. These volumes are estimated to represent 57.6% of lower 48 states production. When combined with reported Alaskan data, the sample represents 68.2% of total U.S. production in September.

API STATISTICAL BULLETIN
WEEK ENDED: NOV. 10, 1989

REVISIONS

11/03/89	PAGE 3	TOTAL MGAS	LOWER ATLANTIC	31,018
			DISTRICT 1 TOTAL	65,383
			TOTAL U.S.	222,849
			DISTRICTS 1-4	193,096
		UNLEADED MGAS	LOWER ATLANTIC	29,201
			DISTRICT 1 TOTAL	59,009
			TOTAL U.S.	164,881
			DISTRICTS 1-4	148,467
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,655
			TOTAL U.S.	6,021

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 70 **For Week Ended** November 17, 1989 **NO.** 46

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 11/17/89	Last Week Ending: 11/10/89	Last Year Week Ending: 11/18/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,402	13,299	13,242	103	160
Operable capacity	15,576	15,576	15,922	0	-346
Percent operated	86.0	85.4	83.2		
Motor Gasoline					
Total motor gasoline production	6,962	6,803	6,949	159	13
Finished leaded motor gasoline production	569	518	1,226	51	-657
Finished unleaded motor gasoline production	6,393	6,285	5,723	108	670
Total motor gasoline stocks	223,456	218,340	217,981	5,116	5,475
Finished leaded motor gasoline stocks	18,433	18,838	38,630	-405	-20,197
Finished unleaded motor gasoline stocks	165,670	160,114	142,623	5,556	23,047
Jet Fuel Kerosine					
Jet fuel kerosine production	1,274	1,228	1,103	46	171
Jet fuel kerosine stocks	44,118	44,279	39,649	-161	4,469
Distillate Fuel Oil					
Distillate fuel oil production	2,955	2,978	2,913	-23	42
Distillate fuel oil stocks	119,264	122,400	125,882	-3,136	-6,618
Residual Fuel Oil					
Residual fuel oil production	1,079	1,110	881	-31	198
Residual fuel oil stocks	51,894	49,860	40,492	2,034	11,402
Imports					
Crude oil imports	5,990	5,862	4,971	128	1,019
Product imports	2,566	1,832	3,349	734	-783
Crude Oil Stocks					
Crude oil stocks	348,943	347,657	343,507	1,286	5,436
Crude Supply Balance	192				

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*See definitions on page 6.

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1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70 For Week Ended November 17, 1989 NO. 46

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,417	1,275	1,275	1,325	96.2
Appal. No. 1	106	99	99	109	90.8
DISTRICT 1 TOTAL	1,523	1,374	1,374	1,434	95.8
Ind., Ill., Ky.	1,867	1,719	1,720	2,198	78.3
Minn., Wisc., Daks.	340	335	336	337	99.7
Okla., Kans., Mo.	661	594	608	730	83.3
DISTRICT 2 TOTAL	2,868	2,648	2,664	3,265	81.6
Inland Texas	555	495	495	555	89.2
Texas Gulf Coast	3,411	3,073	3,089	3,477	88.8
La. Gulf Coast	2,694	2,447	2,456	2,938	83.6
N. La. and Ark.	145	125	125	247	50.6
New Mexico	82	74	75	76	98.7
DISTRICT 3 TOTAL	6,887	6,214	6,240	7,293	85.6
DISTRICT 4 TOTAL	502	466	466	546	85.3
DISTRICT 5 TOTAL	2,782	2,642	2,658	3,038	87.5
TOTAL U.S.	14,562	13,344	13,402	15,576	86.0
TOTAL U.S. Weeks Ended:					
NOV. 10, 1989	14,699	13,136	13,299	15,576	85.4
NOV. 18, 1988	14,306	13,055	13,242	15,922	83.2
DISTRICTS 1-4 Weeks Ended:					
NOV. 17, 1989	11,780	10,702	10,744	12,538	85.7
NOV. 10, 1989	11,991	10,598	10,664	12,538	85.1
NOV. 18, 1988	11,694	10,507	10,641	12,691	83.8

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	651*	--	651*	12	65	382	93
Appal. No. 1	40	4	36	--	--	34	4
DISTRICT 1 TOTAL	691*	4	687*	12	65	416	97
Ind., Ill., Ky.	1,108	30	1,078	24	81	418	47
Minn., Wisc., Daks.	187	21	166	1	20	81	10
Okla., Kans., Mo.	363	75	288	17	49	141	8
DISTRICT 2 TOTAL	1,658	126	1,532	42	150	640	65
Inland Texas	238	41	197	25	33	117	9
Texas Gulf Coast	1,621	49	1,572	43	317	643	241
La. Gulf Coast	1,280	59	1,221	32	311	542	192
N. La. and Ark.	42	2	40	6	1	39	9
New Mexico	49	14	35	9	2	17	1
DISTRICT 3 TOTAL	3,230	165	3,065	115	664	1,358	452
DISTRICT 4 TOTAL	259	78	181	23	32	120	9
DISTRICT 5 TOTAL	1,124	196	928	44	363	421	456
TOTAL U.S.	6,962	569	6,393	236	1,274	2,955	1,079
TOTAL U.S. Weeks Ended:							
NOV. 10, 1989	6,803*	518	6,285*	209	1,228	2,978	1,110
NOV. 18, 1988	6,949	1,226	5,723	234	1,103	2,913	881
DISTRICTS 1-4 Weeks Ended:							
NOV. 17, 1989	5,838	373	5,465	192	911	2,534	623
NOV. 10, 1989	5,653*	283	5,370*	159	889	2,557	642
NOV. 18, 1988	5,805	935	4,870	163	822	2,459	536

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,633	22	4,611	--	123	524	7,295	1,012	--
Central Atlantic	29,098	147	24,357	4,594	801	5,152	30,287	20,786	14,187
Lower Atlantic	31,640	1,400	30,004	236	279	5,889	15,377	3,108	513
DISTRICT 1 TOTAL	65,371	1,569	58,972	4,830	1,203	11,565	52,959	24,906	14,700
DISTRICT 2 TOTAL	57,862	6,822	43,649	7,391	874	8,649	27,180	3,014	18,754
DISTRICT 3 TOTAL	63,538	3,031	43,841	16,666	2,126	16,532	26,381	14,708	52,070
DISTRICT 4 TOTAL	6,646	1,737	3,229	1,680	379	728	2,562	445	2,498
DISTRICT 5 TOTAL	30,039	5,274	15,979	8,786	1,284	6,644	10,182	8,821	25,067
TOTAL U.S.	223,456	18,433	165,670	39,353	5,866	44,118	119,264	51,894	113,089
TOTAL U.S. Weeks Ended:									
NOV. 10, 1989	218,340	18,838	160,114	39,388	6,232	44,279	122,400	49,860	112,134
NOV. 18, 1988	217,981	38,630	142,623	36,728	6,368	39,649	125,882	40,492	110,955
DISTRICTS 1-4 Weeks Ended:									
NOV. 17, 1989	193,417	13,159	149,691	30,567	4,582	37,474	109,082	43,073	88,022
NOV. 10, 1989	188,731	12,805	144,330	31,596	4,605	37,780	112,546	41,451	87,121
NOV. 18, 1988	188,708	32,325	127,560	28,823	4,389	32,903	114,492	32,179	83,112

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location [1]
Weeks Ended:	API Monthly	Latest Dept. of Energy June 1989	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
NOV. 17, 1989	4,551.0	4,691.0	5,613	488	266,815
NOV. 10, 1989	4,551.0	--	5,649	492	265,013*
NOV. 3, 1989	4,577.0	--	5,655	464	265,667
OCT. 27, 1989	4,577.0	--	6,636	572	261,921
DISTRICT 5 TOTAL					
NOV. 17, 1989	2,928.0	2,869.0	377	6	82,128 #
NOV. 10, 1989	2,928.0	--	213	9	82,644
NOV. 3, 1989	2,892.0	--	366	6	75,709
OCT. 27, 1989	2,892.0	--	308	15	83,442

#INCLUDES 21,248 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
NOV. 17, 1989	7,479.0	7,560.0	5,990	494	348,943 #
NOV. 10, 1989	7,479.0	--	5,862	501	347,657*
NOV. 3, 1989	7,469.0	--	6,021	470	341,376
OCT. 27, 1989	7,469.0	--	6,944	587	345,363
NOV. 18, 1988	8,023.0 a/	--	4,971	680	343,507

a/ DOE actual for November 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1988 Averages		
Week Ended:	Current	Absolute	Positive	Negative
NOV. 17, 1989	192	445	472	-372

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
NOV. 17, 1989	15,381	75,350	164,122	11,962	266,815	82,128 #	348,943 #
NOV. 10, 1989	13,536*	75,156*	164,449*	11,872	265,013*	82,644	347,657*
NOV. 18, 1988	16,573	69,991	164,054	12,043	262,661	80,846	343,507

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[1] See definitional notes, Page 8.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	72	--	72	--	--	--	119	147	2	--	--	340
Central Atlantic	252	--	252	107	--	--	127	647	16	153	29	1,331
Lower Atlantic	53	--	53	--	--	14	7	61	--	--	--	135
DISTRICT 1 TOTAL												
NOV. 17, 1989	377	--	377	107	--	14	253	855	18	153	29	1,806
NOV. 10, 1989	261	--	261	--	--	11	333	294	27	121	69	1,116
NOV. 3, 1989	489	--	489	122	--	19	296	404	18	143	11	1,502
OCT. 27, 1989	295	--	295	117	--	27	195	696	6	75	8	1,419
DISTRICTS 2-4 TOTAL												
NOV. 17, 1989	5	--	5	72	--	12	40	27	111	242	129	638
NOV. 10, 1989	39	--	39	--	46	9	14	9	155	354	51	677
NOV. 3, 1989	44	--	44	28	4	20	40	17	217	237	78	685
OCT. 27, 1989	5	--	5	62	4	19	8	24	160	178	70	530
DISTRICT 5 TOTAL												
NOV. 17, 1989	15	--	15	12	--	--	3	45	6	39	2	122
NOV. 10, 1989	12	--	12	--	--	--	2	8	6	9	2	39
NOV. 3, 1989	21	--	21	9	--	20	3	10	9	2	--	74
OCT. 27, 1989	19	--	19	9	--	2	1	56	8	29	--	124
TOTAL U.S.	397	--	397	191	--	26	296	927	135	434	160	2,566
TOTAL U.S. Weeks Ended:												
NOV. 10, 1989	312	--	312	--	46	20	349	311	188	484	122	1,832
NOV. 3, 1989	554	--	554	159	4	59	339	431	244	382	89	2,261
OCT. 27, 1989	319	--	319	188	4	48	204	776	174	282	78	2,073
NOV. 18, 1988	753	13	740	96	3	101	411	858	361	533	233	3,349

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
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Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

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Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

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Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

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Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

API STATISTICAL BULLETIN
WEEK ENDED: NOV. 17, 1989

REVISIONS

11/10/89	PAGE 2	TOTAL MGAS	EAST COAST	694
			DISTRICT 1 TOTAL	733
			TOTAL U.S.	6,803
			DISTRICTS 1-4	5,653
		UNLEADED MGAS	EAST COAST	692
			DISTRICT 1 TOTAL	728
			TOTAL U.S.	6,285
			DISTRICTS 1-4	5,370
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	265,013
			TOTAL U.S.	347,657
	PAGE 4 B	TOTAL	PAD DISTRICT 1	13,536
			PAD DISTRICT 2	75,156
			PAD DISTRICT 3	164,449
			TOTAL PAD DISTRICTS 1-4	265,013
			TOTAL U.S.	347,657

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 70 **For Week Ended** November 24, 1989 **NO.** 47

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 11/24/89	Last Week Ending: 11/17/89	Last Year Week Ending: 11/25/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,406	13,402	13,044	4	362
Operable capacity	15,576	15,576	15,922	0	-346
Percent operated	86.1	86.0	81.9		
Motor Gasoline					
Total motor gasoline production	7,023	6,962	6,984	61	39
Finished leaded motor gasoline production	594	569	1,112	25	-518
Finished unleaded motor gasoline production	6,429	6,393	5,872	36	557
Total motor gasoline stocks	222,122	223,456	216,648	-1,334	5,474
Finished leaded motor gasoline stocks	18,117	18,433	38,607	-316	-20,490
Finished unleaded motor gasoline stocks	165,826	165,670	141,117	156	24,709
Jet Fuel Kerosine					
Jet fuel kerosine production	1,311	1,274	1,097	37	214
Jet fuel kerosine stocks	43,777	44,118	39,300	-341	4,477
Distillate Fuel Oil					
Distillate fuel oil production	3,103	2,955	2,901	148	202
Distillate fuel oil stocks	119,565	119,264	127,477	301	-7,912
Residual Fuel Oil					
Residual fuel oil production	1,121	1,079	883	42	238
Residual fuel oil stocks	51,077	51,894	40,926	-817	10,151
Imports					
Crude oil imports	5,731	5,968	4,753	-237	978
Product imports	1,423	2,600	2,251	-1,177	-828
Crude Oil Stocks					
Crude oil stocks	344,033	348,943	340,067	-4,910	3,966
Crude Supply Balance	-468				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70 For Week Ended November 24, 1989 NO. 47

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,370	1,214	1,215	1,325	91.7
Appal. No. 1	105	96	98	109	89.9
DISTRICT 1 TOTAL	1,475	1,310	1,313	1,434	91.6
Ind., Ill., Ky.	1,913	1,835	1,842	2,198	83.8
Minn., Wisc., Daks.	326	321	323	337	95.8
Okla., Kans., Mo.	701	633	649	730	88.9
DISTRICT 2 TOTAL	2,940	2,789	2,814	3,265	86.2
Inland Texas	560	485	488	555	87.9
Texas Gulf Coast	3,298	3,084	3,091	3,477	88.9
La. Gulf Coast	2,601	2,436	2,453	2,938	83.5
N. La. and Ark.	144	128	128	247	51.8
New Mexico	82	73	73	76	96.1
DISTRICT 3 TOTAL	6,685	6,206	6,233	7,293	85.5
DISTRICT 4 TOTAL	494	463	468	546	85.7
DISTRICT 5 TOTAL	2,710	2,542	2,578	3,038	84.9
TOTAL U.S.	14,304	13,310	13,406	15,576	86.1
TOTAL U.S. Weeks Ended:					
NOV. 17, 1989	14,562	13,344	13,402	15,576	86.0
NOV. 25, 1988	14,108	12,864	13,044	15,922	81.9
DISTRICTS 1-4 Weeks Ended:					
NOV. 24, 1989	11,594	10,768	10,828	12,538	86.4
NOV. 17, 1989	11,780	10,702	10,744	12,538	85.7
NOV. 25, 1988	11,445	10,297	10,401	12,691	82.0

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	701	7	694	17	80	356	134
Appal. No. 1	41	3	38	--	--	35	4
DISTRICT 1 TOTAL	742	10	732	17	80	391	138
Ind., Ill., Ky.	1,104	26	1,078	7	83	464	61
Minn., Wisc., Daks.	170	13	157	1	20	86	10
Okla., Kans., Mo.	380	61	319	11	50	164	11
DISTRICT 2 TOTAL	1,654	100	1,554	19	153	714	82
Inland Texas	247	25	222	28	35	112	17
Texas Gulf Coast	1,573	51	1,522	31	357	696	213
La. Gulf Coast	1,249	69	1,180	26	320	528	202
N. La. and Ark.	39	2	37	4	--	40	11
New Mexico	47	13	34	9	3	18	1
DISTRICT 3 TOTAL	3,155	160	2,995	98	715	1,394	444
DISTRICT 4 TOTAL	247	86	161	17	26	132	11
DISTRICT 5 TOTAL	1,225	238	987	56	337	472	446
TOTAL U.S.	7,023	594	6,429	207	1,311	3,103	1,121
TOTAL U.S. Weeks Ended:							
NOV. 17, 1989	6,962	569	6,393	236	1,274	2,955	1,079
NOV. 25, 1988	6,984	1,112	5,872	249	1,097	2,901	883
DISTRICTS 1-4 Weeks Ended:							
NOV. 24, 1989	5,798	356	5,442	151	974	2,631	675
NOV. 17, 1989	5,838	373	5,465	192	911	2,534	623
NOV. 25, 1988	5,779	867	4,912	188	793	2,491	507

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended November 24, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,003	2	5,000	1	122	464	7,201	948	--
Central Atlantic	28,515	115	24,099	4,301	654	5,204	30,391	20,967	13,326
Lower Atlantic	32,283	1,274	30,814	195	371	5,877	15,147	2,902	553
DISTRICT 1 TOTAL	65,801	1,391	59,913	4,497	1,147	11,545	52,739	24,817	13,879
DISTRICT 2 TOTAL	58,360	6,891	44,051	7,418	882	8,104	27,725	3,255	18,754
DISTRICT 3 TOTAL	61,506	2,780	42,715	16,011	2,277	17,108	26,817	13,118	53,161
DISTRICT 4 TOTAL	6,757	1,848	3,030	1,879	394	775	2,614	464	2,461
DISTRICT 5 TOTAL	29,698	5,207	16,117	8,374	1,340	6,245	9,670	9,423	24,384
TOTAL U.S.	222,122	18,117	165,826	38,179	6,040	43,777	119,565	51,077	112,639
TOTAL U.S. Weeks Ended:									
NOV. 17, 1989	223,456	18,433	165,670	39,353	5,866	44,118	119,264	51,894	113,089
NOV. 25, 1988	216,648	38,607	141,117	36,924	6,621	39,300	127,477	40,926	111,134
DISTRICTS 1-4 Weeks Ended:									
NOV. 24, 1989	192,424	12,910	149,709	29,805	4,700	37,532	109,895	41,654	88,255
NOV. 17, 1989	193,417	13,159	149,691	30,567	4,582	37,474	109,082	43,073	88,022
NOV. 25, 1988	187,411	32,414	125,727	29,270	4,616	32,449	115,925	32,414	83,774

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy June 1989	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location [1]
	Daily Average	Daily Average	Daily Average	Daily Average	
DISTRICTS 1-4 TOTAL					
NOV. 24, 1989	4,551.0	4,691.0	5,441	595	262,830
NOV. 17, 1989	4,551.0	--	5,591*	488	266,815
NOV. 10, 1989	4,551.0	--	5,649	492	264,484*
NOV. 3, 1989	4,577.0	--	5,655	464	265,667
DISTRICT 5 TOTAL					
NOV. 24, 1989	2,928.0	2,869.0	290	17	81,203 #
NOV. 17, 1989	2,928.0	--	377	6	82,128
NOV. 10, 1989	2,928.0	--	213	9	82,644
NOV. 3, 1989	2,892.0	--	366	6	75,709
#INCLUDES 20,774 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
NOV. 24, 1989	7,479.0	7,560.0	5,731	612	344,033 #
NOV. 17, 1989	7,479.0	--	5,968*	494	348,943
NOV. 10, 1989	7,479.0	--	5,862	501	347,128*
NOV. 3, 1989	7,469.0	--	6,021	470	341,376
NOV. 25, 1988	8,023.0 a/	--	4,753	644	340,067

a/ DOE actual for November 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages Absolute	1988 Averages Positive	1988 Averages Negative
NOV. 24, 1989	-468	445	472	-372

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
NOV. 24, 1989	14,688	75,444	160,755	11,943	262,830	81,203 #	344,033 #
NOV. 17, 1989	15,381	75,350	164,122*	11,962	266,815*	82,128	348,943*
NOV. 25, 1988	15,002	70,575	161,839	11,762	259,178	80,889	340,067

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[1] See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	71	--	71	--	--	--	134	3	1	--	--	209
Central Atlantic	41	--	41	--	--	--	9	448	12	37	26	573
Lower Atlantic	30	--	30	--	--	11	30	--	--	--	51	122
DISTRICT 1 TOTAL												
NOV. 24, 1989	142	--	142	--	--	11	173	451	13	37	77	904
NOV. 17, 1989	377	--	377	107	--	14	253	855	18	153	29	1,806
NOV. 10, 1989	261	--	261	--	--	11	333	294	27	121	69	1,116
NOV. 3, 1989	489	--	489	122	--	19	296	404	18	143	11	1,502
DISTRICTS 2-4 TOTAL												
NOV. 24, 1989	5	--	5	--	--	4	7	12	90	68	309	495
NOV. 17, 1989	39*	--	39*	72	--	12	40	27	111	242	129	672*
NOV. 10, 1989	39	--	39	--	46	9	14	9	155	354	51	677
NOV. 3, 1989	44	--	44	28	4	20	40	17	217	237	78	685
DISTRICT 5 TOTAL												
NOV. 24, 1989	5	--	5	--	--	5	2	--	9	1	2	24
NOV. 17, 1989	15	--	15	12	--	--	3	45	6	39	2	122
NOV. 10, 1989	12	--	12	--	--	--	2	8	6	9	2	39
NOV. 3, 1989	21	--	21	9	--	20	3	10	9	2	--	74
TOTAL U.S.	152	--	152	--	--	20	182	463	112	106	388	1,423
TOTAL U.S. Weeks Ended:												
NOV. 17, 1989	431*	--	431*	191	--	26	296	927	135	434	160	2,600*
NOV. 10, 1989	312	--	312	--	46	20	349	311	188	484	122	1,832
NOV. 3, 1989	554	--	554	159	4	59	339	431	244	382	89	2,261
NOV. 25, 1988	566	--	566	58	3	69	282	625	269	322	57	2,251

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

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REVISIONS

11/10/89	PAGE 4	T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	264,484
				TOTAL U.S.	347,128
	PAGE 4	B	TOTAL	PAD DISTRICT 3	163,920
				TOTAL PAD DISTRICTS 1-4	264,484
				TOTAL U.S.	347,128
11/17/89	PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,591
				TOTAL U.S.	5,968
	PAGE 5		TOTAL MGAS	DISTRICTS 2-4 TOTAL	39
				TOTAL U.S.	431
			UNLEADED MGAS	DISTRICTS 2-4 TOTAL	39
				TOTAL U.S.	431
			TOTAL	DISTRICTS 2-4 TOTAL	672
				TOTAL U.S.	2,600

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American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70 For Week Ended December 1, 1989 NO. 48

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 12/01/89	Last Week Ending: 11/24/89	Last Year Week Ending: 12/02/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,657	13,406	13,766	251	-109
Operable capacity	15,576	15,576	15,922	0	-346
Percent operated	87.7	86.1	86.5		
Motor Gasoline					
Total motor gasoline production	7,207	7,023	7,406	184	-199
Finished leaded motor gasoline production	583	594	1,121	-11	-538
Finished unleaded motor gasoline production	6,624	6,429	6,285	195	339
Total motor gasoline stocks	223,080	222,122	219,642	958	3,438
Finished leaded motor gasoline stocks	18,243	18,117	38,417	126	-20,174
Finished unleaded motor gasoline stocks	166,940	165,826	143,877	1,114	23,063
Jet Fuel Kerosine					
Jet fuel kerosine production	1,314	1,311	1,180	3	134
Jet fuel kerosine stocks	44,293	43,777	38,458	516	5,835
Distillate Fuel Oil					
Distillate fuel oil production	3,213	3,103	3,146	110	67
Distillate fuel oil stocks	122,458	119,565	128,882	2,893	-6,424
Residual Fuel Oil					
Residual fuel oil production	1,066	1,121	1,012	-55	54
Residual fuel oil stocks	52,557	51,077	42,785	1,480	9,772
Imports					
Crude oil imports	6,727	5,603	5,335	1,124	1,392
Product imports	2,054	1,423	2,592	631	-538
Crude Oil Stocks					
Crude oil stocks	352,491	344,033	338,242	8,458	14,249
Crude Supply Balance	684				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70 For Week Ended December 1, 1989 NO. 48

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,415	1,185	1,185	1,325	89.4
Appal. No. 1	111	104	104	109	95.4
DISTRICT 1 TOTAL	1,526	1,289	1,289	1,434	89.9
Ind., Ill., Ky.	2,132	1,947	1,965	2,198	89.4
Minn., Wisc., Daks.	305	304	304	337	90.2
Okla., Kans., Mo.	769	701	715	730	97.9
DISTRICT 2 TOTAL	3,206	2,952	2,984	3,265	91.4
Inland Texas	585	509	511	555	92.1
Texas Gulf Coast	3,539	3,204	3,217	3,477	92.5
La. Gulf Coast	2,637	2,428	2,443	2,938	83.2
N. La. and Ark.	174	155	156	247	63.2
New Mexico	82	74	74	76	97.4
DISTRICT 3 TOTAL	7,017	6,370	6,401	7,293	87.8
DISTRICT 4 TOTAL	512	483	483	546	88.5
DISTRICT 5 TOTAL	2,696	2,455	2,500	3,038	82.3
TOTAL U.S.	14,957	13,549	13,657	15,576	87.7
TOTAL U.S. Weeks Ended:					
NOV. 24, 1989	14,304	13,310	13,406	15,576	86.1
DEC. 2, 1988	14,933	13,625	13,766	15,922	86.5
DISTRICTS 1-4 Weeks Ended:					
DEC. 01, 1989	12,261	11,094	11,157	12,538	89.0
NOV. 24, 1989	11,594	10,768	10,828	12,538	86.4
DEC. 2, 1988	11,992	10,827	10,912	12,691	86.0

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Jet Fuel			
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	662	--	662	15	66	342	145
Appal. No. 1	41	4	37	--	--	39	3
DISTRICT 1 TOTAL	703	4	699	15	66	381	148
Ind., Ill., Ky.	1,197	28	1,169	2	113	521	73
Minn., Wisc., Daks.	181	12	169	1	17	74	8
Okla., Kans., Mo.	391	57	334	15	54	207	9
DISTRICT 2 TOTAL	1,769	97	1,672	18	184	802	90
Inland Texas	278	43	235	28	42	117	14
Texas Gulf Coast	1,659	56	1,603	31	312	709	256
La. Gulf Coast	1,216	76	1,140	21	334	561	157
N. La. and Ark.	52	3	49	4	--	44	9
New Mexico	48	11	37	12	1	18	1
DISTRICT 3 TOTAL	3,253	189	3,064	96	689	1,449	437
DISTRICT 4 TOTAL	269	80	189	12	34	125	11
DISTRICT 5 TOTAL	1,213	213	1,000	48	341	456	380
TOTAL U.S.	7,207	583	6,624	189	1,314	3,213	1,066
TOTAL U.S. Weeks Ended:							
NOV. 24, 1989	7,023	594	6,429	207	1,311	3,103	1,121
DEC. 2, 1988	7,406	1,121	6,285	242	1,180	3,146	1,012
DISTRICTS 1-4 Weeks Ended:							
DEC. 01, 1989	5,994	370	5,624	141	973	2,757	686
NOV. 24, 1989	5,798	356	5,442	151	974	2,631	675
DEC. 2, 1988	6,096	847	5,249	176	834	2,655	608

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended December 1, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,817	19	4,797	1	111	393	6,532	820	--
Central Atlantic	28,531	106	24,028	4,397	495	5,267	29,130	21,039	12,970
Lower Atlantic	31,252	1,221	29,753	278	397	5,555	16,345	3,192	503
DISTRICT 1 TOTAL	64,600	1,346	58,578	4,676	1,003	11,215	52,007	25,051	13,473
DISTRICT 2 TOTAL	58,786	6,644	44,302	7,840	890	8,053	29,593	3,341	18,531
DISTRICT 3 TOTAL	61,767	2,746	43,739	15,282	2,461	17,259	27,752	14,501	54,045
DISTRICT 4 TOTAL	6,739	1,906	3,195	1,638	379	802	2,749	464	2,510
DISTRICT 5 TOTAL	31,188	5,601	17,126	8,461	1,431	6,964	10,357	9,200	23,292
TOTAL U.S.	223,080	18,243	166,940	37,897	6,164	44,293	122,458	52,557	111,851
TOTAL U.S. Weeks Ended:									
NOV. 24, 1989	222,122	18,117	165,826	38,179	6,040	43,777	119,565	51,077	112,639
DEC. 2, 1988	219,642	38,417	143,877	37,348	6,596	38,458	128,882	42,785	111,742
DISTRICTS 1-4 Weeks Ended:									
DEC. 01, 1989	191,892	12,642	149,814	29,436	4,733	37,329	112,101	43,357	88,559
NOV. 24, 1989	192,424	12,910	149,709	29,805	4,700	37,532	109,895	41,654	88,255
DEC. 2, 1988	189,798	32,245	127,887	29,666	4,720	31,141	116,841	33,922	84,405

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location [1]
Weeks Ended:	API Monthly	Latest Dept. of Energy July 1989	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
DEC. 01, 1989	4,551.0	4,696.0	6,548	675	267,446
NOV. 24, 1989	4,551.0	--	5,313*	595	262,830
NOV. 17, 1989	4,551.0	--	5,591	488	266,815
NOV. 10, 1989	4,551.0	--	5,649	492	264,484
DISTRICT 5 TOTAL					
DEC. 01, 1989	2,928.0	2,733.0	179	22	85,045 #
NOV. 24, 1989	2,928.0	--	290	17	81,203
NOV. 17, 1989	2,928.0	--	377	6	82,128
NOV. 10, 1989	2,928.0	--	213	9	82,644

#INCLUDES 23,572 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
DEC. 01, 1989	7,479.0	7,429.0	6,727	697	352,491 #
NOV. 24, 1989	7,479.0	--	5,603*	612	344,033
NOV. 17, 1989	7,479.0	--	5,968	494	348,943
NOV. 10, 1989	7,479.0	--	5,862	501	347,128
DEC. 2, 1988	8,023.0 a/	--	5,335	737	338,242

a/ DOE actual for November 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1988 Averages		
Week Ended:	Current	Absolute	Positive	Negative
DEC. 01, 1989	684	445	472	-372

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
DEC. 01, 1989	15,112	74,391	165,929	12,014	267,446	85,045 #	352,491 #
NOV. 24, 1989	14,688	75,444	160,755	11,943	262,830	81,203	344,033
DEC. 2, 1988	14,435	71,246	158,057	11,709	255,447	82,795	338,242

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[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended December 1, 1989

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	175	--	175	--	--	--	8	--	3	--	--	186
Central Atlantic	89	--	89	11	--	76	377	250	3	111	22	939
Lower Atlantic	142	--	142	--	--	50	24	146	--	--	3	365
DISTRICT 1 TOTAL												
DEC. 01, 1989	406	--	406	11	--	126	409	396	6	111	25	1,490
NOV. 24, 1989	142	--	142	--	--	11	173	451	13	37	77	904
NOV. 17, 1989	377	--	377	107	--	14	253	855	18	153	29	1,806
NOV. 10, 1989	261	--	261	--	--	11	333	294	27	121	69	1,116
DISTRICTS 2-4 TOTAL												
DEC. 01, 1989	8	--	8	--	--	46	30	12	122	168	126	512
NOV. 24, 1989	5	--	5	--	--	4	7	12	90	68	309	495
NOV. 17, 1989	39	--	39	72	--	12	40	27	111	242	129	672
NOV. 10, 1989	39	--	39	--	46	9	14	9	155	354	51	677
DISTRICT 5 TOTAL												
DEC. 01, 1989	17	--	17	--	--	9	10	6	6	4	--	52
NOV. 24, 1989	5	--	5	--	--	5	2	--	9	1	2	24
NOV. 17, 1989	15	--	15	12	--	--	3	45	6	39	2	122
NOV. 10, 1989	12	--	12	--	--	--	2	8	6	9	2	39
TOTAL U.S.	431	--	431	11	--	181	449	414	134	283	151	2,054
TOTAL U.S. Weeks Ended:												
NOV. 24, 1989	152	--	152	--	--	20	182	463	112	106	388	1,423
NOV. 17, 1989	431	--	431	191	--	26	296	927	135	434	160	2,600
NOV. 10, 1989	312	--	312	--	46	20	349	311	188	484	122	1,832
DEC. 2, 1988	556	5	551	21	3	75	351	661	326	299	300	2,592

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:
New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

11/24/89	PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,313
				TOTAL U.S.	5,603

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 70 For Week Ended December 8, 1989 NO. 49

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 12/08/89	Last Week Ending: 12/01/89	Last Year Week Ending: 12/09/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,813	13,657	13,343	156	470
Operable capacity	15,591	15,576	15,922	15	-331
Percent operated	88.6	87.7	83.8		
Motor Gasoline					
Total motor gasoline production	7,231	7,207	7,123	24	108
Finished leaded motor gasoline production	548	583	1,166	-35	-618
Finished unleaded motor gasoline production	6,683	6,624	5,957	59	726
Total motor gasoline stocks	223,598	223,080	222,763	518	835
Finished leaded motor gasoline stocks	17,916	18,243	38,449	-327	-20,533
Finished unleaded motor gasoline stocks	167,326	166,940	146,226	386	21,100
Jet Fuel Kerosine					
Jet fuel kerosine production	1,279	1,314	1,266	-35	13
Jet fuel kerosine stocks	43,992	44,293	38,714	-301	5,278
Distillate Fuel Oil					
Distillate fuel oil production	3,320	3,213	2,925	107	395
Distillate fuel oil stocks	118,466	121,458	126,501	-2,992	-8,035
Residual Fuel Oil					
Residual fuel oil production	1,109	1,066	977	43	132
Residual fuel oil stocks	50,423	52,557	44,577	-2,134	5,846
Imports					
Crude oil imports	5,699	6,727	6,427	-1,028	-728
Product imports	1,951	2,054	3,074	-103	-1,123
Crude Oil Stocks					
Crude oil stocks	343,663	351,896	344,065	-8,233	-402
Crude Supply Balance	-575				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70 For Week Ended December 8, 1989 NO. 49

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,416	1,252	1,258	1,325	94.9
Appal. No. 1	117	105	105	124	84.7
DISTRICT 1 TOTAL	1,533	1,357	1,363	1,449	94.1
Ind., Ill., Ky.	2,165	2,009	2,020	2,198	91.9
Minn., Wisc., Daks.	318	316	318	337	94.4
Okla., Kans., Mo.	782	684	690	730	94.5
DISTRICT 2 TOTAL	3,265	3,009	3,028	3,265	92.7
Inland Texas	562	518	521	555	93.9
Texas Gulf Coast	3,493	3,096	3,099	3,477	89.1
La. Gulf Coast	2,541	2,402	2,435	2,938	82.9
N. La. and Ark.	175	160	160	247	64.8
New Mexico	79	73	73	76	96.1
DISTRICT 3 TOTAL	6,850	6,249	6,288	7,293	86.2
DISTRICT 4 TOTAL	489	466	469	546	85.9
DISTRICT 5 TOTAL	2,773	2,579	2,665	3,038	87.7
TOTAL U.S.	14,910	13,660	13,813	15,591	88.6
TOTAL U.S. Weeks Ended:					
DEC. 1, 1989	14,957	13,549	13,657	15,576	87.7
DEC. 9, 1988	14,503	13,212	13,343	15,922	83.8
DISTRICTS 1-4 Weeks Ended:					
DEC. 08, 1989	12,137	11,081	11,148	12,553	88.8
DEC. 1, 1989	12,261	11,094	11,157	12,538	89.0
DEC. 9, 1988	11,732	10,497	10,582	12,691	83.4

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	619	6	613	12	78	439	182
Appal. No. 1	42	3	39	--	--	37	2
DISTRICT 1 TOTAL	661	9	652	12	78	476	184
Ind., Ill., Ky.	1,275	17	1,258	9	98	506	62
Minn., Wisc., Daks.	174	24	150	--	15	81	5
Okla., Kans., Mo.	406	43	363	10	49	203	15
DISTRICT 2 TOTAL	1,855	84	1,771	19	162	790	82
Inland Texas	268	37	231	27	41	125	12
Texas Gulf Coast	1,614	46	1,568	50	313	709	219
La. Gulf Coast	1,199	31	1,168	33	299	557	178
N. La. and Ark.	62	2	60	4	1	50	9
New Mexico	47	14	33	8	2	18	1
DISTRICT 3 TOTAL	3,190	130	3,060	122	656	1,459	419
DISTRICT 4 TOTAL	236	65	171	13	25	141	8
DISTRICT 5 TOTAL	1,289	260	1,029	71	358	454	416
TOTAL U.S.	7,231	548	6,683	237	1,279	3,320	1,109
TOTAL U.S. Weeks Ended:							
DEC. 1, 1989	7,207	583	6,624	189	1,314	3,213	1,066
DEC. 9, 1988	7,123	1,166	5,957	172	1,266	2,925	977
DISTRICTS 1-4 Weeks Ended:							
DEC. 08, 1989	5,942	288	5,654	166	921	2,866	693
DEC. 1, 1989	5,994	370	5,624	141	973	2,757	686
DEC. 9, 1988	5,912	861	5,051	138	920	2,451	620

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,330	21	4,308	1	97	333	5,671	676	--
Central Atlantic	28,321	120	23,663	4,538	469	5,144	27,737	20,580	12,432
Lower Atlantic	30,369	1,102	28,968	299	608	5,256	16,143	3,240	557
DISTRICT 1 TOTAL	63,020	1,243	56,939	4,838	1,174	10,733	49,551	24,496	12,989
DISTRICT 2 TOTAL	60,667	6,344	46,676	7,647	839	7,970	29,264	3,218	18,326
DISTRICT 3 TOTAL	61,084	2,588	43,367	15,129	2,278	17,161	26,221*	13,510	53,370
DISTRICT 4 TOTAL	7,350	1,930	3,410	2,010	373	752	2,878	463	2,370
DISTRICT 5 TOTAL	31,477	5,811	16,934	8,732	1,379	7,376	10,552	8,736	22,103
TOTAL U.S.	223,598	17,916	167,326	38,356	6,043	43,992	118,466	50,423	109,158
TOTAL U.S. Weeks Ended:									
DEC. 1, 1989	223,080	18,243	166,940	37,897	6,164	44,293	121,458*	52,557	111,851
DEC. 9, 1988	222,763	38,449	146,226	38,088	6,173	38,714	126,501	44,577	108,270
DISTRICTS 1-4 Weeks Ended:									
DEC. 08, 1989	192,121	12,105	150,392	29,624	4,664	36,616	107,914	41,687	87,055
DEC. 1, 1989	191,892	12,642	149,814	29,436	4,733	37,329	111,101*	43,357	88,559
DEC. 9, 1988	191,953	32,069	130,394	29,490	4,543	31,526	113,970	36,012	82,229

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy July 1989	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
DEC. 08, 1989	4,549.0	4,696.0	5,499	679	262,796
DEC. 1, 1989	4,541.0*	--	6,548	675	266,851*
NOV. 24, 1989	4,541.0*	--	5,313	595	262,830
NOV. 17, 1989	4,541.0*	--	5,591	488	266,815
DISTRICT 5 TOTAL					
DEC. 08, 1989	2,951.0	2,733.0	200	9	80,867 #
DEC. 1, 1989	2,939.0*	--	179	22	85,045
NOV. 24, 1989	2,939.0*	--	290	17	81,203
NOV. 17, 1989	2,939.0*	--	377	6	82,128
TOTAL U.S.					
DEC. 08, 1989	7,500.0	7,429.0	5,699	688	343,663 #
DEC. 1, 1989	7,480.0*	--	6,727	697	351,896*
NOV. 24, 1989	7,480.0*	--	5,603	612	344,033
NOV. 17, 1989	7,480.0*	--	5,968	494	348,943
DEC. 9, 1988	7,942.0 a/	--	6,427	666	344,065

#INCLUDES 23,099 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for December 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1988 Averages		
Week Ended:	Current	Absolute	Positive	Negative
DEC. 08, 1989	-575	445	472	-372

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
DEC. 08, 1989	13,278	72,797	164,744	11,977	262,796	80,867 #	343,663 #
DEC. 1, 1989	14,517*	74,391	165,929	12,014	266,851*	85,045	351,896*
DEC. 9, 1988	15,940	70,965	162,977	11,757	261,639	82,426	344,065

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[1] See definitional notes, Page 6.

* See Revisions on Page 8.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2]	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type						
New England	63	--	63	--	--	--	74	102	1	--	--	240
Central Atlantic	262	--	262	91	--	19	61	278	86	154	45	996
Lower Atlantic	41	--	41	--	--	18	16	63	--	--	16	154
DISTRICT 1 TOTAL												
DEC. 08, 1989	366	--	366	91	--	37	151	443	87	154	61	1,390
DEC. 1, 1989	406	--	406	11	--	126	409	396	6	111	25	1,490
NOV. 24, 1989	142	--	142	--	--	11	173	451	13	37	77	904
NOV. 17, 1989	377	--	377	107	--	14	253	855	18	153	29	1,806
DISTRICTS 2-4 TOTAL												
DEC. 08, 1989	7	--	7	6	3	13	10	29	215	144	95	522
DEC. 1, 1989	8	--	8	--	--	46	30	12	122	168	126	512
NOV. 24, 1989	5	--	5	--	--	4	7	12	90	68	309	495
NOV. 17, 1989	39	--	39	72	--	12	40	27	111	242	129	672
DISTRICT 5 TOTAL												
DEC. 08, 1989	14	--	14	7	--	2	3	8	2	1	2	39
DEC. 1, 1989	17	--	17	--	--	9	10	6	6	4	--	52
NOV. 24, 1989	5	--	5	--	--	5	2	--	9	1	2	24
NOV. 17, 1989	15	--	15	12	--	--	3	45	6	39	2	122
TOTAL U.S.	387	--	387	104	3	52	164	480	304	299	158	1,951
TOTAL U.S. Weeks Ended:												
DEC. 1, 1989	431	--	431	11	--	181	449	414	134	283	151	2,054
NOV. 24, 1989	152	--	152	--	--	20	182	463	112	106	388	1,423
NOV. 17, 1989	431	--	431	191	--	26	296	927	135	434	160	2,600
DEC. 9, 1988	540	14	526	109	3	60	569	1,071	272	222	228	3,074

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	NOVEMBER 1989	OCTOBER 1989[E/]	JULY 1989
Florida	18.0	19.0	19.0
New York-Pennsylvania	5.0	6.0	7.0
Virginia	0.0	0.0	0.0
West Virginia	5.0	5.0	5.0
Illinois	54.0	54.0	54.0
Indiana	7.0	7.0	9.0
Kansas	143.0	145.0	149.0
Kentucky	12.0	12.0	14.0
Michigan	54.0	55.0	58.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	16.0	16.0	17.0
Ohio	24.0	25.0	27.0
Oklahoma	315.0	314.0	317.0
North Dakota	97.0	98.0	101.0
South Dakota	4.0	4.0	4.0
Alabama	54.0	55.0	57.0
Arkansas	28.0	29.0	32.0
Mississippi	74.0	74.0	76.0
New Mexico-So. East	165.0	166.0	167.0
New Mexico-Other	16.0	16.0	17.0
North Louisiana	60.0	60.0	60.0
South Louisiana	1,002.0	995.0	1,060.0
Total Louisiana	1,062.0	1,055.0	1,120.0
Texas			
District 1	53.0	47.0	49.0
District 2	56.0	56.0	59.0
District 3	207.0	140.0	211.0
District 4	63.0	59.0	66.0
District 5	30.0	31.0	34.0
District 6, East Texas	105.0	103.0	110.0
Other	82.0	86.0	87.0
District 7-B	84.0	80.0	84.0
District 7-C	76.0	74.0	78.0
District 8 and 8-A	1,020.0	1,012.0	1,044.0
District 9	77.0	78.0	81.0
District 10	39.0	39.0	41.0
Total Texas	1,892.0	1,805.0	1,944.0
Colorado	78.0	79.0	75.0
Montana	52.0	53.0	54.0
Utah	72.0	73.0	78.0
Wyoming	293.0	294.0	294.0
Total Districts 1-4	4,541.0	4,460.0	4,696.0
Alaska	1,932.0	1,883.0	1,725.0
Arizona	0.0	0.0	0.0
California	999.0	998.0	1,000.0
Nevada	8.0	8.0	8.0
Total District 5	2,939.0	2,889.0	2,733.0
TOTAL U.S.	7,480.0	7,349.0[E/]	7,429.0

[E/] Revised: Data currently displayed are based on reported volumes from 38 producing companies. These volumes are estimated to represent 57.4% of lower 48 states production. When combined with reported Alaskan data, the sample represents 68.3% of total U.S. production in October.

API STATISTICAL BULLETIN
WEEK ENDED: DEC. 08, 1989

REVISIONS

12/01/89	PAGE 3	DISTILLATE FUEL	DISTRICT 3 TOTAL	26,752
			TOTAL U.S.	121,458
			DISTRICTS 1-4	111,101
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	266,851
			TOTAL U.S.	351,896
	PAGE 4 B	TOTAL	PAD DISTRICT 1	14,517
			TOTAL PAD DISTRICTS 1-4	266,851
			TOTAL U.S.	351,896

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 70 **For Week Ended** December 15, 1989 **NO.** 50

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 12/15/89	Last Week Ending: 12/08/89	Last Year Week Ending: 12/16/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,901	13,813	13,608	88	293
Operable capacity	15,591	15,591	15,922	0	-331
Percent operated	89.2	88.6	85.5		
Motor Gasoline					
Total motor gasoline production	7,168	7,231	7,374	-63	-206
Finished leaded motor gasoline production	509	548	1,166	-39	-657
Finished unleaded motor gasoline production	6,659	6,683	6,208	-24	451
Total motor gasoline stocks	227,220	223,598	224,857	3,622	2,363
Finished leaded motor gasoline stocks	18,389	17,916	39,069	473	-20,680
Finished unleaded motor gasoline stocks	170,774	167,326	147,343	3,448	23,431
Jet Fuel Kerosine					
Jet fuel kerosine production	1,329	1,279	1,258	50	71
Jet fuel kerosine stocks	44,136	43,992	37,804	144	6,332
Distillate Fuel Oil					
Distillate fuel oil production	3,385	3,320	3,079	65	306
Distillate fuel oil stocks	116,791	118,466	125,989	-1,675	-9,198
Residual Fuel Oil					
Residual fuel oil production	1,184	1,109	1,068	75	116
Residual fuel oil stocks	49,170	50,423	44,824	-1,253	4,346
Imports					
Crude oil imports	6,252	5,699	4,711	553	1,541
Product imports	2,207	1,951	2,318	256	-111
Crude Oil Stocks					
Crude oil stocks	347,780	343,663	340,338	4,117	7,442
Crude Supply Balance	782				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70 For Week Ended December 15, 1989 NO. 50

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,397	1,218	1,236	1,325	93.3
Appal. No. 1	116	105	107	124	86.3
DISTRICT 1 TOTAL	1,513	1,323	1,343	1,449	92.7
Ind., Ill., Ky.	2,125	2,003	2,011	2,198	91.5
Minn., Wisc., Daks.	317	317	317	337	94.1
Okla., Kans., Mo.	728	673	687	730	94.1
DISTRICT 2 TOTAL	3,170	2,993	3,015	3,265	92.3
Inland Texas	560	515	516	555	93.0
Texas Gulf Coast	3,477	3,125	3,134	3,477	90.1
La. Gulf Coast	2,813	2,500	2,532	2,938	86.2
N. La. and Ark.	177	161	161	247	65.2
New Mexico	77	74	74	76	97.4
DISTRICT 3 TOTAL	7,104	6,375	6,417	7,293	88.0
DISTRICT 4 TOTAL	480	462	464	546	85.0
DISTRICT 5 TOTAL	2,778	2,573	2,662	3,038	87.6
TOTAL U.S.	15,045	13,726	13,901	15,591	89.2
TOTAL U.S. Weeks Ended:					
DEC. 8, 1989	14,910	13,660	13,813	15,591	88.6
DEC. 16, 1988	14,699	13,547	13,608	15,922	85.5
DISTRICTS 1-4 Weeks Ended:					
DEC. 15, 1989	12,267	11,153	11,239	12,553	89.5
DEC. 8, 1989	12,137	11,081	11,148	12,553	88.8
DEC. 16, 1988	11,888	10,760	10,813	12,691	85.2

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	629	5	624	14	90	340	219
Appal. No. 1	37	5	32	--	--	39	4
DISTRICT 1 TOTAL	666	10	656	14	90	379	223
Ind., Ill., Ky.	1,239	9	1,230	3	136	519	70
Minn., Wisc., Daks.	166	19	147	--	23	81	9
Okla., Kans., Mo.	355	31	324	12	67	184	14
DISTRICT 2 TOTAL	1,760	59	1,701	15	226	784	93
Inland Texas	305	34	271	32	45	135	14
Texas Gulf Coast	1,636	57	1,579	62	284	756	236
La. Gulf Coast	1,175	42	1,133	54	306	679	171
N. La. and Ark.	64	1	63	6	3	55	12
New Mexico	49	15	34	11	3	19	--
DISTRICT 3 TOTAL	3,229	149	3,080	165	641	1,644	433
DISTRICT 4 TOTAL	253	69	184	8	26	130	12
DISTRICT 5 TOTAL	1,260	222	1,038	56	346	448	423
TOTAL U.S.	7,168	509	6,659	258	1,329	3,385	1,184
TOTAL U.S. Weeks Ended:							
DEC. 8, 1989	7,231	548	6,683	237	1,279	3,320	1,109
DEC. 16, 1988	7,374	1,166	6,208	220	1,258	3,079	1,068
DISTRICTS 1-4 Weeks Ended:							
DEC. 15, 1989	5,908	287	5,621	202	983	2,937	761
DEC. 8, 1989	5,942	288	5,654	166	921	2,866	693
DEC. 16, 1988	6,041	847	5,194	133	903	2,624	679

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended December 15, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel				
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,697	21	4,675	1	70	512	4,833	605	--
Central Atlantic	28,800	118	24,135	4,547	662	5,079	24,709	19,199	12,316
Lower Atlantic	30,775	1,089	29,385	301	502	5,435	15,833	3,054	567
DISTRICT 1 TOTAL	64,272	1,228	58,195	4,849	1,234	11,026	45,375	22,858	12,883
DISTRICT 2 TOTAL	61,345	6,636	46,765	7,944	999	8,645	30,170	3,233	17,632
DISTRICT 3 TOTAL	63,708	2,788	45,382	15,538	2,177	16,265	26,802	13,492	53,215
DISTRICT 4 TOTAL	7,547	1,957	3,494	2,096	343	804	3,007	464	2,371
DISTRICT 5 TOTAL	30,348	5,780	16,938	7,630	1,428	7,396	11,437	9,123	22,101
TOTAL U.S.	227,220	18,389	170,774	38,057	6,181	44,136	116,791	49,170	108,202
TOTAL U.S. Weeks Ended:									
DEC. 8, 1989	223,598	17,916	167,326	38,356	6,043	43,992	118,466	50,423	109,158
DEC. 16, 1988	224,857	39,069	147,343	38,445	6,290	37,804	125,989	44,824	106,292
DISTRICTS 1-4 Weeks Ended:									
DEC. 15, 1989	196,872	12,609	153,836	30,427	4,753	36,740	105,354	40,047	86,101
DEC. 8, 1989	192,121	12,105	150,392	29,624	4,664	36,616	107,914	41,687	87,055
DEC. 16, 1988	194,220	32,767	131,246	30,207	4,339	30,760	113,336	36,814	80,832

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy July 1989	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
DEC. 15, 1989	4,549.0	4,696.0	5,901	669	259,787
DEC. 8, 1989	4,549.0	--	5,499	679	262,796
DEC. 1, 1989	4,541.0	--	6,548	675	266,851
NOV. 24, 1989	4,541.0	--	5,313	595	262,830
DISTRICT 5 TOTAL					
DEC. 15, 1989	2,951.0	2,733.0	351	15	87,993 #
DEC. 8, 1989	2,951.0	--	200	9	80,867
DEC. 1, 1989	2,939.0	--	179	22	85,045
NOV. 24, 1989	2,939.0	--	290	17	81,203
#INCLUDES 24,863 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
DEC. 15, 1989	7,500.0	7,429.0	6,252	684	347,780 #
DEC. 8, 1989	7,500.0	--	5,699	688	343,663
DEC. 1, 1989	7,480.0	--	6,727	697	351,896
NOV. 24, 1989	7,480.0	--	5,603	612	344,033
DEC. 16, 1988	7,942.0 a/	--	4,711	728	340,338

a/ DOE actual for December 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1988 Averages		
Week Ended:	Current	Absolute	Positive	Negative
DEC. 15, 1989	702	445	472	-372

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
DEC. 15, 1989	13,453	71,550	162,797	11,987	259,787	87,993 #	347,780 #
DEC. 8, 1989	13,278	72,797	164,744	11,977	262,796	80,867	343,663
DEC. 16, 1988	16,152	71,197	160,976	11,790	260,115	80,223	340,338

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	68	--	68	--	--	--	108	112	9	--	--	297
Central Atlantic	110	21	89	89	--	69	229	507	17	45	115	1,181
Lower Atlantic	128	--	128	--	--	43	--	--	--	--	2	173
DISTRICT 1 TOTAL												
DEC. 15, 1989	306	21	285	89	--	112	337	619	26	45	117	1,651
DEC. 8, 1989	366	--	366	91	--	37	151	443	87	154	61	1,390
DEC. 1, 1989	406	--	406	11	--	126	409	396	6	111	25	1,490
NOV. 24, 1989	142	--	142	--	--	11	173	451	13	37	77	904
DISTRICTS 2-4 TOTAL												
DEC. 15, 1989	7	--	7	34	3	80	18	19	173	98	75	507
DEC. 8, 1989	7	--	7	6	3	13	10	29	215	144	95	522
DEC. 1, 1989	8	--	8	--	--	46	30	12	122	168	126	512
NOV. 24, 1989	5	--	5	--	--	4	7	12	90	68	309	495
DISTRICT 5 TOTAL												
DEC. 15, 1989	14	--	14	--	--	10	5	10	8	2	--	49
DEC. 8, 1989	14	--	14	7	--	2	3	8	2	1	2	39
DEC. 1, 1989	17	--	17	--	--	9	10	6	6	4	--	52
NOV. 24, 1989	5	--	5	--	--	5	2	--	9	1	2	24
TOTAL U.S.	327	21	306	123	3	202	360	648	207	145	192	2,207
TOTAL U.S. Weeks Ended:												
DEC. 8, 1989	387	--	387	104	3	52	164	480	304	299	158	1,951
DEC. 1, 1989	431	--	431	11	--	181	449	414	134	283	151	2,054
NOV. 24, 1989	152	--	152	--	--	20	182	463	112	106	388	1,423
DEC. 16, 1988	279	7	272	30	3	58	305	735	238	381	289	2,318

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 70 For Week Ended December 22, 1989 NO. 51

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 12/22/89	Last Week Ending: 12/15/89	Last Year Week Ending: 12/23/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,004	13,901	13,321	103	683
Operable capacity	15,591	15,591	15,922	0	-331
Percent operated	89.8	89.2	83.7		
Motor Gasoline					
Total motor gasoline production	6,945	7,168	7,359	-223	-414
Finished leaded motor gasoline production	481	509	1,235	-28	-754
Finished unleaded motor gasoline production	6,464	6,659	6,124	-195	340
Total motor gasoline stocks	221,720	226,502	222,000	-4,782	-280
Finished leaded motor gasoline stocks	18,297	18,389	39,407	-92	-21,110
Finished unleaded motor gasoline stocks	166,090	170,056	144,093	-3,966	21,997
Jet Fuel Kerosine					
Jet fuel kerosine production	1,260	1,329	1,197	-69	63
Jet fuel kerosine stocks	40,081	44,136	36,917	-4,055	3,164
Distillate Fuel Oil					
Distillate fuel oil production	3,498	3,385	3,180	113	318
Distillate fuel oil stocks	112,186	116,162	125,371	-3,976	-13,185
Residual Fuel Oil					
Residual fuel oil production	1,239	1,184	1,026	55	213
Residual fuel oil stocks	46,312	49,170	44,216	-2,858	2,096
Imports					
Crude oil imports	5,950	6,432	4,851	-482	1,099
Product imports	1,804	2,241	2,827	-437	-1,023
Crude Oil Stocks					
Crude oil stocks	343,509	347,780	337,154	-4,271	6,355
Crude Supply Balance	-98				

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*See definitions on page 8.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70 For Week Ended December 22, 1989 NO. 51

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,385	1,222	1,255	1,325	94.7
Appal. No. 1	115	105	107	124	86.3
DISTRICT 1 TOTAL	1,500	1,327	1,362	1,449	94.0
Ind., Ill., Ky.	2,114	1,987	1,987	2,198	90.4
Minn., Wisc., Daks.	327	326	327	337	97.0
Okla., Kans., Mo.	714	641	664	730	91.0
DISTRICT 2 TOTAL	3,155	2,954	2,978	3,265	91.2
Inland Texas	593	537	543	555	97.8
Texas Gulf Coast	3,493	3,147	3,156	3,477	90.8
La. Gulf Coast	2,645	2,537	2,571	2,938	87.5
N. La. and Ark.	174	164	171	247	69.2
New Mexico	79	75	75	76	98.7
DISTRICT 3 TOTAL	6,984	6,460	6,516	7,293	89.3
DISTRICT 4 TOTAL	475	468	474	546	86.8
DISTRICT 5 TOTAL	2,673	2,613	2,674	3,038	88.0
TOTAL U.S.	14,787	13,822	14,004	15,591	89.8
TOTAL U.S. **Weeks Ended:**					
DEC. 15, 1989	15,045	13,726	13,901	15,591	89.2
DEC. 23, 1988	14,417	13,259	13,321	15,922	83.7
DISTRICTS 1-4 **Weeks Ended:**					
DEC. 22, 1989	12,114	11,209	11,330	12,553	90.3
DEC. 15, 1989	12,267	11,153	11,239	12,553	89.5
DEC. 23, 1988	11,688	10,591	10,607	12,691	83.6

API WEEKLY STATISTICAL BULLETIN

Week Ended December 22, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	628	6	622	11	75	389	230
Appal. No. 1	42	3	39	--	--	40	3
DISTRICT 1 TOTAL	670	9	661	11	75	429	233
Ind., Ill., Ky.	1,234	12	1,222	3	114	521	64
Minn., Wisc., Daks.	185	18	167	--	18	86	9
Okla., Kans., Mo.	372	58	314	15	42	177	11
DISTRICT 2 TOTAL	1,791	88	1,703	18	174	784	84
Inland Texas	322	38	284	29	40	147	17
Texas Gulf Coast	1,556	20	1,536	57	280	815	283
La. Gulf Coast	1,093	35	1,058	37	292	666	155
N. La. and Ark.	63	--	63	7	--	58	15
New Mexico	43	14	29	10	3	23	1
DISTRICT 3 TOTAL	3,077	107	2,970	140	615	1,709	471
DISTRICT 4 TOTAL	239	63	176	15	29	131	10
DISTRICT 5 TOTAL	1,168*	214	954*	55	367	445	441
TOTAL U.S.	6,945	481	6,464	239	1,260	3,498	1,239
TOTAL U.S. Weeks Ended:							
DEC. 15, 1989	7,168*	509	6,659*	258	1,329	3,385	1,184
DEC. 23, 1988	7,359	1,235	6,124	226	1,197	3,180	1,026
DISTRICTS 1-4 Weeks Ended:							
DEC. 22, 1989	5,777	267	5,510	184	893	3,053	798
DEC. 15, 1989	5,908	287	5,621	202	983	2,937	761
DEC. 23, 1988	6,079	924	5,155	169	837	2,726	644

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

*See Revisions on Page 7.

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,161	3	4,157	1	52	367	3,931	670	--
Central Atlantic	28,108	81	23,509	4,518	654	4,428	21,372	17,626	11,747
Lower Atlantic	29,925	1,019	28,623	283	390	4,377	15,215	2,636	563
DISTRICT 1 TOTAL	62,194	1,103	56,289	4,802	1,096	9,172	40,518	20,932	12,310
DISTRICT 2 TOTAL	59,571*	6,497	45,561*	7,513	1,025	8,107	29,912*	3,096	16,826
DISTRICT 3 TOTAL	62,494	2,685	44,338	15,471	2,077	14,912	27,599	13,042	51,202
DISTRICT 4 TOTAL	7,470	2,003	3,371	2,096	342	789	2,997	454	2,392
DISTRICT 5 TOTAL	29,991	6,009	16,531	7,451	1,406	7,101	11,160	8,788	22,035
TOTAL U.S.	221,720	18,297	166,090	37,333	5,946	40,081	112,186	46,312	104,765
TOTAL U.S. Weeks Ended:									
DEC. 15, 1989	226,502*	18,389	170,056*	38,057	6,181	44,136	116,162*	49,170	108,202
DEC. 23, 1988	222,000	39,407	144,093	38,500	6,500	36,917	125,371	44,216	103,910
DISTRICTS 1-4 Weeks Ended:									
DEC. 22, 1989	191,729	12,288	149,559	29,882	4,540	32,980	101,026	37,524	82,730
DEC. 15, 1989	196,154*	12,609	153,118*	30,427	4,753	36,740	104,725*	40,047	86,101
DEC. 23, 1988	190,821	32,908	128,003	29,910	4,525	29,521	112,245	36,264	79,673

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy July 1989	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
DEC. 22, 1989	4,549.0	4,696.0	5,600	648	257,565
DEC. 15, 1989	4,549.0	--	6,048*	669	259,787
DEC. 8, 1989	4,549.0	--	5,499	679	262,796
DEC. 1, 1989	4,541.0	--	6,548	675	266,851
DISTRICT 5 TOTAL					
DEC. 22, 1989	2,951.0	2,733.0	350	44	85,944
DEC. 15, 1989	2,951.0	--	384*	15	87,993
DEC. 8, 1989	2,951.0	--	200	9	80,867
DEC. 1, 1989	2,939.0	--	179	22	85,045

#INCLUDES 20,396 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

Weeks Ended:	API Monthly	Latest Dept. of Energy July 1989	Total	From Canada	Crude Oil Stocks By Location
TOTAL U.S.					
DEC. 22, 1989	7,500.0	7,429.0	5,950	692	343,509 #
DEC. 15, 1989	7,500.0	--	6,432*	684	347,780
DEC. 8, 1989	7,500.0	--	5,699	688	343,663
DEC. 1, 1989	7,480.0	--	6,727	697	351,896
DEC. 23, 1988	7,942.0 a/	--	4,851	644	337,154

a/ DOE actual for December 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages Absolute	1988 Averages Positive	1988 Averages Negative
DEC. 22, 1989	-98	445	472	-372

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
DEC. 22, 1989	12,646	71,493	161,407	12,019	257,565	85,944 #	343,509 #
DEC. 15, 1989	13,453	71,550	162,797	11,987	259,787	87,993	347,780
DEC. 23, 1988	15,444	70,885	157,926	11,827	256,082	81,072	337,154

[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	45*	--	45*	--	--	--	195	3	7	--	--	250*
Central Atlantic	271	--	271	7	--	35	135	263	7	145	3	866
Lower Atlantic	32	--	32	--	--	21	47	89	--	--	4	193
DISTRICT 1 TOTAL												
DEC. 22, 1989	348	--	348	7	--	56	377	355	14	145	7	1,309
DEC. 15, 1989	340*	21	319*	89	--	112	337	619	26	45	117	1,685*
DEC. 8, 1989	366	--	366	91	--	37	151	443	87	154	61	1,390
DEC. 1, 1989	406	--	406	11	--	126	409	396	6	111	25	1,490
DISTRICTS 2-4 TOTAL												
DEC. 22, 1989	10	--	10	3	3	28	19	10	160	205	2	440
DEC. 15, 1989	7	--	7	34	3	80	18	19	173	98	75	507
DEC. 8, 1989	7	--	7	6	3	13	10	29	215	144	95	522
DEC. 1, 1989	8	--	8	--	--	46	30	12	122	168	126	512
DISTRICT 5 TOTAL												
DEC. 22, 1989	20	--	20	3	--	6	6	5	12	3	--	55
DEC. 15, 1989	14	--	14	--	--	10	5	10	8	2	--	49
DEC. 8, 1989	14	--	14	7	--	2	3	8	2	1	2	39
DEC. 1, 1989	17	--	17	--	--	9	10	6	6	4	--	52
TOTAL U.S.	378	--	378	13	3	90	402	370	186	353	9	1,804
TOTAL U.S. Weeks Ended:												
DEC. 15, 1989	361*	21	340*	123	3	202	360	648	207	145	192	2,241*
DEC. 8, 1989	387	--	387	104	3	52	164	480	304	299	158	1,951
DEC. 1, 1989	431	--	431	11	--	181	449	414	134	283	151	2,054
DEC. 23, 1988	389	--	389	37	3	101	326	1,301	147	195	328	2,827

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
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Page 4—Estimated Domestic Production

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Reported on a Port of Entry basis.
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Crude Oil Stocks by Location

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Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

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INTERPRETIVE NOTES

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Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

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Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

API STATISTICAL BULLETIN
WEEK ENDED: DEC. 22, 1989

REVISIONS

12/08/89	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,368
			TOTAL U.S.	7,310
		UNLEADED MGAS	DISTRICT 5 TOTAL	1,108
			TOTAL U.S.	6,762
12/15/89	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	60,627
			TOTAL U.S.	226,502
			DISTRICTS 1-4	196,154
		UNLEADED MGAS	DISTRICT 2 TOTAL	46,047
			TOTAL U.S.	170,056
			DISTRICTS 1-4	153,118
		DISTILLATE FUEL	DISTRICT 2 TOTAL	29,541
			TOTAL U.S.	116,162
			DISTRICTS 1-4	104,725
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	6,048
			DISTRICT 5 TOTAL	384
			TOTAL U.S.	6,432
	PAGE 5	TOTAL MGAS	NEW ENGLAND	102
			DISTRICT 1 TOTAL	340
			TOTAL U.S.	361
		UNLEADED MGAS	NEW ENGLAND	102
			DISTRICT 1 TOTAL	319
			TOTAL U.S.	340
		TOTAL	NEW ENGLAND	331
			DISTRICT 1 TOTAL	1,685
			TOTAL U.S.	2,241

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American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 70 **For Week Ended** December 29, 1989 **NO.** 52

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 12/29/89	Last Week Ending: 12/22/89	Last Year Week Ending: 12/30/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,360	14,004	13,467	-1,644	-1,107
Operable capacity	15,591	15,591	15,922	0	-331
Percent operated	79.3	89.8	84.6		
Motor Gasoline					
Total motor gasoline production	6,084	6,945	7,232	-861	-1,148
Finished leaded motor gasoline production	345	481	1,048	-136	-703
Finished unleaded motor gasoline production	5,739	6,464	6,184	-725	-445
Total motor gasoline stocks	216,932	221,720	228,627	-4,788	-11,695
Finished leaded motor gasoline stocks	17,667	18,297	40,571	-630	-22,904
Finished unleaded motor gasoline stocks	161,761	166,090	148,873	-4,329	12,888
Jet Fuel Kerosine					
Jet fuel kerosine production	983	1,260	1,346	-277	-363
Jet fuel kerosine stocks	36,290	40,081	37,808	-3,791	-1,518
Distillate Fuel Oil					
Distillate fuel oil production	3,118	3,498	3,109	-380	9
Distillate fuel oil stocks	108,189	112,186	126,764	-3,997	-18,575
Residual Fuel Oil					
Residual fuel oil production	1,117	1,239	1,086	-122	31
Residual fuel oil stocks	44,016	46,312	45,069	-2,296	-1,053
Imports					
Crude oil imports	4,926	6,165	5,746	-1,239	-820
Product imports	2,224	1,788	2,653	436	-429
Crude Oil Stocks					
Crude oil stocks	341,804	342,014	334,416	-210	7,388
Crude Supply Balance	-85				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70 For Week Ended December 29, 1989 NO. 52

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,425	1,263	1,264	1,325	95.4
Appal. No. 1	117	105	105	124	84.7
DISTRICT 1 TOTAL	1,542	1,368	1,369	1,449	94.5
Ind., Ill., Ky.	2,059	1,915	1,922	2,198	87.4
Minn., Wisc., Daks.	332	324	328	337	97.3
Okla., Kans., Mo.	708	639	649	730	88.9
DISTRICT 2 TOTAL	3,099	2,878	2,899	3,265	88.8
Inland Texas	538	508	511	555	92.1
Texas Gulf Coast	2,920	2,673	2,673	3,477	76.9
La. Gulf Coast	1,707	1,561	1,578	2,938	53.7
N. La. and Ark.	158	143	144	247	58.3
New Mexico	76	75	75	76	98.7
DISTRICT 3 TOTAL	5,399	4,960	4,981	7,293	68.3
DISTRICT 4 TOTAL	483	455	455	546	83.3
DISTRICT 5 TOTAL	2,692	2,570	2,656	3,038	87.4
TOTAL U.S.	13,215	12,231	12,360	15,591	79.3
TOTAL U.S. Weeks Ended:					
DEC. 22, 1989	14,787	13,822	14,004	15,591	89.8
DEC. 30, 1988	14,745	13,362	13,467	15,922	84.6
DISTRICTS 1-4 Weeks Ended:					
DEC. 29, 1989	10,523	9,661	9,704	12,553	77.3
DEC. 22, 1989	12,114	11,209	11,330	12,553	90.3
DEC. 30, 1988	11,977	10,680	10,743	12,691	84.7

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	595	8	587	11	56	406	211
Appal. No. 1	37	3	34	--	--	38	4
DISTRICT 1 TOTAL	632	11	621	11	56	444	215
Ind., Ill., Ky.	1,131	11	1,120	3	71	524	98
Minn., Wisc., Daks.	167	11	156	--	15	84	12
Okla., Kans., Mo.	308	36	272	9	43	191	11
DISTRICT 2 TOTAL	1,606	58	1,548	12	129	799	121
Inland Texas	284	41	243	28	38	125	18
Texas Gulf Coast	1,390	41	1,349	24	217	720	230
La. Gulf Coast	700	--	700	26	152	360	135
N. La. and Ark.	56	--	56	4	--	48	12
New Mexico	43	15	28	11	2	17	1
DISTRICT 3 TOTAL	2,473	97	2,376	93	409	1,270	396
DISTRICT 4 TOTAL	223	71	152	10	32	99	12
DISTRICT 5 TOTAL	1,150	108	1,042	53	357	506	373
TOTAL U.S.	6,084	345	5,739	179	983	3,118	1,117
TOTAL U.S. Weeks Ended:							
DEC. 22, 1989	6,945	481	6,464	239	1,260	3,498	1,239
DEC. 30, 1988	7,232	1,048	6,184	205	1,346	3,109	1,086
DISTRICTS 1-4 Weeks Ended:							
DEC. 29, 1989	4,934	237	4,697	126	626	2,612	744
DEC. 22, 1989	5,777	267	5,510	184	893	3,053	798
DEC. 30, 1988	6,012	812	5,200	142	963	2,665	731

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,845	1	3,843	1	46	281	3,035	987	--
Central Atlantic	27,378	67	23,064	4,247	578	4,003	20,591	16,297	11,244
Lower Atlantic	29,108	944	27,930	234	501	4,618	14,297	2,372	577
DISTRICT 1 TOTAL	60,331	1,012	54,837	4,482	1,125	8,902	37,923	19,656	11,821
DISTRICT 2 TOTAL	59,063	6,014	44,976	8,073	1,045	6,793	29,425	3,311	17,159*
DISTRICT 3 TOTAL	59,482	2,838	41,736	14,908	1,963	13,211	25,880	13,130	51,238
DISTRICT 4 TOTAL	7,560	2,052	3,304	2,204	373	789	3,111	482	2,493
DISTRICT 5 TOTAL	30,496	5,751	16,908	7,837	1,403	6,595	11,850	7,437	21,416
TOTAL U.S.	216,932	17,667	161,761	37,504	5,909	36,290	108,189	44,016	104,127
TOTAL U.S. Weeks Ended:									
DEC. 22, 1989	221,720	18,297	166,090	37,333	5,946	40,081	112,186	46,312	105,581*
DEC. 30, 1988	228,627	40,571	148,873	39,183	6,313	37,808	126,764	45,069	99,730
DISTRICTS 1-4 Weeks Ended:									
DEC. 29, 1989	186,436	11,916	144,853	29,667	4,506	29,695	96,339	36,579	82,711
DEC. 22, 1989	191,729	12,288	149,559	29,882	4,540	32,980	101,026	37,524	83,546*
DEC. 30, 1988	195,954	33,956	131,598	30,400	4,066	31,101	113,806	36,478	76,569

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy August 1989	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
DEC. 29, 1989	4,549.0	4,628.0	4,747	638	255,504
DEC. 22, 1989	4,549.0	--	5,830*	648	256,895*
DEC. 15, 1989	4,549.0	--	6,048	669	259,787
DEC. 8, 1989	4,549.0	--	5,499	679	262,796
DISTRICT 5 TOTAL					
DEC. 29, 1989	2,951.0	2,876.0	179	25	86,300 #
DEC. 22, 1989	2,951.0	--	335*	29*	85,119*
DEC. 15, 1989	2,951.0	--	384	15	87,993
DEC. 8, 1989	2,951.0	--	200	9	80,867

#INCLUDES 23,631 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
DEC. 29, 1989	7,500.0	7,504.0	4,926	663	341,804 #
DEC. 22, 1989	7,500.0	--	6,165*	677*	342,014*
DEC. 15, 1989	7,500.0	--	6,432	684	347,780
DEC. 8, 1989	7,500.0	--	5,699	688	343,663
DEC. 30, 1988	7,942.0 a/	--	5,746	667	334,416

a/ DOE actual for December 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1988 Averages		
Week Ended:	Current	Absolute	Positive	Negative
DEC. 29, 1989	-85	445	472	-372

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
DEC. 29, 1989	13,263	69,020	160,939	12,282	255,504	86,300 #	341,804 #
DEC. 22, 1989	12,646	71,493	160,737*	12,019	256,895*	85,119*	342,014*
DEC. 30, 1988	15,899	70,520	157,005	11,803	255,227	79,189	334,416

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[1] See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	95	--	95	--	--	--	64	1	3	--	--	163
Central Atlantic	191	--	191	55	--	50	201*	514*	16	100	15	1,142*
Lower Atlantic	81	--	81	--	--	35	43	121	--	--	--	280
DISTRICT 1 TOTAL												
DEC. 29, 1989	367	--	367	55	--	85	308	636	19	100	15	1,585
DEC. 22, 1989	348	--	348	7	--	56	408*	308*	14	145	7	1,293*
DEC. 15, 1989	340	21	319	89	--	112	431*	619	26	45	117	1,779*
DEC. 8, 1989	366	--	366	91	--	37	151	443	87	154	61	1,390
DISTRICTS 2-4 TOTAL												
DEC. 29, 1989	11	--	11	--	3	96	15	25	153	55	229	587
DEC. 22, 1989	10	--	10	3	3	28	19	10	160	205	2	440
DEC. 15, 1989	7	--	7	34	3	80	18	19	173	98	75	507
DEC. 8, 1989	7	--	7	6	3	13	10	29	215	144	95	522
DISTRICT 5 TOTAL												
DEC. 29, 1989	7	--	7	--	--	8	4	25	5	3	--	52
DEC. 22, 1989	20	--	20	3	--	6	6	5	12	3	--	55
DEC. 15, 1989	14	--	14	--	--	10	5	10	8	2	--	49
DEC. 8, 1989	14	--	14	7	--	2	3	8	2	1	2	39
TOTAL U.S.	385	--	385	55	3	189	327	686	177	158	244	2,224
TOTAL U.S. Weeks Ended:												
DEC. 22, 1989	378	--	378	13	3	90	433*	323*	186	353	9	1,788*
DEC. 15, 1989	361	21	340	123	3	202	454*	648	207	145	192	2,335*
DEC. 8, 1989	387	--	387	104	3	52	164	480	304	299	158	1,951
DEC. 30, 1988	199	--	199	176	3	122	292	886	274	216	485	2,653

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:
New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

12/15/89	PAGE 5	DISTILLATE (INC. NO. 4)	CENTRAL ATLANTIC	323
			DISTRICT 1 TOTAL	431
			TOTAL U.S.	454
		TOTAL	CENTRAL ATLANTIC	1,275
			DISTRICT 1 TOTAL	1,779
			TOTAL U.S.	2,335
12/22/89	PAGE 3	UNFINISHED OILS	DISTRICT 2 TOTAL	17,642
			TOTAL U.S.	105,581
			DISTRICTS 1-4	83,546
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,830
			DISTRICT 5 TOTAL	335
			TOTAL U.S.	6,165
		CANADIAN CRUDE OIL	DISTRICT 5 TOTAL	29
			TOTAL U.S.	677
		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	256,895
			DISTRICT 5 TOTAL	85,119
			TOTAL U.S.	342,014
	PAGE 4 B	TOTAL	PAD DISTRICT 3	160,737
			TOTAL PAD DISTRICTS 1-4	256,895
			PAD DISTRICT 5	85,119
			TOTAL U.S.	342,014
	PAGE 5	DISTILLATE (INC. NO. 4)	CENTRAL ATLANTIC	166
			DISTRICT 1 TOTAL	408
			TOTAL U.S.	433
		RESIDUAL FUEL	CENTRAL ATLANTIC	216
			DISTRICT 1 TOTAL	308
			TOTAL U.S.	323
		TOTAL	CENTRAL ATLANTIC	850
			DISTRICT 1 TOTAL	1,293
			TOTAL U.S.	1,788

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 For Week Ended January 5, 1990 NO. 1

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/05/90	Last Week Ending: 12/29/89	Last Year Week Ending: 01/06/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,648	12,360	13,584	288	-936
Operable capacity	15,604	15,591	15,922	13	-318
Percent operated	81.1	79.3	85.3		
Motor Gasoline					
Total motor gasoline production	6,296	6,084	7,147	212	-851
Finished leaded motor gasoline production	395	345	1,126	50	-731
Finished unleaded motor gasoline production	5,901	5,739	6,021	162	-120
Total motor gasoline stocks	210,485	216,932	228,820	-6,447	-18,335
Finished leaded motor gasoline stocks	17,019	17,667	40,104	-648	-23,085
Finished unleaded motor gasoline stocks	157,557	161,761	149,628	-4,204	7,929
Jet Fuel Kerosine					
Jet fuel kerosine production	1,069	983	1,305	86	-236
Jet fuel kerosine stocks	34,759	36,290	36,635	-1,531	-1,876
Distillate Fuel Oil					
Distillate fuel oil production	3,151	3,118	3,093	33	58
Distillate fuel oil stocks	107,766	108,189	126,887	-423	-19,121
Residual Fuel Oil					
Residual fuel oil production	1,134	1,117	993	17	141
Residual fuel oil stocks	42,399	44,016	43,046	-1,617	-647
Imports					
Crude oil imports	5,694	5,529	5,104	165	590
Product imports	2,374	2,296	2,476	78	-102
Crude Oil Stocks					
Crude oil stocks	342,222	341,804	328,982	418	13,240
Crude Supply Balance	-484				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended January 5, 1990 NO. 1

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,393	1,246	1,266	1,325	95.5
Appal. No. 1	116	106	107	124	86.3
DISTRICT 1 TOTAL	1,509	1,352	1,373	1,449	94.8
Ind., Ill., Ky.	1,935	1,858	1,868	2,198	85.0
Minn., Wisc., Daks.	337	335	337	337	100.0
Okla., Kans., Mo.	693	625	637	730	87.3
DISTRICT 2 TOTAL	2,965	2,818	2,842	3,265	87.0
Inland Texas	572	509	514	568	90.5
Texas Gulf Coast	3,042	2,825	2,825	3,477	81.2
La. Gulf Coast	1,743	1,623	1,652	2,938	56.2
N. La. and Ark.	171	158	162	247	65.6
New Mexico	76	74	74	76	97.4
DISTRICT 3 TOTAL	5,604	5,189	5,227	7,306	71.5
DISTRICT 4 TOTAL	471	453	456	546	83.5
DISTRICT 5 TOTAL	2,835	2,698	2,750	3,038	90.5
TOTAL U.S.	13,384	12,510	12,648	15,604	81.1
TOTAL U.S. Weeks Ended:					
DEC. 29, 1989	13,215	12,231	12,360	15,591	79.3
JAN. 6, 1989	14,772	13,488	13,584	15,922	85.3
DISTRICTS 1-4 Weeks Ended:					
JAN. 05, 1990	10,549	9,812	9,898	12,566	78.8
DEC. 29, 1989	10,523	9,661	9,704	12,553	77.3
JAN. 6, 1989	12,146	10,863	10,958	12,691	86.3

API WEEKLY STATISTICAL BULLETIN

Week Ended January 5, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Jet Fuel			
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	611	18	593	9	79	426	246
Appal. No. 1	47	4	43	--	--	42	6
DISTRICT 1 TOTAL	658	22	636	9	79	468	252
Ind., Ill., Ky.	1,193	7	1,186	8	96	506	64
Minn., Wisc., Daks.	192	11	181	--	20	90	7
Okla., Kans., Mo.	357	43	314	6	38	185	11
DISTRICT 2 TOTAL	1,742	61	1,681	14	154	781	82
Inland Texas	293	33	260	26	30	135	14
Texas Gulf Coast	1,370	13	1,357	24	246	693	249
La. Gulf Coast	794	29	765	23	165	417	129
N. La. and Ark.	58	--	58	5	--	55	12
New Mexico	46	13	33	11	2	17	1
DISTRICT 3 TOTAL	2,561	88	2,473	89	443	1,317	405
DISTRICT 4 TOTAL	222	48	174	8	18	127	9
DISTRICT 5 TOTAL	1,113	176	937	75	375	458	386
TOTAL U.S.	6,296	395	5,901	195	1,069	3,151	1,134
TOTAL U.S. Weeks Ended:							
DEC. 29, 1989	6,084	345	5,739	179	983	3,118	1,117
JAN. 6, 1989	7,147	1,126	6,021	174	1,305	3,093	993
DISTRICTS 1-4 Weeks Ended:							
JAN. 05, 1990	5,183	219	4,964	120	694	2,693	748
DEC. 29, 1989	4,934	237	4,697	126	626	2,612	744
JAN. 6, 1989	5,957	890	5,067	124	943	2,670	612

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

	Total	Motor Gasoline			Jet Fuel				
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,556	1	3,554	1	36	453	3,683	1,105	--
Central Atlantic	26,042	145	22,049	3,848	570	3,844	20,026	15,174	11,058
Lower Atlantic	26,587	774	25,569	244	612	4,249	13,407	1,644	612
DISTRICT 1 TOTAL	56,185	920	51,172	4,093	1,218	8,546	37,116	17,923	11,670
DISTRICT 2 TOTAL	57,789	5,571	44,744	7,474	989	7,398	31,949	3,212	16,773
DISTRICT 3 TOTAL	59,125	2,689	41,883	14,553	1,847	11,299	24,824	13,535	52,538
DISTRICT 4 TOTAL	7,544	2,004	3,148	2,392	318	765	3,221	493	2,469
DISTRICT 5 TOTAL	29,842	5,835	16,610	7,397	1,592	6,751	10,656	7,236	20,903*
TOTAL U.S.	210,485	17,019	157,557	35,909	5,964	34,759	107,766	42,399	104,353
TOTAL U.S. Weeks Ended:									
DEC. 29, 1989	216,932	17,667	161,761	37,504	5,909	36,290	108,189	44,016	104,701*
JAN. 6, 1989	228,820	40,104	149,628	39,088	6,226	36,635	126,887	43,046	96,346
DISTRICTS 1-4 Weeks Ended:									
JAN. 05, 1990	180,643	11,184	140,947	28,512	4,372	28,008	97,110	35,163	83,450
DEC. 29, 1989	186,436	11,916	144,853	29,667	4,506	29,695	96,339	36,579	82,711
JAN. 6, 1989	197,016	33,577	132,771	30,668	4,330	30,148	114,570	34,982	73,619

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy August 1989	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JAN. 05, 1990	4,549.0	4,628.0	5,515	496	256,685
DEC. 29, 1989	4,549.0	--	5,350*	638	255,504
DEC. 22, 1989	4,549.0	--	5,835*	648	256,895
DEC. 15, 1989	4,549.0	--	6,048	669	259,787
DISTRICT 5 TOTAL					
JAN. 05, 1990	2,951.0	2,876.0	179	26	85,537 #
DEC. 29, 1989	2,951.0	--	179	25	86,300
DEC. 22, 1989	2,951.0	--	335	29	85,119
DEC. 15, 1989	2,951.0	--	384	15	87,993
#INCLUDES 23,175 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
JAN. 05, 1990	7,500.0	7,504.0	5,694	522	342,222 #
DEC. 29, 1989	7,500.0	--	5,529*	663	341,804
DEC. 22, 1989	7,500.0	--	6,170*	677	342,014
DEC. 15, 1989	7,500.0	--	6,432	684	347,780
JAN. 6, 1989	7,942.0 a/	--	5,104	590	328,982

a/ DOE actual for December 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages Absolute	1988 Averages Positive	1988 Averages Negative
JAN. 05, 1990	-484	445	472	-372

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JAN. 05, 1990	12,949	69,817	161,526	12,393	256,685	85,537 #	342,222 #
DEC. 29, 1989	13,263	69,020	160,939	12,282	255,504	86,300	341,804
JAN. 6, 1989	15,017	70,987	150,717	11,891	248,612	80,370	328,982

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[1] See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	66	--	66	--	--	--	194*	57*	4	--	--	321*
Central Atlantic	128*	--	128*	118	--	--	141	374*	9	252	58	1,080*
Lower Atlantic	57	--	57	--	--	54	--	128	--	--	--	239
DISTRICT 1 TOTAL												
JAN. 05, 1990	251	--	251	118	--	54	335	559	13	252	58	1,640
DEC. 29, 1989	333*	--	333*	55	--	85	342*	708*	19	100	15	1,657*
DEC. 22, 1989	348	--	348	7	--	56	408	308	14	145	7	1,293
DEC. 15, 1989	340	21	319	89	--	112	431	619	26	45	117	1,779
DISTRICTS 2-4 TOTAL												
JAN. 05, 1990	7	--	7	--	3	25	89	17	153	147	242	683
DEC. 29, 1989	11	--	11	--	3	96	15	25	153	55	229	587
DEC. 22, 1989	10	--	10	3	3	28	19	10	160	205	2	440
DEC. 15, 1989	7	--	7	34	3	80	18	19	173	98	75	507
DISTRICT 5 TOTAL												
JAN. 05, 1990	3	--	3	--	--	3	5	11	7	21	1	51
DEC. 29, 1989	7	--	7	--	--	8	4	25	5	3	--	52
DEC. 22, 1989	20	--	20	3	--	6	6	5	12	3	--	55
DEC. 15, 1989	14	--	14	--	--	10	5	10	8	2	--	49
TOTAL U.S.	261	--	261	118	3	82	429	587	173	420	301	2,374
TOTAL U.S. Weeks Ended:												
DEC. 29, 1989	351*	--	351*	55	3	189	361*	758*	177	158	244	2,296*
DEC. 22, 1989	378	--	378	13	3	90	433	323	186	353	9	1,788
DEC. 15, 1989	361	21	340	123	3	202	454	648	207	145	192	2,335
JAN. 6, 1989	350	--	350	55	3	76	363	925	279	229	196	2,476

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
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Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
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Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

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API STATISTICAL BULLETIN
WEEK ENDED: JAN. 05, 1990

REVISIONS

12/22/89	PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,835
				TOTAL U.S.	6,170
12/29/89	PAGE 3		UNFINISHED OILS	DISTRICT 5 TOTAL	21,990
				TOTAL U.S.	104,701
	PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,350
				TOTAL U.S.	5,529
	PAGE 5		TOTAL MGAS	CENTRAL ATLANTIC	157
				DISTRICT 1 TOTAL	333
				TOTAL U.S.	351
			UNLEADED MGAS	CENTRAL ATLANTIC	157
				DISTRICT 1 TOTAL	333
				TOTAL U.S.	351
			DISTILLATE (INC. NO. 4)	NEW ENGLAND	98
				DISTRICT 1 TOTAL	342
				TOTAL U.S.	361
			RESIDUAL FUEL	NEW ENGLAND	44
				CENTRAL ATLANTIC	543
				DISTRICT 1 TOTAL	708
				TOTAL U.S.	758
			TOTAL	NEW ENGLAND	240
				CENTRAL ATLANTIC	1,137
				DISTRICT 1 TOTAL	1,657
				TOTAL U.S.	2,296

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended January 12, 1990 NO. 2

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/12/90	Last Week Ending: 01/05/90	Last Year Week Ending: 01/13/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,711	12,648	13,613	1,063	98
Operable capacity	15,604	15,604	15,907	0	-303
Percent operated	87.9	81.1	85.6		
Motor Gasoline					
Total motor gasoline production	6,613	6,296	7,090	317	-477
Finished leaded motor gasoline production	513	395	1,063	118	-550
Finished unleaded motor gasoline production	6,100	5,901	6,027	199	73
Total motor gasoline stocks	214,920	209,895	234,376	5,025	-19,456
Finished leaded motor gasoline stocks	17,362	17,019	40,166	343	-22,804
Finished unleaded motor gasoline stocks	160,660	156,967	153,264	3,693	7,396
Jet Fuel Kerosine					
Jet fuel kerosine production	1,197	1,069	1,223	128	-26
Jet fuel kerosine stocks	33,810	34,759	36,788	-949	-2,978
Distillate Fuel Oil					
Distillate fuel oil production	3,440	3,151	3,200	289	240
Distillate fuel oil stocks	108,395	106,257	123,933	2,138	-15,538
Residual Fuel Oil					
Residual fuel oil production	1,131	1,134	980	-3	151
Residual fuel oil stocks	43,478	42,399	44,689	1,079	-1,211
Imports					
Crude oil imports	6,240	5,694	5,175	546	1,065
Product imports	2,687	2,388	3,153	299	-466
Crude Oil Stocks					
Crude oil stocks	345,090	342,222	324,211	2,868	20,879
Crude Supply Balance	500				

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*See definitions on page 6.

American Petroleum Institute
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended January 12, 1990 NO. 2

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,530	1,326	1,349	1,325	101.8
Appal. No. 1	114	106	106	124	85.5
DISTRICT 1 TOTAL	1,644	1,432	1,455	1,449	100.4
Ind., Ill., Ky.	2,067	1,898	1,915	2,198	87.1
Minn., Wisc., Daks.	346	331	333	337	98.8
Okla., Kans., Mo.	748	658	667	730	91.4
DISTRICT 2 TOTAL	3,161	2,887	2,915	3,265	89.3
Inland Texas	567	527	527	568	92.8
Texas Gulf Coast	3,425	3,003	3,022	3,477	86.9
La. Gulf Coast	2,299	2,156	2,180	2,938	74.2
N. La. and Ark.	200	196	196	247	79.4
New Mexico	92	75	75	76	98.7
DISTRICT 3 TOTAL	6,583	5,957	6,000	7,306	82.1
DISTRICT 4 TOTAL	461	448	450	546	82.4
DISTRICT 5 TOTAL	2,797	2,806	2,891	3,038	95.2
TOTAL U.S.	14,646	13,530	13,711	15,604	87.9
TOTAL U.S. Weeks Ended:					
JAN. 5, 1990	13,384	12,510	12,648	15,604	81.1
JAN. 13, 1989	14,787	13,496	13,613	15,907	85.6
DISTRICTS 1-4 Weeks Ended:					
JAN. 12, 1990	11,849	10,724	10,820	12,566	86.1
JAN. 5, 1990	10,549	9,812	9,898	12,566	78.8
JAN. 13, 1989	12,100	10,814	10,898	12,676	86.0

Week Ended January 12, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	631	--	631	17	74	405	229
Appal. No. 1	39	4	35	6	--	32	1
DISTRICT 1 TOTAL	670	4	666	23	74	437	230
Ind., Ill., Ky.	1,135	15	1,120	1	80	565	61
Minn., Wisc., Daks.	210	22	188	1	15	96	8
Okla., Kans., Mo.	369	55	314	9	52	194	8
DISTRICT 2 TOTAL	1,714	92	1,622	11	147	855	77
Inland Texas	277	40	237	24	31	132	15
Texas Gulf Coast	1,575	22	1,553	54	292	805	241
La. Gulf Coast	837	41	796	4	225	535	145
N. La. and Ark.	65	2	63	7	--	56	10
New Mexico	47	12	35	11	2	19	1
DISTRICT 3 TOTAL	2,801	117	2,684	100	550	1,547	412
DISTRICT 4 TOTAL	225	51	174	10	27	108	11
DISTRICT 5 TOTAL	1,203	249	954	39	399	493	401
TOTAL U.S.	6,613	513	6,100	183	1,197	3,440	1,131
TOTAL U.S. Weeks Ended:							
JAN. 5, 1990	6,296	395	5,901	195	1,069	3,151	1,134
JAN. 13, 1989	7,090	1,063	6,027	208	1,223	3,200	980
DISTRICTS 1-4 Weeks Ended:							
JAN. 12, 1990	5,410	264	5,146	144	798	2,947	730
JAN. 5, 1990	5,183	219	4,964	120	694	2,693	748
JAN. 13, 1989	5,862	768	5,094	149	898	2,675	618

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,634	1	3,632	1	93	417	3,549	947	--
Central Atlantic	25,567*	151	21,574*	3,842	794	3,485	20,105*	15,542	11,651
Lower Atlantic	26,267*	773	25,331*	163	666	4,027	13,269*	1,875	583
DISTRICT 1 TOTAL	55,468	925	50,537	4,006	1,553	7,929	36,923*	18,364	12,234
DISTRICT 2 TOTAL	60,218	5,949	46,832	7,437	826	6,630	32,794	3,153	16,335
DISTRICT 3 TOTAL	60,407*	2,662	42,559*	15,186	2,203	11,736	24,314	13,892	54,265
DISTRICT 4 TOTAL	7,789	2,015	3,356	2,418	399	664	3,130	488	2,516
DISTRICT 5 TOTAL	31,038	5,811	17,376	7,851	1,926	6,851	11,234	7,581	21,348
TOTAL U.S.	214,920	17,362	160,660	36,898	6,907	33,810	108,395	43,478	106,698
TOTAL U.S. Weeks Ended:									
JAN. 5, 1990	209,895*	17,019	156,967*	35,909	5,964	34,759	106,257*	42,399	104,353
JAN. 13, 1989	234,376	40,166	153,264	40,946	6,359	36,788	123,933	44,689	97,929
DISTRICTS 1-4 Weeks Ended:									
JAN. 12, 1990	183,882	11,551	143,284	29,047	4,981	26,959	97,161	35,897	85,350
JAN. 5, 1990	180,053*	11,184	140,357*	28,512	4,372	28,008	95,601*	35,163	83,450
JAN. 13, 1989	200,483	33,401	135,113	31,969	4,448	29,839	112,048	36,399	74,722

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy August 1989	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JAN. 12, 1990	4,450.0	4,628.0	5,926	525	262,781
JAN. 5, 1990	4,349.0*	--	5,515	496	256,685
DEC. 29, 1989	4,349.0*	--	5,350	638	255,504
DEC. 22, 1989	4,349.0*	--	5,835	648	256,895
DISTRICT 5 TOTAL					
JAN. 12, 1990	2,880.0	2,876.0	314	--	82,309 #
JAN. 5, 1990	2,900.0*	--	179	26	85,537
DEC. 29, 1989	2,900.0*	--	179	25	86,300
DEC. 22, 1989	2,900.0*	--	335	29	85,119
#INCLUDES 20,921 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
JAN. 12, 1990	7,330.0	7,504.0	6,240	525	345,090 #
JAN: 5, 1990	7,249.0*	--	5,694	522	342,222
DEC. 29, 1989	7,249.0*	--	5,529	663	341,804
DEC. 22, 1989	7,249.0*	--	6,170	677	342,014
JAN. 13, 1989	7,850.0 a/	--	5,175	497	324,211

a/ DOE actual for January 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
JAN. 12, 1990	500	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JAN. 12, 1990	13,699	69,261	167,109	12,712	262,781	82,309 #	345,090 #
JAN. 5, 1990	12,949	69,817	161,526	12,393	256,685	85,537	342,222
JAN. 13, 1989	15,003	70,307	152,100	11,961	249,371	74,840	324,211

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	123	--	123	--	--	--	180	55	5	--	4	367
Central Atlantic	401*	35	366*	27	--	40	192	320	11	173	21	1,185*
Lower Atlantic	132	--	132	--	--	18	36	240	--	--	3	429
DISTRICT 1 TOTAL												
JAN. 12, 1990	656	35	621	27	--	58	408	615	16	173	28	1,981
JAN. 5, 1990	265*	--	265*	118	--	54	335	559	13	252	58	1,654*
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JAN. 12, 1990	8	--	8	2	--	4	5	20	7	5	1	52
JAN. 5, 1990	3	--	3	--	--	3	5	11	7	21	1	51
DEC. 29, 1989	7	--	7	--	--	8	4	25	5	3	--	52
DEC. 22, 1989	20	--	20	3	--	6	6	5	12	3	--	55
TOTAL U.S.	714	35	679	102	3	135	438	650	191	340	114	2,687
TOTAL U.S. Weeks Ended:												
JAN. 5, 1990	275*	--	275*	118	3	82	429	587	173	420	301	2,388*
DEC. 29, 1989	351	--	351	55	3	189	361	758	177	158	244	2,296
DEC. 22, 1989	378	--	378	13	3	90	433	323	186	353	9	1,788
JAN. 13, 1989	282	2	280	51	3	76	526	1,343	239	230	403	3,153

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

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ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	DECEMBER 1989	NOVEMBER 1989[r/]	AUGUST 1989
Florida	14.0	17.0	20.0
New York-Pennsylvania	4.0	5.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	4.0	5.0	6.0
Illinois	50.0	53.0	55.0
Indiana	5.0	7.0	9.0
Kansas	140.0	143.0	147.0
Kentucky	9.0	11.0	15.0
Michigan	50.0	54.0	59.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	15.0	16.0	17.0
Ohio	22.0	24.0	30.0
Oklahoma	305.0	313.0	312.0
North Dakota	94.0	98.0	100.0
South Dakota	4.0	4.0	4.0
Alabama	46.0	50.0	57.0
Arkansas	24.0	28.0	31.0
Mississippi	69.0	74.0	77.0
New Mexico-So. East	160.0	165.0	167.0
New Mexico-Other	14.0	16.0	16.0
North Louisiana	59.0	60.0	60.0
South Louisiana	986.0	1,002.0	1,005.0
Total Louisiana	1,045.0	1,062.0	1,065.0
Texas			
District 1	50.0	53.0	48.0
District 2	52.0	56.0	58.0
District 3	190.0	207.0	215.0
District 4	59.0	63.0	67.0
District 5	29.0	30.0	33.0
District 6, East Texas	100.0	105.0	110.0
Other	79.0	82.0	87.0
District 7-B	80.0	84.0	84.0
District 7-C	73.0	76.0	77.0
District 8 and 8-A	979.0	1,019.0	1,038.0
District 9	73.0	77.0	80.0
District 10	37.0	39.0	40.0
Total Texas	1,801.0	1,891.0	1,937.0
Colorado	72.0	75.0	79.0
Montana	46.0	52.0	57.0
Utah	69.0	72.0	78.0
Wyoming	286.0	290.0	281.0
Total Districts 1-4	4,349.0	4,526.0	4,628.0
Alaska	1,904.0	1,932.0	1,870.0
Arizona	0.0	0.0	0.0
California	988.0	990.0	997.0
Nevada	8.0	8.0	9.0
Total District 5	2,900.0	2,930.0	2,876.0
TOTAL U.S.	7,249.0	7,456.0[r/]	7,504.0

[r/] Revised: Data currently displayed are based on reported volumes from 38 producing companies. These volumes are estimated to represent 57.6% of lower 48 states production. When combined with reported Alaskan data, the sample represents 68.6% of total U.S. production in November.

API STATISTICAL BULLETIN
WEEK ENDED: JAN. 12, 1990

REVISIONS

01/05/90	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	26,548
			LOWER ATLANTIC	26,081
			DISTRICT 3 TOTAL	58,535
			TOTAL U.S.	209,895
			DISTRICTS 1-4	180,053
		UNLEADED MGAS	CENTRAL ATLANTIC	22,555
			LOWER ATLANTIC	25,063
			DISTRICT 3 TOTAL	41,293
			TOTAL U.S.	156,967
			DISTRICTS 1-4	140,357
		DISTILLATE FUEL	CENTRAL ATLANTIC	19,088
			LOWER ATLANTIC	12,836
			DISTRICT 1 TOTAL	35,607
			TOTAL U.S.	106,257
			DISTRICTS 1-4	95,601
	PAGE 5	TOTAL MGAS	CENTRAL ATLANTIC	142
			DISTRICT 1 TOTAL	265
			TOTAL U.S.	275
		UNLEADED MGAS	CENTRAL ATLANTIC	142
			DISTRICT 1 TOTAL	265
			TOTAL U.S.	275
		TOTAL	CENTRAL ATLANTIC	1,094
			DISTRICT 1 TOTAL	1,654
			TOTAL U.S.	2,388

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 For Week Ended January 19, 1990 NO. 3

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/19/90	Last Week Ending: 01/12/90	Last Year Week Ending: 01/20/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,771	13,711	13,668	60	103
Operable capacity	15,604	15,604	15,907	0	-303
Percent operated	88.3	87.9	85.9		
Motor Gasoline					
Total motor gasoline production	6,801	6,613	7,146	188	-345
Finished leaded motor gasoline production	500	513	1,179	-13	-679
Finished unleaded motor gasoline production	6,301	6,100	5,967	201	334
Total motor gasoline stocks	219,479	214,920	236,607	4,559	-17,128
Finished leaded motor gasoline stocks	17,092	17,362	40,219	-270	-23,127
Finished unleaded motor gasoline stocks	164,127	160,660	154,134	3,467	9,993
Jet Fuel Kerosine					
Jet fuel kerosine production	1,304	1,197	1,371	107	-67
Jet fuel kerosine stocks	35,506	33,810	36,303	1,696	-797
Distillate Fuel Oil					
Distillate fuel oil production	3,210	3,440	3,108	-230	102
Distillate fuel oil stocks	111,802	108,395	120,222	3,407	-8,420
Residual Fuel Oil					
Residual fuel oil production	1,180	1,131	1,004	49	176
Residual fuel oil stocks	45,899	43,478	45,199	2,421	700
Imports					
Crude oil imports	6,465	6,240	6,068	225	397
Product imports	3,086	2,772	2,785	314	301
Crude Oil Stocks					
Crude oil stocks	344,044	345,090	326,008	-1,046	18,036
Crude Supply Balance	-210				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended January 19, 1990 NO. 3

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,517	1,309	1,309	1,325	98.8
Appal. No. 1	112	103	103	124	83.1
DISTRICT 1 TOTAL	1,629	1,412	1,412	1,449	97.4
Ind., Ill., Ky.	2,110	1,920	1,935	2,198	88.0
Minn., Wisc., Daks.	332	326	328	337	97.3
Okla., Kans., Mo.	729	656	667	730	91.4
DISTRICT 2 TOTAL	3,171	2,902	2,930	3,265	89.7
Inland Texas	537	515	521	568	91.7
Texas Gulf Coast	3,486	3,026	3,038	3,477	87.4
La. Gulf Coast	2,458	2,274	2,310	2,938	78.6
N. La. and Ark.	195	183	183	247	74.1
New Mexico	83	73	73	76	96.1
DISTRICT 3 TOTAL	6,759	6,071	6,125	7,306	83.8
DISTRICT 4 TOTAL	470	448	449	546	82.2
DISTRICT 5 TOTAL	2,855	2,771	2,855	3,038	94.0
TOTAL U.S.	14,884	13,604	13,771	15,604	88.3
TOTAL U.S. Weeks Ended:					
JAN. 12, 1990	14,646	13,530	13,711	15,604	87.9
JAN. 20, 1989	14,887	13,524	13,668	15,907	85.9
DISTRICTS 1-4 Weeks Ended:					
JAN. 19, 1990	12,029	10,833	10,916	12,566	86.9
JAN. 12, 1990	11,849	10,724	10,820	12,566	86.1
JAN. 20, 1989	12,220	10,886	10,983	12,676	86.6

API WEEKLY STATISTICAL BULLETIN

Week Ended January 19, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	607	9	598	9	98	412	185
Appal. No. 1	40	2	38	6	--	37	2
DISTRICT 1 TOTAL	647	11	636	15	98	449	187
Ind., Ill., Ky.	1,215	16	1,199	1	122	504	62
Minn., Wisc., Daks.	153	14	139	1	33	75	6
Okla., Kans., Mo.	343	42	301	12	47	177	6
DISTRICT 2 TOTAL	1,711	72	1,639	14	202	756	74
Inland Texas	302	42	260	35	25	150	20
Texas Gulf Coast	1,544	82	1,462	48	314	603	244
La. Gulf Coast	1,025	34	991	8	264	623	169
N. La. and Ark.	67	1	66	3	2	59	12
New Mexico	44	11	33	10	3	19	1
DISTRICT 3 TOTAL	2,982	170	2,812	104	608	1,454	446
DISTRICT 4 TOTAL	229	48	181	10	34	106	12
DISTRICT 5 TOTAL	1,232	199	1,033	48	362	445	461
TOTAL U.S.	6,801	500	6,301	191	1,304	3,210	1,180
TOTAL U.S. Weeks Ended:							
JAN. 12, 1990	6,613	513	6,100	183	1,197	3,440	1,131
JAN. 20, 1989	7,146	1,179	5,967	177	1,371	3,108	1,004
DISTRICTS 1-4 Weeks Ended:							
JAN. 19, 1990	5,569	301	5,268	143	942	2,765	719
JAN. 12, 1990	5,410	264	5,146	144	798	2,947	730
JAN. 20, 1989	5,984	925	5,059	130	995	2,675	633

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,725	1	3,723	1	98	439	3,892	598	--
Central Atlantic	25,975	141	21,517	4,317	785	3,520	21,164	16,477	10,880
Lower Atlantic	26,392	686	25,485	221	372	3,685	13,674	2,190	548
DISTRICT 1 TOTAL	56,092	828	50,725	4,539	1,255	7,644	38,730	19,265	11,428
DISTRICT 2 TOTAL	61,922	6,042	48,237	7,643	814	6,810	34,385	3,310	15,830
DISTRICT 3 TOTAL	62,267	2,454	43,989	15,824	2,091	13,210	24,390	15,199	52,898
DISTRICT 4 TOTAL	7,711	1,921	3,314	2,476	358	725	2,910	495	2,533
DISTRICT 5 TOTAL	31,487	5,847	17,862	7,778	1,909	7,117	11,387	7,630	21,897
TOTAL U.S.	219,479	17,092	164,127	38,260	6,427	35,506	111,802	45,899	104,586
TOTAL U.S. Weeks Ended:									
JAN. 12, 1990	214,920	17,362	160,660	36,898	6,907	33,810	108,395	43,478	106,698
JAN. 20, 1989	236,607	40,219	154,134	42,254	6,309	36,303	120,222	45,199	99,165
DISTRICTS 1-4 Weeks Ended:									
JAN. 19, 1990	187,992	11,245	146,265	30,482	4,518	28,389	100,415	38,269	82,689
JAN. 12, 1990	183,882	11,551	143,284	29,047	4,981	26,959	97,161	35,897	85,350
JAN. 20, 1989	202,413	33,655	136,095	32,663	4,306	29,451	109,374	37,510	76,139

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy August 1989	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JAN. 19, 1990	4,450.0	4,628.0	6,409	593	264,931
JAN. 12, 1990	4,450.0	--	5,926	525	262,781
JAN. 5, 1990	4,349.0	--	5,515	496	256,685
DEC. 29, 1989	4,349.0	--	5,350	638	255,504
DISTRICT 5 TOTAL					
JAN. 19, 1990	2,880.0	2,876.0	56	14	79,113 #
JAN. 12, 1990	2,880.0	--	314	--	82,309
JAN. 5, 1990	2,900.0	--	179	26	85,537
DEC. 29, 1989	2,900.0	--	179	25	86,300
#INCLUDES 19,160 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
JAN. 19, 1990	7,330.0	7,504.0	6,465	607	344,044 #
JAN. 12, 1990	7,330.0	--	6,240	525	345,090
JAN. 5, 1990	7,249.0	--	5,694	522	342,222
DEC. 29, 1989	7,249.0	--	5,529	663	341,804
JAN. 20, 1989	7,850.0 a/	--	6,068	699	326,008

a/ DOE actual for January 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
JAN. 19, 1990	-210	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JAN. 19, 1990	14,021	69,634	168,362	12,914	264,931	79,113 #	344,044 #
JAN. 12, 1990	13,699	69,261	167,109	12,712	262,781	82,309	345,090
JAN. 20, 1989	15,251	69,406	151,000	11,699	247,356	78,652	326,008

[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	136	--	136	--	--	--	258	44	3	--	--	441
Central Atlantic	275	--	275	41	--	61	63	569*	71	225	60	1,365*
Lower Atlantic	40	--	40	--	--	30	36	215	--	--	77	398
DISTRICT 1 TOTAL												
JAN. 19, 1990	451	--	451	41	--	91	357	828	74	225	137	2,204
JAN. 12, 1990	656	35	621	27	--	58	408	700*	16	173	28	2,066*
JAN. 5, 1990	265	--	265	118	--	54	335	559	13	252	58	1,654
DEC. 29, 1989	333	--	333	55	--	85	342	708	19	100	15	1,657
DISTRICTS 2-4 TOTAL												
JAN. 19, 1990	13	--	13	21	2	59	33	20	143	348	200	839
JAN. 12, 1990	50	--	50	73	3	73	25	15	168	162	85	654
JAN. 5, 1990	7	--	7	--	3	25	89	17	153	147	242	683
DEC. 29, 1989	11	--	11	--	3	96	15	25	153	55	229	587
DISTRICT 5 TOTAL												
JAN. 19, 1990	6	--	6	2	--	7	3	5	8	10	2	43
JAN. 12, 1990	8	--	8	2	--	4	5	20	7	5	1	52
JAN. 5, 1990	3	--	3	--	--	3	5	11	7	21	1	51
DEC. 29, 1989	7	--	7	--	--	8	4	25	5	3	--	52
TOTAL U.S.	470	--	470	64	2	157	393	853	225	583	339	3,086
TOTAL U.S. Weeks Ended:												
JAN. 12, 1990	714	35	679	102	3	135	438	735*	191	340	114	2,772*
JAN. 5, 1990	275	--	275	118	3	82	429	587	173	420	301	2,388
DEC. 29, 1989	351	--	351	55	3	189	361	758	177	158	244	2,296
JAN. 20, 1989	413	76	337	49	3	85	215	911	220	469	420	2,785

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[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

01/12/90	PAGE 5	RESIDUAL FUEL	CENTRAL ATLANTIC	405
			DISTRICT 1 TOTAL	700
			TOTAL U.S.	735
		TOTAL	CENTRAL ATLANTIC	1,270
			DISTRICT 1 TOTAL	2,066
			TOTAL U.S.	2,772

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American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 For Week Ended January 26, 1990 NO. 4

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/26/90	Last Week Ending: 01/19/90	Last Year Week Ending: 01/27/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,850	13,771	13,502	79	348
Operable capacity	15,604	15,604	15,907	0	-303
Percent operated	88.8	88.3	84.9		
Motor Gasoline					
Total motor gasoline production	7,048	6,801	6,918	247	130
Finished leaded motor gasoline production	450	500	964	-50	-514
Finished unleaded motor gasoline production	6,598	6,301	5,954	297	644
Total motor gasoline stocks	226,764	219,479	240,047	7,285	-13,283
Finished leaded motor gasoline stocks	16,807	17,092	40,264	-285	-23,457
Finished unleaded motor gasoline stocks	171,002	164,127	157,889	6,875	13,113
Jet Fuel Kerosine					
Jet fuel kerosine production	1,375	1,304	1,369	71	6
Jet fuel kerosine stocks	36,742	35,506	36,759	1,236	-17
Distillate Fuel Oil					
Distillate fuel oil production	3,051	3,210	2,905	-159	146
Distillate fuel oil stocks	116,504	111,802	120,551	4,702	-4,047
Residual Fuel Oil					
Residual fuel oil production	1,198	1,180	925	18	273
Residual fuel oil stocks	47,795	45,899	45,414	1,896	2,381
Imports					
Crude oil imports	6,154	6,465	5,584	-311	570
Product imports	2,500	3,086	2,510	-586	-10
Crude Oil Stocks					
Crude oil stocks	343,366	344,044	325,636	-678	17,730
Crude Supply Balance	251				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended January 26, 1990 NO. 4

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,537	1,333	1,365	1,325	103.0
Appal. No. 1	111	104	104	124	83.9
DISTRICT 1 TOTAL	1,648	1,437	1,469	1,449	101.4
Ind., Ill., Ky.	2,102	1,970	1,985	2,198	90.3
Minn., Wisc., Daks.	318	314	315	337	93.5
Okla., Kans., Mo.	744	673	684	730	93.7
DISTRICT 2 TOTAL	3,164	2,957	2,984	3,265	91.4
Inland Texas	545	492	501	568	88.2
Texas Gulf Coast	3,524	3,044	3,054	3,477	87.8
La. Gulf Coast	2,591	2,316	2,334	2,938	79.4
N. La. and Ark.	184	176	179	247	72.5
New Mexico	77	73	73	76	96.1
DISTRICT 3 TOTAL	6,921	6,101	6,141	7,306	84.1
DISTRICT 4 TOTAL	465	447	448	546	82.1
DISTRICT 5 TOTAL	2,907	2,760	2,808	3,038	92.4
TOTAL U.S.	15,105	13,702	13,850	15,604	88.8
TOTAL U.S. Weeks Ended:					
JAN. 19, 1990	14,884	13,604	13,771	15,604	88.3
JAN. 27, 1989	14,897	13,371	13,502	15,907	84.9
DISTRICTS 1-4 Weeks Ended:					
JAN. 26, 1990	12,198	10,942	11,042	12,566	87.9
JAN. 19, 1990	12,029	10,833	10,916	12,566	86.9
JAN. 27, 1989	12,231	10,777	10,879	12,676	85.8

API WEEKLY STATISTICAL BULLETIN

Week Ended January 26, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	681	--	681	26	98	359	210
Appal. No. 1	37	5	32	6	--	32	1
DISTRICT 1 TOTAL	718	5	713	32	98	391	211
Ind., Ill., Ky.	1,233	8	1,225	--	144	499	63
Minn., Wisc., Daks.	150	17	133	1	30	79	9
Okla., Kans., Mo.	389	72	317	8	52	169	11
DISTRICT 2 TOTAL	1,772	97	1,675	9	226	747	83
Inland Texas	284	27	257	30	35	120	18
Texas Gulf Coast	1,714	39	1,675	47	313	645	293
La. Gulf Coast	1,077	22	1,055	11	301	564	148
N. La. and Ark.	61	--	61	6	2	56	11
New Mexico	42	11	31	12	3	16	1
DISTRICT 3 TOTAL	3,178	99	3,079	106	654	1,401	471
DISTRICT 4 TOTAL	225	42	183	11	32	114	17
DISTRICT 5 TOTAL	1,155	207	948	31	365	398	416
TOTAL U.S.	7,048	450	6,598	189	1,375	3,051	1,198
TOTAL U.S. Weeks Ended:							
JAN. 19, 1990	6,801	500	6,301	191	1,304	3,210	1,180
JAN. 27, 1989	6,918	964	5,954	199	1,369	2,905	925
DISTRICTS 1-4 Weeks Ended:							
JAN. 26, 1990	5,893	243	5,650	158	1,010	2,653	782
JAN. 19, 1990	5,569	301	5,268	143	942	2,765	719
JAN. 27, 1989	5,778	719	5,059	162	1,014	2,459	585

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN
Week Ended January 26, 1990

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,373	1	4,371	1	138	331	3,987	486	--
Central Atlantic	26,881	121	22,813	3,947	879	3,119	24,896	18,171	11,321
Lower Atlantic	28,181	568	27,361	252	416	4,040	13,640	2,497	529
DISTRICT 1 TOTAL	59,435	690	54,545	4,200	1,433	7,490	42,523	21,154	11,850
DISTRICT 2 TOTAL	63,112	5,907	49,523	7,682	757	7,299	34,678	3,672	15,651
DISTRICT 3 TOTAL	63,598	2,362	45,390	15,846	2,061	14,251	25,077	15,320	52,666
DISTRICT 4 TOTAL	7,951	1,811	3,568	2,572	373	659	2,903	525	2,620
DISTRICT 5 TOTAL	32,668	6,037	17,976	8,655	1,899	7,043	11,323	7,124	22,856
TOTAL U.S.	226,764	16,807	171,002	38,955	6,523	36,742	116,504	47,795	105,643
TOTAL U.S. Weeks Ended:									
JAN. 19, 1990	219,479	17,092	164,127	38,260	6,427	35,506	111,802	45,899	104,586
JAN. 27, 1989	240,047	40,264	157,889	41,894	6,467	36,759	120,551	45,414	100,146
DISTRICTS 1-4 Weeks Ended:									
JAN. 26, 1990	194,096	10,770	153,026	30,300	4,624	29,699	105,181	40,671	82,787
JAN. 19, 1990	187,992	11,245	146,265	30,482	4,518	28,389	100,415	38,269	82,689
JAN. 27, 1989	205,489	33,829	139,569	32,091	4,458	29,801	109,812	37,298	76,672

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.
[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location[1]
Weeks Ended:	API Monthly	Latest Dept. of Energy August 1989	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
JAN. 26, 1990	4,450.0	4,628.0	5,923	521	265,596
JAN. 19, 1990	4,450.0	--	6,409	593	264,931
JAN. 12, 1990	4,450.0	--	5,926	525	262,781
JAN. 5, 1990	4,349.0	--	5,515	496	256,685
DISTRICT 5 TOTAL					
JAN. 26, 1990	2,880.0	2,876.0	231	--	77,770 #
JAN. 19, 1990	2,880.0	--	56	14	79,113
JAN. 12, 1990	2,880.0	--	314	--	82,309
JAN. 5, 1990	2,900.0	--	179	26	85,537

#INCLUDES 21,519 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
JAN. 26, 1990	7,330.0	7,504.0	6,154	521	343,366 #
JAN. 19, 1990	7,330.0	--	6,465	607	344,044
JAN. 12, 1990	7,330.0	--	6,240	525	345,090
JAN. 5, 1990	7,249.0	--	5,694	522	342,222
JAN. 27, 1989	7,850.0 a/	--	5,584	550	325,636

a/ DOE actual for January 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
JAN. 26, 1990	251	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JAN. 26, 1990	14,792	69,876	168,175	12,753	265,596	77,770 #	343,366 #
JAN. 19, 1990	14,021	69,634	168,362	12,914	264,931	79,113	344,044
JAN. 27, 1989	14,424	70,343	152,459	11,601	248,827	76,809	325,636

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	117	--	117	--	--	--	344	117	6	--	--	584
Central Atlantic	172	--	172	34	--	25	131	230	15	212	37	856
Lower Atlantic	76	--	76	--	--	60	25	117	--	--	46	324
DISTRICT 1 TOTAL												
JAN. 26, 1990	365	--	365	34	--	85	500	464	21	212	83	1,764
JAN. 19, 1990	451	--	451	41	--	91	357	828	74	225	137	2,204
JAN. 12, 1990	656	35	621	27	--	58	408	700	16	173	28	2,066
JAN. 5, 1990	265	--	265	118	--	54	335	559	13	252	58	1,654
DISTRICTS 2-4 TOTAL												
JAN. 26, 1990	13	--	13	24	2	61	16	15	107	363	96	697
JAN. 19, 1990	13	--	13	21	2	59	33	20	143	348	200	839
JAN. 12, 1990	50	--	50	73	3	73	25	15	168	162	85	654
JAN. 5, 1990	7	--	7	--	3	25	89	17	153	147	242	683
DISTRICT 5 TOTAL												
JAN. 26, 1990	7	--	7	--	--	4	4	5	11	7	1	39
JAN. 19, 1990	6	--	6	2	--	7	3	5	8	10	2	43
JAN. 12, 1990	8	--	8	2	--	4	5	20	7	5	1	52
JAN. 5, 1990	3	--	3	--	--	3	5	11	7	21	1	51
TOTAL U.S.	385	--	385	58	2	150	520	484	139	582	180	2,500
TOTAL U.S. Weeks Ended:												
JAN. 19, 1990	470	--	470	64	2	157	393	853	225	583	339	3,086
JAN. 12, 1990	714	35	679	102	3	135	438	735	191	340	114	2,772
JAN. 5, 1990	275	--	275	118	3	82	429	587	173	420	301	2,388
JAN. 27, 1989	415	6	409	86	3	136	412	717	354	200	187	2,510

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 For Week Ended February 2, 1990 NO. 5

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 02/02/90	Last Week Ending: 01/26/90	Last Year Week Ending: 02/03/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,875	13,850	13,555	25	320
Operable capacity	15,604	15,604	15,907	0	-303
Percent operated	88.9	88.8	85.2		
Motor Gasoline					
Total motor gasoline production	7,069	7,048	6,912	21	157
Finished leaded motor gasoline production	506	450	1,038	56	-532
Finished unleaded motor gasoline production	6,563	6,598	5,874	-35	689
Total motor gasoline stocks	231,425	226,764	243,877	4,661	-12,452
Finished leaded motor gasoline stocks	16,712	16,807	40,184	-95	-23,472
Finished unleaded motor gasoline stocks	174,107	171,002	161,372	3,105	12,735
Jet Fuel Kerosine					
Jet fuel kerosine production	1,379	1,375	1,283	4	96
Jet fuel kerosine stocks	37,219	36,742	37,911	477	-692
Distillate Fuel Oil					
Distillate fuel oil production	2,916	3,051	3,010	-135	-94
Distillate fuel oil stocks	121,005	116,504	117,360	4,501	3,645
Residual Fuel Oil					
Residual fuel oil production	1,193	1,198	892	-5	301
Residual fuel oil stocks	50,116	47,795	45,573	2,321	4,543
Imports					
Crude oil imports	6,629	6,154	5,539	475	1,090
Product imports	3,229	2,664	2,591	565	638
Crude Oil Stocks					
Crude oil stocks	351,085	343,366	332,433	7,719	18,652
Crude Supply Balance	999				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended February 2, 1990 NO. 5

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,490	1,341	1,344	1,325	101.4
Appal. No. 1	109	103	104	124	83.9
DISTRICT 1 TOTAL	1,599	1,444	1,448	1,449	99.9
Ind., Ill., Ky.	2,157	2,006	2,023	2,198	92.0
Minn., Wisc., Daks.	315	308	311	337	92.3
Okla., Kans., Mo.	680	647	654	730	89.6
DISTRICT 2 TOTAL	3,152	2,961	2,988	3,265	91.5
Inland Texas	580	519	530	568	93.3
Texas Gulf Coast	3,495	3,027	3,053	3,477	87.8
La. Gulf Coast	2,533	2,342	2,357	2,938	80.2
N. La. and Ark.	194	186	194	247	78.5
New Mexico	79	74	74	76	97.4
DISTRICT 3 TOTAL	6,881	6,148	6,208	7,306	85.0
DISTRICT 4 TOTAL	477	448	454	546	83.2
DISTRICT 5 TOTAL	2,812	2,724	2,777	3,038	91.4
TOTAL U.S.	14,921	13,725	13,875	15,604	88.9
TOTAL U.S. Weeks Ended:					
JAN. 26, 1990	15,105	13,702	13,850	15,604	88.8
FEB. 3, 1989	14,792	13,429	13,555	15,907	85.2
DISTRICTS 1-4 Weeks Ended:					
FEB. 02, 1990	12,109	11,001	11,098	12,566	88.3
JAN. 26, 1990	12,198	10,942	11,042	12,566	87.9
FEB. 3, 1989	12,115	10,824	10,900	12,676	86.0

API WEEKLY STATISTICAL BULLETIN

Week Ended February 2, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	666	18	648	30	95	385	213
Appal. No. 1	43	3	40	6	--	31	1
DISTRICT 1 TOTAL	709	21	688	36	95	416	214
Ind., Ill., Ky.	1,165	9	1,156	3	156	419	68
Minn., Wisc., Daks.	166	21	145	--	18	84	7
Okla., Kans., Mo.	332	30	302	10	52	158	10
DISTRICT 2 TOTAL	1,663	60	1,603	13	226	661	85
Inland Texas	299	46	253	24	33	122	15
Texas Gulf Coast	1,761	39	1,722	66	307	636	243
La. Gulf Coast	1,113	36	1,077	9	315	511	172
N. La. and Ark.	59	1	58	5	1	54	11
New Mexico	43	12	31	12	2	16	--
DISTRICT 3 TOTAL	3,275	134	3,141	116	658	1,339	441
DISTRICT 4 TOTAL	235	58	177	12	34	107	13
DISTRICT 5 TOTAL	1,187	233	954	49	366	393	440
TOTAL U.S.	7,069	506	6,563	226	1,379	2,916	1,193
TOTAL U.S. Weeks Ended:							
JAN. 26, 1990	7,048	450	6,598	189	1,375	3,051	1,198
FEB. 3, 1989	6,912	1,038	5,874	183	1,283	3,010	892
DISTRICTS 1-4 Weeks Ended:							
FEB. 02, 1990	5,882	273	5,609	177	1,013	2,523	753
JAN. 26, 1990	5,893	243	5,650	158	1,010	2,653	782
FEB. 3, 1989	5,713	785	4,928	134	968	2,531	579

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended February 2, 1990

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Finished Unleaded	Blending Components	Jet Fuel Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,870	--	3,869	1	102	339	4,066	535	--
Central Atlantic	28,213	117	23,863	4,233	743	3,527	28,676	19,078	11,267
Lower Atlantic	29,045	511	28,297	237	414	3,563	14,469	2,692	498
DISTRICT 1 TOTAL	61,128	628	56,029	4,471	1,259	7,429	47,211	22,305	11,765
DISTRICT 2 TOTAL	63,446	5,790	49,237	8,419	737	8,009	34,176	4,007	16,039
DISTRICT 3 TOTAL	66,304	2,438	47,782	16,084	2,125	14,304	25,749	15,634	50,762
DISTRICT 4 TOTAL	7,863	1,860	3,412	2,591	389	710	2,765	633	2,683
DISTRICT 5 TOTAL	32,684	5,996	17,647	9,041	1,910	6,767	11,104	7,537	22,877
TOTAL U.S.	231,425	16,712	174,107	40,606	6,420	37,219	121,005	50,116	104,126
TOTAL U.S. Weeks Ended:									
JAN. 26, 1990	226,764	16,807	171,002	38,955	6,523	36,742	116,504	47,795	105,643
FEB. 3, 1989	243,877	40,184	161,372	42,321	6,558	37,911	117,360	45,573	99,815
DISTRICTS 1-4 Weeks Ended:									
FEB. 02, 1990	198,741	10,716	156,460	31,565	4,510	30,452	109,901	42,579	81,249
JAN. 26, 1990	194,096	10,770	153,026	30,300	4,624	29,699	105,181	40,671	82,787
FEB. 3, 1989	209,102	33,733	141,766	33,603	4,535	31,320	107,137	37,261	76,292

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy September 1989	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
FEB. 02, 1990	4,450.0	4,653.0	6,285	448	272,157
JAN. 26, 1990	4,450.0	--	5,923	521	265,596
JAN. 19, 1990	4,450.0	--	6,409	593	264,931
JAN. 12, 1990	4,450.0	--	5,926	525	262,781
DISTRICT 5 TOTAL					
FEB. 02, 1990	2,880.0	2,875.0	344	1	78,928 #
JAN. 26, 1990	2,880.0	--	231	--	77,770
JAN. 19, 1990	2,880.0	--	56	14	79,113
JAN. 12, 1990	2,880.0	--	314	--	82,309

#INCLUDES 22,744 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

Weeks Ended:	API Monthly	Latest Dept. of Energy September 1989	Total	From Canada	Crude Oil Stocks By Location[1]
TOTAL U.S.					
FEB. 02, 1990	7,330.0	7,528.0	6,629	449	351,085 #
JAN. 26, 1990	7,330.0	--	6,154	521	343,366
JAN. 19, 1990	7,330.0	--	6,465	607	344,044
JAN. 12, 1990	7,330.0	--	6,240	525	345,090
FEB. 3, 1989	7,850.0 a/	--	5,539	690	332,433

a/ DOE actual for January 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
FEB. 02, 1990	999	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
FEB. 02, 1990	15,818	70,295	172,450	13,594	272,157	78,928 #	351,085 #
JAN. 26, 1990	14,792	69,876	168,175	12,753	265,596	77,770	343,366
FEB. 3, 1989	15,024	69,403	158,991	12,027	255,445	76,988	332,433

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended February 2, 1990

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2]	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type						
New England	129	--	129	--	--	10	444*	177	3	--	--	763*
Central Atlantic	362	--	362	26	--	91	241	509	69	144	53	1,495
Lower Atlantic	51	--	51	--	--	9	--*	121	--	--	--	181*
DISTRICT 1 TOTAL												
FEB. 02, 1990	542	--	542	26	--	110	685	807	72	144	53	2,439
JAN. 26, 1990	365	--	365	34	--	85	562*	464	21	212	83	1,826*
JAN. 19, 1990	451	--	451	41	--	91	357	828	74	225	137	2,204
JAN. 12, 1990	656	35	621	27	--	58	408	700	16	173	28	2,066
DISTRICTS 2-4 TOTAL												
FEB. 02, 1990	192	--	192	1	2	32	30	20	160	202	63	702
JAN. 26, 1990	13	--	13	24	2	61	118*	15	107	363	96	799*
JAN. 19, 1990	13	--	13	21	2	59	33	20	143	348	200	839
JAN. 12, 1990	50	--	50	73	3	73	25	15	168	162	85	654
DISTRICT 5 TOTAL												
FEB. 02, 1990	4	--	4	--	--	6	8	60	7	--	3	88
JAN. 26, 1990	7	--	7	--	--	4	4	5	11	7	1	39
JAN. 19, 1990	6	--	6	2	--	7	3	5	8	10	2	43
JAN. 12, 1990	8	--	8	2	--	4	5	20	7	5	1	52
TOTAL U.S.	738	--	738	27	2	148	723	887	239	346	119	3,229
TOTAL U.S. Weeks Ended:												
JAN. 26, 1990	385	--	385	58	2	150	684*	484	139	582	180	2,664*
JAN. 19, 1990	470	--	470	64	2	157	393	853	225	583	339	3,086
JAN. 12, 1990	714	35	679	102	3	135	438	735	191	340	114	2,772
FEB. 3, 1989	529	5	524	46	3	151	344	845	278	244	151	2,591

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

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Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

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Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

01/26/90	PAGE 5	DISTILLATE (INC. NO. 4)	NEW ENGLAND	388
			LOWER ATLANTIC	43
			DISTRICT 1 TOTAL	562
			DISTRICTS 2-4 TOTAL	118
			TOTAL U.S.	684
		TOTAL	NEW ENGLAND	628
			LOWER ATLANTIC	342
			DISTRICT 1 TOTAL	1,826
			DISTRICTS 2-4 TOTAL	799
			TOTAL U.S.	2,664

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 For Week Ended February 9, 1990 NO. 6

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 02/09/90	Last Week Ending: 02/02/90	Last Year Week Ending: 02/10/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,779	13,933	13,263	-154	516
Operable capacity	15,614	15,604	15,907	10	-293
Percent operated	88.2	89.3	83.4		
Motor Gasoline					
Total motor gasoline production	7,162	7,069	6,681	93	481
Finished leaded motor gasoline production	513	506	953	7	-440
Finished unleaded motor gasoline production	6,649	6,563	5,728	86	921
Total motor gasoline stocks	238,931	231,388	246,711	7,543	-7,780
Finished leaded motor gasoline stocks	16,259	16,712	40,548	-453	-24,289
Finished unleaded motor gasoline stocks	180,693	174,070	162,444	6,623	18,249
Jet Fuel Kerosine					
Jet fuel kerosine production	1,322	1,379	1,258	-57	64
Jet fuel kerosine stocks	37,114	36,511	38,943	603	-1,829
Distillate Fuel Oil					
Distillate fuel oil production	2,818	2,916	2,819	-98	-1
Distillate fuel oil stocks	121,875	121,005	116,129	870	5,746
Residual Fuel Oil					
Residual fuel oil production	1,120	1,193	858	-73	262
Residual fuel oil stocks	51,031	50,116	48,140	915	2,891
Imports					
Crude oil imports	5,782	6,902	5,193	-1,120	589
Product imports	2,549	3,298	3,165	-749	-616
Crude Oil Stocks					
Crude oil stocks	348,694	350,679	324,633	-1,985	24,061
Crude Supply Balance	309				

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*See definitions on page 6.

American Petroleum Institute
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended February 9, 1990 NO. 6

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,515	1,319	1,321	1,325	99.7
Appal. No. 1	109	99	99	124	79.8
DISTRICT 1 TOTAL	1,624	1,418	1,420	1,449	98.0
Ind., Ill., Ky.	2,163	1,990	1,991	2,198	90.6
Minn., Wisc., Daks.	294	288	290	337	86.1
Okla., Kans., Mo.	739	666	670	730	91.8
DISTRICT 2 TOTAL	3,196	2,944	2,951	3,265	90.4
Inland Texas	563	491	496	568	87.3
Texas Gulf Coast	3,402	3,013	3,048	3,477	87.7
La. Gulf Coast	2,549*	2,305*	2,325*	2,938	79.1*
N. La. and Ark.	198	186	187	247	75.7
New Mexico	79	74	74	76	97.4
DISTRICT 3 TOTAL	6,791*	6,069*	6,130*	7,306	83.9*
DISTRICT 4 TOTAL	466	450	455	546	83.3
DISTRICT 5 TOTAL	2,823	2,743	2,823	3,048	92.6
TOTAL U.S.	14,900	13,624	13,779	15,614	88.2
TOTAL U.S. Weeks Ended:					
FEB. 2, 1990	14,979*	13,783*	13,933*	15,604	89.3*
FEB. 10, 1989	14,330	13,150	13,263	15,907	83.4
DISTRICTS 1-4 Weeks Ended:					
FEB. 09, 1990	12,077	10,881	10,956	12,566	87.2
FEB. 2, 1990	12,167*	11,059*	11,156*	12,566	88.8*
FEB. 10, 1989	11,879	10,734	10,796	12,676	85.2

* See Revisions on Page 8.

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Jet Fuel			
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	718	1	717	9	104	355	199
Appal. No. 1	42	1	41	5	--	30	3
DISTRICT 1 TOTAL	760	2	758	14	104	385	202
Ind., Ill., Ky.	1,163	22	1,141	6	133	404	58
Minn., Wisc., Daks.	117	6	111	--	20	67	6
Okla., Kans., Mo.	365	40	325	10	53	173	5
DISTRICT 2 TOTAL	1,645	68	1,577	16	206	644	69
Inland Texas	280	29	251	29	34	122	17
Texas Gulf Coast	1,620	37	1,583	30	289	553	255
La. Gulf Coast	1,193	29	1,164	8	314	469	138
N. La. and Ark.	63	--	63	6	1	60	12
New Mexico	45	13	32	12	1	16	--
DISTRICT 3 TOTAL	3,201	108	3,093	85	639	1,220	422
DISTRICT 4 TOTAL	239	68	171	16	25	120	10
DISTRICT 5 TOTAL	1,317	267	1,050	22	348	449	417
TOTAL U.S.	7,162	513	6,649	153	1,322	2,818	1,120
TOTAL U.S. Weeks Ended:							
FEB. 2, 1990	7,069	506	6,563	226	1,379	2,916	1,193
FEB. 10, 1989	6,681	953	5,728	153	1,258	2,819	858
DISTRICTS 1-4 Weeks Ended:							
FEB. 09, 1990	5,845	246	5,599	131	974	2,369	703
FEB. 2, 1990	5,882	273	5,609	177	1,013	2,523	753
FEB. 10, 1989	5,563	712	4,851	118	962	2,388	534

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,470	--	4,469	1	77	474	3,970	488	--
Central Atlantic	28,693	97	24,290	4,306	635	3,809	29,229	19,467	11,787
Lower Atlantic	30,204*	315	29,683*	206	404	4,151*	14,187	2,882	503
DISTRICT 1 TOTAL	63,367*	412	58,442*	4,513	1,116	8,434*	47,386	22,837	12,290
DISTRICT 2 TOTAL	64,941*	5,506	50,130*	9,305	641	7,484	34,506	3,880	15,476
DISTRICT 3 TOTAL	69,244	2,214	50,288	16,742	2,084	13,391*	25,455	16,377	50,951
DISTRICT 4 TOTAL	8,607	2,041	3,876	2,690	403	790	3,096	483	2,621
DISTRICT 5 TOTAL	32,772	6,086	17,957	8,729	1,909	7,015	11,432	7,454	23,257
TOTAL U.S.	238,931	16,259	180,693	41,979	6,153	37,114	121,875	51,031	104,595
TOTAL U.S. Weeks Ended:									
FEB. 2, 1990	231,388*	16,712	174,070*	40,606	6,420	36,511*	121,005	50,116	104,126
FEB. 10, 1989	246,711	40,548	162,444	43,719	6,394	38,943	116,129	48,140	100,985
DISTRICTS 1-4 Weeks Ended:									
FEB. 09, 1990	206,159	10,173	162,736	33,250	4,244	30,099	110,443	43,577	81,338
FEB. 2, 1990	198,704*	10,716	156,423*	31,565	4,510	29,744*	109,901	42,579	81,249
FEB. 10, 1989	212,614	33,949	144,269	34,396	4,612	32,698	106,416	40,580	77,223

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy September 1989	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average	Daily Average	Daily Average	Daily Average	
DISTRICTS 1-4 TOTAL					
FEB. 09, 1990	4,516.0	4,653.0	5,587	584	271,330
FEB. 2, 1990	4,541.0*	--	6,558*	513*	271,751*
JAN. 26, 1990	4,541.0*	--	5,923	521	265,596
JAN. 19, 1990	4,541.0*	--	6,409	593	264,931
DISTRICT 5 TOTAL					
FEB. 09, 1990	2,846.0	2,875.0	195	--	77,364 #
FEB. 2, 1990	2,879.0*	--	344	1	78,928
JAN. 26, 1990	2,879.0*	--	231	--	77,770
JAN. 19, 1990	2,879.0*	--	56	14	79,113

#INCLUDES 19,323 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy September 1989	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
TOTAL U.S.					
FEB. 09, 1990	7,362.0	7,528.0	5,782	584	348,694 #
FEB. 2, 1990	7,420.0*	--	6,902*	514*	350,679*
JAN. 26, 1990	7,420.0*	--	6,154	521	343,366
JAN. 19, 1990	7,420.0*	--	6,465	607	344,044
FEB. 10, 1989	7,785.0 a/	--	5,193	644	324,633

a/ DOE actual for February 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1989 Averages Absolute	1989 Averages Positive	1989 Averages Negative
FEB. 09, 1990	309	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
FEB. 09, 1990	15,048	69,899	173,448	12,935	271,330	77,364 #	348,694 #
FEB. 2, 1990	15,818	70,295	172,044*	13,594	271,751*	78,928	350,679*
FEB. 10, 1989	15,260	67,098	153,696	11,381	247,435	77,198	324,633

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[1] See definitional notes, Page 6.

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended February 9, 1990

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	74	--	74	--	--	25	131	148	3	--	5	386
Central Atlantic	144	--	144	119	--	74	142	453*	40	199	3	1,174*
Lower Atlantic	58	--	58	--	--	22	65	138	--	--	13	296
DISTRICT 1 TOTAL												
FEB. 09, 1990	276	--	276	119	--	121	338	739	43	199	21	1,856
FEB. 2, 1990	542	--	542	26	--	110	685	836*	72	144	53	2,468*
JAN. 26, 1990	365	--	365	34	--	85	562	464	21	212	83	1,826
JAN. 19, 1990	451	--	451	41	--	91	357	828	74	225	137	2,204
DISTRICTS 2-4 TOTAL												
FEB. 09, 1990	5	--	5	--	2	10	2	21	101	491	17	649
FEB. 2, 1990	192	--	192	1	2	32	30	60*	160	202	63	742*
JAN. 26, 1990	13	--	13	24	2	61	118	15	107	524*	96	960*
JAN. 19, 1990	13	--	13	21	2	59	33	20	143	348	200	839
DISTRICT 5 TOTAL												
FEB. 09, 1990	2	--	2	--	--	7	15	16	4	--	--	44
FEB. 2, 1990	4	--	4	--	--	6	8	60	7	--	3	88
JAN. 26, 1990	7	--	7	--	--	4	4	5	11	7	1	39
JAN. 19, 1990	6	--	6	2	--	7	3	5	8	10	2	43
TOTAL U.S.	283	--	283	119	2	138	355	776	148	690	38	2,549
TOTAL U.S. Weeks Ended:												
FEB. 2, 1990	738	--	738	27	2	148	723	956*	239	346	119	3,298*
JAN. 26, 1990	385	--	385	58	2	150	684	484	139	743*	180	2,825*
JAN. 19, 1990	470	--	470	64	2	157	393	853	225	583	339	3,086
FEB. 10, 1989	621	4	617	153	3	221	453	526	354	461	373	3,165

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

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Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

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Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
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ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	JANUARY 1990	DECEMBER 1989r/	SEPTEMBER 1989
Florida	18.0	15.0	21.0
New York-Pennsylvania	5.0	4.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	5.0	4.0	5.0
Illinois	56.0	50.0	58.0
Indiana	7.0	5.0	9.0
Kansas	145.0	140.0	151.0
Kentucky	13.0	9.0	14.0
Michigan	55.0	48.0	58.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	16.0	15.0	17.0
Ohio	27.0	22.0	29.0
Oklahoma	315.0	305.0	316.0
North Dakota	98.0	96.0	99.0
South Dakota	4.0	4.0	4.0
Alabama	50.0	46.0	55.0
Arkansas	30.0	24.0	32.0
Mississippi	75.0	68.0	75.0
New Mexico-So. East	167.0	160.0	167.0
New Mexico-Other	16.0	14.0	16.0
North Louisiana	60.0	59.0	60.0
South Louisiana	1,005.0	983.0	1,022.0
Total Louisiana	1,065.0	1,042.0	1,082.0
Texas			
District 1	52.0	50.0	49.0
District 2	51.0	52.0	58.0
District 3	198.0	190.0	210.0
District 4	61.0	59.0	65.0
District 5	31.0	29.0	32.0
District 6, East Texas	105.0	100.0	108.0
Other	84.0	79.0	89.0
District 7-B	83.0	80.0	82.0
District 7-C	76.0	73.0	78.0
District 8 and 8-A	1,016.0	979.0	1,035.0
District 9	77.0	73.0	79.0
District 10	40.0	37.0	40.0
Total Texas	1,874.0	1,801.0	1,925.0
Colorado	77.0	72.0	80.0
Montana	53.0	46.0	57.0
Utah	74.0	69.0	78.0
Wyoming	295.0	286.0	296.0
Total Districts 1-4	4,541.0	4,346.0	4,653.0
Alaska	1,881.0	1,904.0	1,875.0
Arizona	0.0	0.0	0.0
California	990.0	985.0	990.0
Nevada	8.0	8.0	10.0
Total District 5	2,879.0	2,897.0	2,875.0
TOTAL U.S.	7,420.0	7,243.0r/	7,528.0

r/ Revised: Data currently displayed are based on reported volumes from 38 producing companies. These volumes are estimated to represent 57.9% of lower 48 states production. When combined with reported Alaskan data, the sample represents 69.0% of total U.S. production in December.

REVISIONS

01/26/90	PAGE 5	UNFINISHED OIL	DISTRICTS 2-4 TOTAL	524
			TOTAL U.S.	743
		TOTAL	DISTRICTS 2-4 TOTAL	960
			TOTAL U.S.	2,825
02/02/90	PAGE 1	TOTAL REFINERY INPUT	LA. GULF COAST	2,591
			DISTRICT 3 TOTAL	6,939
			TOTAL U.S.	14,979
			DISTRICTS 1-4	12,167
		CRUDE OIL RUNS	LA. GULF COAST	2,400
			DISTRICT 3 TOTAL	6,206
			TOTAL U.S.	13,783
			DISTRICTS 1-4	11,059
		INPUT TO CRUDE OIL	LA. GULF COAST	2,415
			DISTRICT 3 TOTAL	6,266
			TOTAL U.S.	13,933
			DISTRICTS 1-4	11,156
		% OPERABLE	LA. GULF COAST	82.2
			DISTRICT 3 TOTAL	85.8
			TOTAL U.S.	89.3
			DISTRICTS 1-4	88.8
	PAGE 3	TOTAL MGAS	LOWER ATLANTIC	29,518
			DISTRICT 1 TOTAL	61,601
			DISTRICT 2 TOTAL	62,936
			TOTAL U.S.	231,388
			DISTRICTS 1-4	198,704
		UNLEADED MGAS	LOWER ATLANTIC	28,770
			DISTRICT 1 TOTAL	56,502
			DISTRICT 2 TOTAL	48,727
			TOTAL U.S.	174,070
			DISTRICTS 1-4	156,423
		KEROSINE JET	LOWER ATLANTIC	3,999
			DISTRICT 1 TOTAL	7,865
			DISTRICT 3 TOTAL	13,160
			TOTAL U.S.	36,511
			DISTRICTS 1-4	29,744
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	6,558
			TOTAL U.S.	6,902
		CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	513
			TOTAL U.S.	514
		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	271,751
			TOTAL U.S.	350,679
	PAGE 4 B	TOTAL	PAD DISTRICT 3	172,044

REVISIONS

		TOTAL PAD DISTRICTS 1-4	271,751
		TOTAL U.S.	350,679
PAGE 5	RESIDUAL FUEL	CENTRAL ATLANTIC	538
		DISTRICT 1 TOTAL	836
		DISTRICTS 2-4 TOTAL	60
		TOTAL U.S.	956
	TOTAL	CENTRAL ATLANTIC	1,524
		DISTRICT 1 TOTAL	2,468
		DISTRICTS 2-4 TOTAL	742
		TOTAL U.S.	3,298

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended February 16, 1990 NO. 7

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 02/16/90	Last Week Ending: 02/09/90	Last Year Week Ending: 02/17/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,803	13,779	13,074	24	729
Operable capacity	15,614	15,614	15,907	0	-293
Percent operated	88.4	88.2	82.2		
Motor Gasoline					
Total motor gasoline production	6,948	7,162	6,582	-214	366
Finished leaded motor gasoline production	348	513	904	-165	-556
Finished unleaded motor gasoline production	6,600	6,649	5,678	-49	922
Total motor gasoline stocks	240,995	238,931	246,850	2,064	-5,855
Finished leaded motor gasoline stocks	15,937	16,259	40,391	-322	-24,454
Finished unleaded motor gasoline stocks	181,997	180,693	162,115	1,304	19,882
Jet Fuel Kerosine					
Jet fuel kerosine production	1,288	1,322	1,199	-34	89
Jet fuel kerosine stocks	39,689	37,114	38,047	2,575	1,642
Distillate Fuel Oil					
Distillate fuel oil production	2,730	2,818	2,812	-88	-82
Distillate fuel oil stocks	119,266	121,875	111,873	-2,609	7,393
Residual Fuel Oil					
Residual fuel oil production	1,035	1,120	946	-85	89
Residual fuel oil stocks	49,892	51,031	46,652	-1,139	3,240
Imports					
Crude oil imports	5,307	5,782	4,399	-475	908
Product imports	2,168	2,549	2,456	-381	-288
Crude Oil Stocks					
Crude oil stocks	344,910	348,694	323,514	-3,784	21,396
Crude Supply Balance	511				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended February 16, 1990 NO. 7

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,508	1,309	1,348	1,325	101.7
Appal. No. 1	107	97	96	124	77.4
DISTRICT 1 TOTAL	1,615	1,406	1,444	1,449	99.7
Ind., Ill., Ky.	2,157	2,032	2,032	2,198	92.4
Minn., Wisc., Daks.	311	299	301	337	89.3
Okla., Kans., Mo.	737	674	681	730	93.3
DISTRICT 2 TOTAL	3,205	3,005	3,014	3,265	92.3
Inland Texas	598	523	527	568	92.8
Texas Gulf Coast	3,308	2,924	2,945	3,477	84.7
La. Gulf Coast	2,648	2,347	2,370	2,938	80.7
N. La. and Ark.	195	181	181	247	73.3
New Mexico	78	72	72	76	94.7
DISTRICT 3 TOTAL	6,827	6,047	6,095	7,306	83.4
DISTRICT 4 TOTAL	472	456	461	546	84.4
DISTRICT 5 TOTAL	2,789	2,694	2,789	3,048	91.5
TOTAL U.S.	14,908	13,608	13,803	15,614	88.4
TOTAL U.S. Weeks Ended:					
FEB. 9, 1990	14,900	13,624	13,779	15,614	88.2
FEB. 17, 1989	14,500	12,933	13,074	15,907	82.2
DISTRICTS 1-4 Weeks Ended:					
FEB. 16, 1990	12,119	10,914	11,014	12,566	87.6
FEB. 9, 1990	12,077	10,881	10,956	12,566	87.2
FEB. 17, 1989	12,001	10,558	10,575	12,676	83.4

API WEEKLY STATISTICAL BULLETIN

Week Ended February 16, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	662	4	658	22	81	325	186
Appal. No. 1	40	2	38	4	--	29	3
DISTRICT 1 TOTAL	702	6	696	26	81	354	189
Ind., Ill., Ky.	1,156	12	1,144	4	137	416	56
Minn., Wisc., Daks.	151	8	143	--	19	84	7
Okla., Kans., Mo.	397	42	355	6	50	159	5
DISTRICT 2 TOTAL	1,704	62	1,642	10	206	659	68
Inland Texas	347	23	324	22	40	120	15
Texas Gulf Coast	1,541	20	1,521	37	293	483	209
La. Gulf Coast	1,135	2	1,133	8	285	507	147
N. La. and Ark.	68	4	64	7	--	60	12
New Mexico	40	13	27	10	--	15	--
DISTRICT 3 TOTAL	3,131	62	3,069	84	618	1,185	383
DISTRICT 4 TOTAL	231	48	183	8	30	126	12
DISTRICT 5 TOTAL	1,180	170	1,010	42	353	406	383
TOTAL U.S.	6,948	348	6,600	170	1,288	2,730	1,035
TOTAL U.S. Weeks Ended:							
FEB. 9, 1990	7,162	513	6,649	153	1,322	2,818	1,120
FEB. 17, 1989	6,582	904	5,678	201	1,199	2,812	946
DISTRICTS 1-4 Weeks Ended:							
FEB. 16, 1990	5,768	178	5,590	128	935	2,324	652
FEB. 9, 1990	5,845	246	5,599	131	974	2,369	703
FEB. 17, 1989	5,677	695	4,982	143	879	2,419	573

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,152	--	4,151	1	68	511	3,706	601	--
Central Atlantic	29,368	153	24,715	4,500	776	3,913	27,944	20,050	11,864
Lower Atlantic	29,893	319	29,310	264	390	4,720	14,467	2,886	523
DISTRICT 1 TOTAL	63,413	472	58,176	4,765	1,234	9,144	46,117	23,537	12,387
DISTRICT 2 TOTAL	66,167	5,509	50,692	9,966	644	8,305	33,344	3,793	15,027
DISTRICT 3 TOTAL	69,368	2,086	51,083	16,199	2,105	14,418	25,250	14,907	51,624
DISTRICT 4 TOTAL	8,846	1,993	4,027	2,826	395	683	3,253	470	2,565
DISTRICT 5 TOTAL	33,201	5,877	18,019	9,305	1,719	7,139	11,302	7,185	24,699
TOTAL U.S.	240,995	15,937	181,997	43,061	6,097	39,689	119,266	49,892	106,302
TOTAL U.S. Weeks Ended:									
FEB. 9, 1990	238,931	16,259	180,693	41,979	6,153	37,114	121,875	51,031	104,595
FEB. 17, 1989	246,850	40,391	162,115	44,344	6,217	38,047	111,873	46,652	102,271
DISTRICTS 1-4 Weeks Ended:									
FEB. 16, 1990	207,794	10,060	163,978	33,756	4,378	32,550	107,964	42,707	81,603
FEB. 9, 1990	206,159	10,173	162,736	33,250	4,244	30,099	110,443	43,577	81,338
FEB. 17, 1989	213,683	34,141	144,281	35,261	4,256	32,026	102,618	39,135	78,151

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location[1]
Weeks Ended:	API Monthly	Latest Dept. of Energy September 1989	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
FEB. 16, 1990	4,516.0	4,653.0	5,081	620	268,460
FEB. 9, 1990	4,516.0	--	5,587	584	271,330
FEB. 2, 1990	4,541.0	--	6,558	513	271,751
JAN. 26, 1990	4,541.0	--	5,923	521	265,596
DISTRICT 5 TOTAL					
FEB. 16, 1990	2,846.0	2,875.0	226	--	76,450 #
FEB. 9, 1990	2,846.0	--	195	--	77,364
FEB. 2, 1990	2,879.0	--	344	1	78,928
JAN. 26, 1990	2,879.0	--	231	--	77,770
#INCLUDES 18,757 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
FEB. 16, 1990	7,362.0	7,528.0	5,307	620	344,910 #
FEB. 9, 1990	7,362.0	--	5,782	584	348,694
FEB. 2, 1990	7,420.0	--	6,902	514	350,679
JAN. 26, 1990	7,420.0	--	6,154	521	343,366
FEB. 17, 1989	7,785.0 a/	--	4,399	616	323,514

a/ DOE actual for February 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
FEB. 16, 1990	511	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
FEB. 16, 1990	14,020	69,048	172,111	13,281	268,460	76,450 #	344,910 #
FEB. 9, 1990	15,048	69,899	173,448	12,935	271,330	77,364	348,694
FEB. 17, 1989	14,672	65,699	154,899	11,650	246,920	76,594	323,514

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2]	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type						
New England	32	--	32	--	--	--	178	258	5	--	--	473
Central Atlantic	218	--	218	--	--	--	5	289	16	151	47	726
Lower Atlantic	62	--	62	--	--	43	84	--	--	--	--	189
DISTRICT 1 TOTAL												
FEB. 16, 1990	312	--	312	--	--	43	267	547	21	151	47	1,388
FEB. 9, 1990	276	--	276	119	--	121	338	739	43	199	21	1,856
FEB. 2, 1990	542	--	542	26	--	110	685	836	72	144	53	2,468
JAN. 26, 1990	365	--	365	34	--	85	562	464	21	212	83	1,826
DISTRICTS 2-4 TOTAL												
FEB. 16, 1990	3	--	3	--	1	10	2	64	113	432	110	735
FEB. 9, 1990	5	--	5	--	2	10	2	21	101	491	17	649
FEB. 2, 1990	192	--	192	1	2	32	30	60	160	202	63	742
JAN. 26, 1990	13	--	13	24	2	61	118	15	107	524	96	960
DISTRICT 5 TOTAL												
FEB. 16, 1990	2	--	2	--	--	7	10	19	5	--	2	45
FEB. 9, 1990	2	--	2	--	--	7	15	16	4	--	--	44
FEB. 2, 1990	4	--	4	--	--	6	8	60	7	--	3	88
JAN. 26, 1990	7	--	7	--	--	4	4	5	11	7	1	39
TOTAL U.S.	317	--	317	--	1	60	279	630	139	583	159	2,168
TOTAL U.S. Weeks Ended:												
FEB. 9, 1990	283	--	283	119	2	138	355	776	148	690	38	2,549
FEB. 2, 1990	738	--	738	27	2	148	723	956	239	346	119	3,298
JAN. 26, 1990	385	--	385	58	2	150	684	484	139	743	180	2,825
FEB. 17, 1989	130	--	130	86	3	155	450	815	238	220	359	2,456

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

A2575-1

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 For Week Ended February 23, 1990 NO. 8

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 02/23/90	Last Week Ending: 02/16/90	Last Year Week Ending: 02/24/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,629	13,803	12,823	-174	806
Operable capacity	15,614	15,614	15,907	0	-293
Percent operated	87.3	88.4	80.6		
Motor Gasoline					
Total motor gasoline production	6,846	6,948	6,625	-102	221
Finished leaded motor gasoline production	347	348	908	-1	-561
Finished unleaded motor gasoline production	6,499	6,600	5,717	-101	782
Total motor gasoline stocks	243,450	240,995	247,590	2,455	-4,140
Finished leaded motor gasoline stocks	14,880	15,937	40,160	-1,057	-25,280
Finished unleaded motor gasoline stocks	183,717	181,997	163,578	1,720	20,139
Jet Fuel Kerosine					
Jet fuel kerosine production	1,289	1,288	1,246	1	43
Jet fuel kerosine stocks	39,315	39,689	36,210	-374	3,105
Distillate Fuel Oil					
Distillate fuel oil production	2,698	2,730	2,898	-32	-200
Distillate fuel oil stocks	116,946	119,266	109,225	-2,320	7,721
Residual Fuel Oil					
Residual fuel oil production	1,003	1,035	943	-32	60
Residual fuel oil stocks	50,296	49,892	44,945	404	5,351
Imports					
Crude oil imports	5,726	5,307	4,791	419	935
Product imports	2,586	2,168	2,742	418	-156
Crude Oil Stocks					
Crude oil stocks	341,982	344,910	323,706	-2,928	18,276
Crude Supply Balance	66				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended February 23, 1990 NO. 8

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,420	1,273	1,282	1,325	96.8
Appal. No. 1	106	96	96	124	77.4
DISTRICT 1 TOTAL	1,526	1,369	1,378	1,449	95.1
Ind., Ill., Ky.	2,211	1,967	1,971	2,198	89.7
Minn., Wisc., Daks.	313	297	299	337	88.7
Okla., Kans., Mo.	725	673	678	730	92.9
DISTRICT 2 TOTAL	3,249	2,937	2,948	3,265	90.3
Inland Texas	550	503	506	568	89.1
Texas Gulf Coast	3,272	2,922	2,952	3,477	84.9
La. Gulf Coast	2,554	2,403	2,430	2,938	82.7
N. La. and Ark.	194	180	181	247	73.3
New Mexico	81	71	71	76	93.4
DISTRICT 3 TOTAL	6,651	6,079	6,140	7,306	84.0
DISTRICT 4 TOTAL	481	457	462	546	84.6
DISTRICT 5 TOTAL	2,701	2,617	2,701	3,048	88.6
TOTAL U.S.	14,608	13,459	13,629	15,614	87.3
TOTAL U.S. Weeks Ended:					
FEB. 16, 1990	14,908	13,608	13,803	15,614	88.4
FEB. 24, 1989	14,195	12,699	12,823	15,907	80.6
DISTRICTS 1-4 Weeks Ended:					
FEB. 23, 1990	11,907	10,842	10,928	12,566	87.0
FEB. 16, 1990	12,119	10,914	11,014	12,566	87.6
FEB. 24, 1989	11,625	10,266	10,315	12,676	81.4

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	620	26	594	8	88	309	190
Appal. No. 1	31	3	28	5	--	27	2
DISTRICT 1 TOTAL	651	29	622	13	88	336	192
Ind., Ill., Ky.	1,204	14	1,190	7	137	374	53
Minn., Wisc., Daks.	151	1	150	--	18	110	6
Okla., Kans., Mo.	390	32	358	7	50	174	11
DISTRICT 2 TOTAL	1,745	47	1,698	14	205	658	70
Inland Texas	309	32	277	27	37	120	15
Texas Gulf Coast	1,483	11	1,472	54	314	449	257
La. Gulf Coast	1,092	30	1,062	14	297	495	124
N. La. and Ark.	61	2	59	9	--	56	12
New Mexico	40	12	28	11	1	15	--
DISTRICT 3 TOTAL	2,985	87	2,898	115	649	1,135	408
DISTRICT 4 TOTAL	219	46	173	11	28	121	12
DISTRICT 5 TOTAL	1,246	138	1,108	52	319	448	321
TOTAL U.S.	6,846	347	6,499	205	1,289	2,698	1,003
TOTAL U.S. Weeks Ended:							
FEB. 16, 1990	6,948	348	6,600	170	1,288	2,730	1,035
FEB. 24, 1989	6,625	908	5,717	212	1,246	2,898	943
DISTRICTS 1-4 Weeks Ended:							
FEB. 23, 1990	5,600	209	5,391	153	970	2,250	682
FEB. 16, 1990	5,768	178	5,590	128	935	2,324	652
FEB. 24, 1989	5,562	636	4,926	155	949	2,433	574

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended February 23, 1990

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,257	--	4,256	1	97	443	3,968	664	--
Central Atlantic	29,662	85	24,532	5,045	629	3,887	26,583	20,448	12,387
Lower Atlantic	31,336	240	30,743	353	424	4,526	14,252	2,951	534
DISTRICT 1 TOTAL	65,255	325	59,531	5,399	1,150	8,856	44,803	24,063	12,921
DISTRICT 2 TOTAL	67,537	5,250	51,923	10,364	833	8,547	32,832	3,743	14,956
DISTRICT 3 TOTAL	69,752	1,934	51,017	16,801	2,238	14,487	24,087	15,117	51,961
DISTRICT 4 TOTAL	8,756	1,948	3,897	2,911	381	712	3,180	455	2,642
DISTRICT 5 TOTAL	32,150	5,423	17,349	9,378	1,721	6,713	12,044	6,918	25,241
TOTAL U.S.	243,450	14,880	183,717	44,853	6,323	39,315	116,946	50,296	107,721
TOTAL U.S. Weeks Ended:									
FEB. 16, 1990	240,995	15,937	181,997	43,061	6,097	39,689	119,266	49,892	106,302
FEB. 24, 1989	247,590	40,160	163,578	43,852	6,265	36,210	109,225	44,945	103,796
DISTRICTS 1-4 Weeks Ended:									
FEB. 23, 1990	211,300	9,457	166,368	35,475	4,602	32,602	104,902	43,378	82,480
FEB. 16, 1990	207,794	10,060	163,978	33,756	4,378	32,550	107,964	42,707	81,603
FEB. 24, 1989	215,375	33,621	146,414	35,340	4,519	31,111	100,427	37,192	78,795

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy September 1989	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
FEB. 23, 1990	4,516.0	4,653.0	5,522	586	266,331
FEB. 16, 1990	4,516.0	--	5,081	620	268,460
FEB. 9, 1990	4,516.0	--	5,587	584	271,330
FEB. 2, 1990	4,541.0	--	6,558	513	271,751
DISTRICT 5 TOTAL					
FEB. 23, 1990	2,846.0	2,875.0	204	--	75,651 #
FEB. 16, 1990	2,846.0	--	226	--	76,450
FEB. 9, 1990	2,846.0	--	195	--	77,364
FEB. 2, 1990	2,879.0	--	344	1	78,928
TOTAL U.S.					
FEB. 23, 1990	7,362.0	7,528.0	5,726	586	341,982 #
FEB. 16, 1990	7,362.0	--	5,307	620	344,910
FEB. 9, 1990	7,362.0	--	5,782	584	348,694
FEB. 2, 1990	7,420.0	--	6,902	514	350,679
FEB. 24, 1989	7,785.0 a/	--	4,791	671	323,706

#INCLUDES 21,578 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for February 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
FEB. 23, 1990	66	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
FEB. 23, 1990	14,945	70,195	168,022	13,169	266,331	75,651 #	341,982 #
FEB. 16, 1990	14,020	69,048	172,111	13,281	268,460	76,450	344,910
FEB. 24, 1989	13,121	65,731	155,479	11,811	246,142	77,564	323,706

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended February 23, 1990

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	126	--	126	--	--	26	219	49	1	--	--	421
Central Atlantic	166	--	166	77	--	109	146	505	68	135	61	1,267
Lower Atlantic	--	--	--	--	--	34	20	54	--	--	18	126
DISTRICT 1 TOTAL												
FEB. 23, 1990	292	--	292	77	--	169	385	608	69	135	79	1,814
FEB. 16, 1990	312	--	312	--	--	43	267	547	21	151	47	1,388
FEB. 9, 1990	276	--	276	119	--	121	338	739	43	199	21	1,856
FEB. 2, 1990	542	--	542	26	--	110	685	836	72	144	53	2,468
DISTRICTS 2-4 TOTAL												
FEB. 23, 1990	39	--	39	--	2	32	10	12	198	350	112	755
FEB. 16, 1990	3	--	3	--	1	10	2	64	113	432	110	735
FEB. 9, 1990	5	--	5	--	2	10	2	21	101	491	17	649
FEB. 2, 1990	192	--	192	1	2	32	30	60	160	202	63	742
DISTRICT 5 TOTAL												
FEB. 23, 1990	2	--	2	--	--	--	1	5	7	--	2	17
FEB. 16, 1990	2	--	2	--	--	7	10	19	5	--	2	45
FEB. 9, 1990	2	--	2	--	--	7	15	16	4	--	--	44
FEB. 2, 1990	4	--	4	--	--	6	8	60	7	--	3	88
TOTAL U.S.	333	--	333	77	2	201	396	625	274	485	193	2,586
TOTAL U.S. **Weeks Ended:**												
FEB. 16, 1990	317	--	317	--	1	60	279	630	139	583	159	2,168
FEB. 9, 1990	283	--	283	119	2	138	355	776	148	690	38	2,549
FEB. 2, 1990	738	--	738	27	2	148	723	956	239	346	119	3,298
FEB. 24, 1989	417	6	411	93	3	191	490	676	204	245	423	2,742

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 For Week Ended March 2, 1990 NO. 9

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/02/90	Last Week Ending: 02/23/90	Last Year Week Ending: 03/03/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,491	13,629	12,775	-138	716
Operable capacity	15,614	15,614	15,907	0	-293
Percent operated	86.4	87.3	80.3		
Motor Gasoline					
Total motor gasoline production	7,105	6,754	6,620	351	485
Finished leaded motor gasoline production	403	347	901	56	-498
Finished unleaded motor gasoline production	6,702	6,407	5,719	295	983
Total motor gasoline stocks	246,393	245,382	246,409	1,011	-16
Finished leaded motor gasoline stocks	14,898	14,880	38,565	18	-23,667
Finished unleaded motor gasoline stocks	187,038	185,649	165,897	1,389	21,141
Jet Fuel Kerosine					
Jet fuel kerosine production	1,265	1,289	1,181	-24	84
Jet fuel kerosine stocks	39,870	39,315	35,720	555	4,150
Distillate Fuel Oil					
Distillate fuel oil production	2,701	2,698	2,735	3	-34
Distillate fuel oil stocks	114,401	116,946	106,894	-2,545	7,507
Residual Fuel Oil					
Residual fuel oil production	1,044	1,003	1,010	41	34
Residual fuel oil stocks	49,900	50,296	43,649	-396	6,251
Imports					
Crude oil imports	5,972	5,726	6,272	246	-300
Product imports	1,604	2,587	2,562	-983	-958
Crude Oil Stocks					
Crude oil stocks	343,930	339,968	333,862	3,962	10,068
Crude Supply Balance	661				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 For Week Ended March 2, 1990 NO. 9

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,418	1,289	1,289	1,325	97.3
Appal. No. 1	107	97	97	124	78.2
DISTRICT 1 TOTAL	1,525	1,386	1,386	1,449	95.7
Ind., Ill., Ky.	2,138	1,985	1,985	2,198	90.3
Minn., Wisc., Daks.	311	299	301	337	89.3
Okla., Kans., Mo.	713	669	671	730	91.9
DISTRICT 2 TOTAL	3,162	2,953	2,957	3,265	90.6
Inland Texas	533	485	488	568	85.9
Texas Gulf Coast	3,238	2,766	2,822	3,477	81.2
La. Gulf Coast	2,508	2,368	2,391	2,938	81.4
N. La. and Ark.	191	179	180	247	72.9
New Mexico	80	72	72	76	94.7
DISTRICT 3 TOTAL	6,550	5,870	5,953	7,306	81.5
DISTRICT 4 TOTAL	473	445	450	546	82.4
DISTRICT 5 TOTAL	2,745	2,662	2,745	3,048	90.1
TOTAL U.S.	14,455	13,316	13,491	15,614	86.4
TOTAL U.S. Weeks Ended:					
FEB. 23, 1990	14,608	13,459	13,629	15,614	87.3
MAR. 3, 1989	14,120	12,654	12,775	15,907	80.3
DISTRICTS 1-4 Weeks Ended:					
MAR. 02, 1990	11,710	10,654	10,746	12,566	85.5
FEB. 23, 1990	11,907	10,842	10,928	12,566	87.0
MAR. 3, 1989	11,655	10,285	10,335	12,676	81.5

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	684	9	675	25	88	293	188
Appal. No. 1	30	3	27	6	--	27	2
DISTRICT 1 TOTAL	714	12	702	31	88	320	190
Ind., Ill., Ky.	1,241	13	1,228	7	109	400	49
Minn., Wisc., Daks.	165	19	146	--	14	70	7
Okla., Kans., Mo.	418	50	368	10	45	160	7
DISTRICT 2 TOTAL	1,824	82	1,742	17	168	630	63
Inland Texas	336	30	306	27	34	118	14
Texas Gulf Coast	1,594	11	1,583	55	289	531	229
La. Gulf Coast	1,106	--	1,106	14	292	488	128
N. La. and Ark.	56	--	56	8	2	55	12
New Mexico	42	13	29	12	1	18	--
DISTRICT 3 TOTAL	3,134	54	3,080	116	618	1,210	383
DISTRICT 4 TOTAL	223	69	154	9	24	121	9
DISTRICT 5 TOTAL	1,210*	186	1,024*	61	367	420	399
TOTAL U.S.	7,105	403	6,702	234	1,265	2,701	1,044
TOTAL U.S. Weeks Ended:							
FEB. 23, 1990	6,754*	347	6,407*	205	1,289	2,698	1,003
MAR. 3, 1989	6,620	901	5,719	215	1,181	2,735	1,010
DISTRICTS 1-4 Weeks Ended:							
MAR. 02, 1990	5,895	217	5,678	173	898	2,281	645
FEB. 23, 1990	5,600	209	5,391	153	970	2,250	682
MAR. 3, 1989	5,554	675	4,879	156	868	2,297	578

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Loaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,658*	--	4,657*	1	127	505	3,705	666	--
Central Atlantic	30,811*	79	25,466*	5,266	588	4,147	23,922	19,304	12,156
Lower Atlantic	30,856	308	30,256	292	416	4,558	14,463	3,098	607
DISTRICT 1 TOTAL	66,325*	387	60,379*	5,559	1,131	9,210	42,090	23,068	12,763
DISTRICT 2 TOTAL	67,148*	4,894	52,720*	9,534	857	8,844	32,534	3,813	14,783
DISTRICT 3 TOTAL	71,276	1,821	52,210	17,245	2,241	14,403	24,656	15,874	51,369
DISTRICT 4 TOTAL	8,717	2,080	3,779	2,858	410	749	3,379	451	2,868
DISTRICT 5 TOTAL	32,927	5,716	17,950	9,261	1,761	6,664	11,742	6,694	26,341
TOTAL U.S.	246,393	14,898	187,038	44,457	6,400	39,870	114,401	49,900	108,124
TOTAL U.S. Weeks Ended									
FEB. 23, 1990	245,382*	14,880	185,649*	44,853	6,323	39,315	116,946	50,296	107,721
MAR. 3, 1989	246,409	38,565	165,897	41,947	6,656	35,720	106,894	43,649	103,498
DISTRICTS 1-4 Weeks Ended									
MAR. 02, 1990	213,466	9,182	169,088	35,196	4,639	33,206	102,659	43.206	81,783
FEB. 23, 1990	213.232*	9,457	168,300*	35,475	4,602	32,602	104,902	43,378	82,480
MAR. 3, 1989	215,745	32,293	149,021	34,431	4,818	30,849	97,621	35,467	79,600

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy October 1989	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAR. 02, 1990	4,516.0	4,586.0	5,530	469	264,319
FEB. 23, 1990	4,516.0	--	5,522	536	264,317*
FEB. 16, 1990	4,516.0	--	5,081	620	268,460
FEB. 9, 1990	4,516.0	--	5,587	584	271,330
DISTRICT 5 TOTAL					
MAR. 02, 1990	2,846.0	2,871.0	442	7	79,611 #
FEB. 23, 1990	2,846.0	--	204	--	75,651
FEB. 16, 1990	2,846.0	--	226	--	76,450
FEB. 9, 1990	2,846.0	--	195	--	77,364
#INCLUDES 19,648 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
MAR. 02, 1990	7,362.0	7,457.0	5,972	476	343,930 #
FEB. 23, 1990	7,362.0	--	5,726	586	339,968*
FEB. 16, 1990	7,362.0	--	5,307	620	344,910
FEB. 9, 1990	7,362.0	--	5,782	584	348,694
MAR. 3, 1989	7,785.0 a/	--	6,272	583	333,862

a/ DOE actual for February 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1989 Averages Absolute	1989 Averages Positive	1989 Averages Negative
MAR. 02, 1990	661	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAR. 02, 1990	13,355	70,691	166,536	13,737	264,319	79,611 #	343,930 #
FEB. 23, 1990	14,945	70,195	166,008*	13,169	264,317*	75,651	339,968*
MAR. 3, 1989	12,568	67,873	160,389	11,952	252,782	81,080	333,862

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[1] See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	4	--	4	--	--	--	99*	146	--	--	--	249*
Central Atlantic	153	--	153	7	--	58	102*	257	17	97	3	694*
Lower Atlantic	68	--	68	--	--	12	23	--	--	--	--	103
DISTRICT 1 TOTAL												
MAR. 02, 1990	225	--	225	7	--	70	224	403	17	97	3	1,046
FEB. 23, 1990	292	--	292	77	--	169	386*	608	69	135	79	1,815*
FEB. 16, 1990	312	--	312	--	--	43	267	547	21	151	47	1,388
FEB. 9, 1990	276	--	276	119	--	121	338	739	43	199	21	1,856
DISTRICTS 2-4 TOTAL												
MAR. 02, 1990	--	--	--	--	2	31	3	47	173	90	162	508
FEB. 23, 1990	39	--	39	--	2	32	10	12	198	350	112	755
FEB. 16, 1990	3	--	3	--	1	10	2	64	113	432	110	735
FEB. 9, 1990	5	--	5	--	2	10	2	21	101	491	17	649
DISTRICT 5 TOTAL												
MAR. 02, 1990	16	--	16	--	--	--	--	12	20	--	2	50
FEB. 23, 1990	2	--	2	--	--	--	1	5	7	--	2	17
FEB. 16, 1990	2	--	2	--	--	7	10	19	5	--	2	45
FEB. 9, 1990	2	--	2	--	--	7	15	16	4	--	--	44
TOTAL U.S.	241	--	241	7	2	101	227	462	210	187	167	1,604
TOTAL U.S. Weeks Ended:												
FEB. 23, 1990	333	--	333	77	2	201	397*	625	274	485	193	2,587*
FEB. 16, 1990	317	--	317	--	1	60	279	630	139	583	159	2,168
FEB. 9, 1990	283	--	283	119	2	138	355	776	148	690	38	2,549
MAR. 3, 1989	423	--	423	124	3	158	452	630	317	247	208	2,562

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia
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Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

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Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

02/23/90	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,154
			TOTAL U.S.	6,754
		UNLEADED MGAS	DISTRICT 5 TOTAL	1,016
			TOTAL U.S.	6,407
	PAGE 3	TOTAL MGAS	NEW ENGLAND	5,060
			CENTRAL ATLANTIC	30,309
			DISTRICT 1 TOTAL	66,705
			DISTRICT 2 TOTAL	68,019
			TOTAL U.S.	245,382
			DISTRICTS 1-4	213,232
		UNLEADED MGAS	NEW ENGLAND	5,059
			CENTRAL ATLANTIC	25,179
			DISTRICT 1 TOTAL	60,981
			DISTRICT 2 TOTAL	52,405
			TOTAL U.S.	185,649
			DISTRICTS 1-4	168,300
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	264,317
			TOTAL U.S.	339,968
	PAGE 4 B	TOTAL	PAD DISTRICT 3	166,008
			TOTAL PAD DISTRICTS 1-4	264,317
			TOTAL U.S.	339,968
	PAGE 5	DISTILLATE (INC. NO. 4)	NEW ENGLAND	174
			CENTRAL ATLANTIC	192
			DISTRICT 1 TOTAL	386
			TOTAL U.S.	397
		TOTAL	NEW ENGLAND	376
			CENTRAL ATLANTIC	1,313
			DISTRICT 1 TOTAL	1,815
			TOTAL U.S.	2,587

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 For Week Ended March 9, 1990 NO. 10

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/09/90	Last Week Ending: 03/02/90	Last Year Week Ending: 03/10/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,076	13,491	12,937	-415	139
Operable capacity	15,614	15,614	15,907	0	-293
Percent operated	83.7	86.4	81.3		
Motor Gasoline					
Total motor gasoline production	6,688	7,105	6,591	-417	97
Finished leaded motor gasoline production	396	403	747	-7	-351
Finished unleaded motor gasoline production	6,292	6,702	5,844	-410	448
Total motor gasoline stocks	243,734	246,393	241,612	-2,659	2,122
Finished leaded motor gasoline stocks	14,825	14,898	36,818	-73	-21,993
Finished unleaded motor gasoline stocks	185,509	187,038	163,586	-1,529	21,923
Jet Fuel Kerosine					
Jet fuel kerosine production	1,174	1,265	1,189	-91	-15
Jet fuel kerosine stocks	40,323	39,870	35,385	453	4,938
Distillate Fuel Oil					
Distillate fuel oil production	2,659	2,701	2,744	-42	-85
Distillate fuel oil stocks	110,121	114,401	101,035	-4,280	9,086
Residual Fuel Oil					
Residual fuel oil production	1,013	1,044	991	-31	22
Residual fuel oil stocks	48,121	49,900	41,694	-1,779	6,427
Imports					
Crude oil imports	6,024	5,972	4,488	52	1,536
Product imports	1,647	1,750	2,196	-103	-549
Crude Oil Stocks					
Crude oil stocks	350,795	343,930	332,227	6,865	18,568
Crude Supply Balance	789				

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*See definitions on page 6

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended March 9, 1990 NO. 10

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,408	1,254	1,254	1,325	94.6
Appal. No. 1	97	92	92	124	74.2
DISTRICT 1 TOTAL	1,505	1,346	1,346	1,449	92.9
Ind., Ill., Ky.	2,067	1,975	1,975	2,198	89.9
Minn., Wisc., Daks.	299	286	286	337	84.9
Okla., Kans., Mo.	696	665	665	730	91.1
DISTRICT 2 TOTAL	3,062	2,926	2,926	3,265	89.6
Inland Texas	569	529	533	568	93.8
Texas Gulf Coast	3,104	2,641	2,666	3,477	76.7
La. Gulf Coast	2,272	2,156	2,193	2,938	74.6
N. La. and Ark.	194	183	183	247	74.1
New Mexico	77	71	71	76	93.4
DISTRICT 3 TOTAL	6,216	5,580	5,646	7,306	77.3
DISTRICT 4 TOTAL	463	438	441	546	80.8
DISTRICT 5 TOTAL	2,782	2,626	2,717	3,048	89.1
TOTAL U.S.	14,028	12,916	13,076	15,614	83.7
TOTAL U.S. Weeks Ended:					
MAR. 2, 1990	14,455	13,316	13,491	15,614	86.4
MAR. 10, 1989	14,229	12,791	12,937	15,907	81.3
DISTRICTS 1-4 Weeks Ended:					
MAR. 09, 1990	11,246	10,290	10,359	12,566	82.4
MAR. 2, 1990	11,710	10,654	10,746	12,566	85.5
MAR. 10, 1989	11,853	10,512	10,572	12,676	83.4

API WEEKLY STATISTICAL BULLETIN

Week Ended March 9, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Jet Fuel			
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	647	26	621	19	105	312	126
Appal. No. 1	45	2	43	6	--	28	5
DISTRICT 1 TOTAL	692	28	664	25	105	340	131
Ind., Ill., Ky.	1,067	14	1,053	--	128	410	56
Minn., Wisc., Daks.	148	10	138	--	13	77	8
Okla., Kans., Mo.	363	51	312	12	45	167	8
DISTRICT 2 TOTAL	1,578	75	1,503	12	186	654	72
Inland Texas	341	44	297	33	40	122	13
Texas Gulf Coast	1,596	19	1,577	42	197	489	205
La. Gulf Coast	925	1	924	17	240	436	119
N. La. and Ark.	53	--	53	7	6	50	10
New Mexico	42	9	33	13	--	19	1
DISTRICT 3 TOTAL	2,957	73	2,884	112	483	1,116	348
DISTRICT 4 TOTAL	246	61	185	17	31	131	8
DISTRICT 5 TOTAL	1,215	159	1,056	62	369	418	454
TOTAL U.S.	6,688	396	6,292	228	1,174	2,659	1,013
TOTAL U.S. **Weeks Ended:**							
MAR. 2, 1990	7,105	403	6,702	234	1,265	2,701	1,044
MAR. 10, 1989	6,591	747	5,844	187	1,189	2,744	991
DISTRICTS 1-4 **Weeks Ended:**							
MAR. 09, 1990	5,473	237	5,236	166	805	2,241	559
MAR. 2, 1990	5,895	217	5,678	173	898	2,281	645
MAR. 10, 1989	5,666	541	5,125	151	909	2,427	533

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended March 9, 1990

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

	Total	Motor Gasoline			Jet Fuel				
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,116	--	4,115	1	134	518	3,174	564	--
Central Atlantic	31,373	75	25,992	5,306	695	4,542	22,167	18,201	11,694
Lower Atlantic	30,949	231	30,469	249	395	4,637	13,365	3,065	555
DISTRICT 1 TOTAL	66,438	306	60,576	5,556	1,224	9,697	38,706	21,830	12,249
DISTRICT 2 TOTAL	65,417	4,794	51,063	9,560	885	8,893	31,743	3,934	15,466
DISTRICT 3 TOTAL	70,292	1,846	51,956	16,490	2,463	14,041	24,569	14,701	52,461
DISTRICT 4 TOTAL	8,717	2,112	3,793	2,812	572	762	3,172	444	2,498
DISTRICT 5 TOTAL	32,870	5,767	18,121	8,982	2,009	6,930	11,931	7,212	25,341
TOTAL U.S.	243,734	14,825	185,509	43,400	7,153	40,323	110,121	48,121	108,015
TOTAL U.S. Weeks Ended:									
MAR. 2, 1990	246,393	14,898	187,038	44,457	6,400	39,870	114,401	49,900	108,124
MAR. 10, 1989	241,612	36,818	163,586	41,208	6,262	35,385	101,035	41,694	102,679
DISTRICTS 1-4 Weeks Ended:									
MAR. 09, 1990	210,864	9,058	167,388	34,418	5,144	33,393	98,190	40,909	82,674
MAR. 2, 1990	213,466	9,182	169,088	35,196	4,639	33,206	102,659	43,206	81,783
MAR. 10, 1989	212,307	30,658	148,002	33,647	4,801	30,038	91,774	33,267	78,645

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy October 1989	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAR. 09, 1990	4,450.0	4,586.0	5,785	584	271,061
MAR. 2, 1990	4,416.0*	--	5,530	469	264,319
FEB. 23, 1990	4,416.0*	--	5,522	586	264,317
FEB. 16, 1990	4,416.0*	--	5,081	620	268,460
DISTRICT 5 TOTAL					
MAR. 09, 1990	2,847.0	2,871.0	239	--	79,734 #
MAR. 2, 1990	2,832.0*	--	442	7	79,611
FEB. 23, 1990	2,832.0*	--	204	--	75,651
FEB. 16, 1990	2,832.0*	--	226	--	76,450
#INCLUDES 19,203 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
MAR. 09, 1990	7,297.0	7,457.0	6,024	584	350,795 #
MAR. 2, 1990	7,248.0*	--	5,972	476	343,930
FEB. 23, 1990	7,248.0*	--	5,726	586	339,968
FEB. 16, 1990	7,248.0*	--	5,307	620	344,910
MAR. 10, 1989	7,510.0 a/	--	4,488	685	332,227

a/ DOE actual for March 1989

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
MAR. 09, 1990	789	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAR. 09, 1990	14,879	72,787	169,730	13,665	271,061	79,734 #	350,795 #
MAR. 2, 1990	13,355	70,691	166,536	13,737	264,319	79,611	343,930
MAR. 10, 1989	15,840	68,025	153,819	11,697	249,381	82,846	332,227

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	114	--	114	--	--	10	210	--	4	--	--	338
Central Atlantic	234	--	234	44	--	54	135	166	9	31	3	676
Lower Atlantic	--	--	--	--	--	5	--	62	--	--	3	70
DISTRICT 1 TOTAL												
MAR. 09, 1990	348	--	348	44	--	69	345	228	13	31	6	1,084
MAR. 2, 1990	225	--	225	7	--	70	224	403	17	97	3	1,046
FEB. 23, 1990	292	--	292	77	--	169	386	608	69	135	79	1,815
FEB. 16, 1990	312	--	312	--	--	43	267	547	21	151	47	1,388
DISTRICTS 2-4 TOTAL												
MAR. 09, 1990	12	--	12	--	2	17	3	6	119	323	28	510
MAR. 2, 1990	--	--	--	--	2	31	3	98*	223*	90	162	609*
FEB. 23, 1990	39	--	39	--	2	32	10	12	198	350	112	755
FEB. 16, 1990	3	--	3	--	1	10	2	64	113	432	110	735
DISTRICT 5 TOTAL												
MAR. 09, 1990	1	--	1	--	--	--	1	33	17	--	1	53
MAR. 2, 1990	16	--	16	--	--	--	--	57*	20	--	2	95*
FEB. 23, 1990	2	--	2	--	--	--	1	5	7	--	2	17
FEB. 16, 1990	2	--	2	--	--	7	10	19	5	--	2	45
TOTAL U.S.	361	--	361	44	2	86	349	267	149	354	35	1,647
TOTAL U.S. Weeks Ended:												
MAR. 2, 1990	241	--	241	7	2	101	227	558*	260*	187	167	1,750*
FEB. 23, 1990	333	--	333	77	2	201	397	625	274	485	193	2,587
FEB. 16, 1990	317	--	317	--	1	60	279	630	139	583	159	2,168
MAR. 10, 1989	277	1	276	96	3	162	220	809	182	281	166	2,196

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[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

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ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	FEBRUARY 1990	JANUARY 1990[E/]	OCTOBER 1989
Florida	16.0	18.0	21.0
New York-Pennsylvania	4.0	5.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	4.0	5.0	6.0
Illinois	54.0	56.0	57.0
Indiana	6.0	7.0	9.0
Kansas	142.0	144.0	151.0
Kentucky	10.0	13.0	15.0
Michigan	53.0	54.0	58.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	15.0	16.0	17.0
Ohio	23.0	24.0	29.0
Oklahoma	309.0	313.0	319.0
North Dakota	95.0	97.0	102.0
South Dakota	4.0	4.0	4.0
Alabama	46.0	47.0	48.0
Arkansas	26.0	27.0	29.0
Mississippi	69.0	70.0	76.0
New Mexico-So. East	163.0	164.0	167.0
New Mexico-Other	16.0	16.0	17.0
North Louisiana	59.0	59.0	60.0
South Louisiana	979.0	985.0	970.0
Total Louisiana	1,038.0	1,044.0	1,030.0
Texas			
District 1	51.0	52.0	54.0
District 2	50.0	51.0	58.0
District 3	197.0	198.0	202.0
District 4	60.0	61.0	63.0
District 5	30.0	31.0	32.0
District 6, East Texas	103.0	105.0	110.0
Other	79.0	83.0	85.0
District 7-B	82.0	83.0	83.0
District 7-C	74.0	75.0	79.0
District 8 and 8-A	1,009.0	1,011.0	1,030.0
District 9	75.0	76.0	79.0
District 10	38.0	38.0	41.0
Total Texas	1,848.0	1,864.0	1,916.0
Colorado	73.0	76.0	81.0
Montana	47.0	50.0	56.0
Utah	70.0	73.0	78.0
Wyoming	284.0	287.0	291.0
Total Districts 1-4	4,416.0	4,475.0	4,586.0
Alaska	1,844.0	1,881.0	1,877.0
Arizona	0.0	0.0	0.0
California	980.0	985.0	984.0
Nevada	8.0	8.0	10.0
Total District 5	2,832.0	2,874.0	2,871.0
TOTAL U.S.	7,248.0	7,349.0[E/]	7,457.0

[E/] Revised: Data currently displayed are based on reported volumes from 38 producing companies. These volumes are estimated to represent 57.1% of lower 48 states production. When combined with reported Alaskan data, the sample represents 68.1% of total U.S. production in January.

REVISIONS

PAGE 5	RESIDUAL FUEL	DISTRICTS 2-4 TOTAL	98
		DISTRICT 5 TOTAL	57
		TOTAL U.S.	558
	L.P.G.	DISTRICTS 2-4 TOTAL	223
		TOTAL U.S.	260
	TOTAL	DISTRICTS 2-4 TOTAL	609
		DISTRICT 5 TOTAL	95
		TOTAL U.S.	1,750

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 For Week Ended March 16, 1990 NO. 11

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/16/90	Last Week Ending: 03/09/90	Last Year Week Ending: 03/17/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,068	13,076	12,709	-8	359
Operable capacity	15,614	15,614	15,907	0	-293
Percent operated	83.7	83.7	79.9		
Motor Gasoline					
Total motor gasoline production	6,421	6,688	6,378	-267	43
Finished leaded motor gasoline production	387	396	740	-9	-353
Finished unleaded motor gasoline production	6,034	6,292	5,638	-258	396
Total motor gasoline stocks	241,159	243,734	240,991	-2,575	168
Finished leaded motor gasoline stocks	14,617	14,825	36,223	-208	-21,606
Finished unleaded motor gasoline stocks	182,778	185,509	164,866	-2,731	17,912
Jet Fuel Kerosine					
Jet fuel kerosine production	1,246	1,174	1,116	72	130
Jet fuel kerosine stocks	39,470	40,323	35,673	-853	3,797
Distillate Fuel Oil					
Distillate fuel oil production	2,537	2,659	2,519	-122	18
Distillate fuel oil stocks	105,894	110,121	99,191	-4,227	6,703
Residual Fuel Oil					
Residual fuel oil production	1,015	1,013	910	2	105
Residual fuel oil stocks	46,270	48,121	40,915	-1,851	5,355
Imports					
Crude oil imports	5,677	6,024	5,621	-347	56
Product imports	2,399	1,647	2,311	752	88
Crude Oil Stocks					
Crude oil stocks	350,983	350,795	339,461	188	11,522
Crude Supply Balance	207				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended March 16, 1990 NO. 11

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,328	1,231	1,231	1,325	92.9
Appal. No. 1	102	93	93	124	75.0
DISTRICT 1 TOTAL	1,430	1,324	1,324	1,449	91.4
Ind., Ill., Ky.	1,936	1,919	1,919	2,198	87.3
Minn., Wisc., Daks.	319	306	306	337	90.8
Okla., Kans., Mo.	646	614	617	730	84.5
DISTRICT 2 TOTAL	2,901	2,839	2,842	3,265	87.0
Inland Texas	545	507	507	568	89.3
Texas Gulf Coast	3,186	2,618	2,639	3,477	75.9
La. Gulf Coast	2,301	2,216	2,246	2,938	76.4
N. La. and Ark.	195	190	190	247	76.9
New Mexico	77	69	70	76	92.1
DISTRICT 3 TOTAL	6,304	5,600	5,652	7,306	77.4
DISTRICT 4 TOTAL	475	455	457	546	83.7
DISTRICT 5 TOTAL	2,829	2,723	2,793	3,048	91.6
TOTAL U.S.	13,939	12,941	13,068	15,614	83.7
TOTAL U.S. Weeks Ended:					
MAR. 9, 1990	14,028	12,916	13,076	15,614	83.7
MAR. 17, 1989	13,942	12,548	12,709	15,907	79.9
DISTRICTS 1-4 Weeks Ended:					
MAR. 16, 1990	11,110	10,218	10,275	12,566	81.8
MAR. 9, 1990	11,246	10,290	10,359	12,566	82.4
MAR. 17, 1989	11,432	10,131	10,292	12,676	81.2

API WEEKLY STATISTICAL BULLETIN

Week Ended March 16, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	575	19	556	16	93	286	161
Appal. No. 1	38	2	36	6	--	29	2
DISTRICT 1 TOTAL	613	21	592	22	93	315	163
Ind., Ill., Ky.	1,040	8	1,032	2	146	352	54
Minn., Wisc., Daks.	162	18	144	1	17	79	6
Okla., Kans., Mo.	377	76	301	12	40	152	5
DISTRICT 2 TOTAL	1,579	102	1,477	15	203	583	65
Inland Texas	319	22	297	24	40	115	17
Texas Gulf Coast	1,466	12	1,454	31	215	476	182
La. Gulf Coast	921	--	921	20	262	448	150
N. La. and Ark.	53	--	53	6	9	47	8
New Mexico	40	10	30	11	3	16	1
DISTRICT 3 TOTAL	2,799	44	2,755	92	529	1,102	358
DISTRICT 4 TOTAL	241	60	181	17	22	136	9
DISTRICT 5 TOTAL	1,189	160	1,029	53	399	401	420
TOTAL U.S.	6,421	387	6,034	199	1,246	2,537	1,015
TOTAL U.S. Weeks Ended:							
MAR. 9, 1990	6,688	396	6,292	228	1,174	2,659	1,013
MAR. 17, 1989	6,378	740	5,638	201	1,116	2,519	910
DISTRICTS 1-4 Weeks Ended:							
MAR. 16, 1990	5,232	227	5,005	146	847	2,136	595
MAR. 9, 1990	5,473	237	5,236	166	805	2,241	559
MAR. 17, 1989	5,439	566	4,873	141	831	2,174	573

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended March 16, 1990

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,008	--	4,007	1	87	480	2,828	578	--
Central Atlantic	31,830	72	26,133	5,625	557	3,939	20,012	16,886	11,548
Lower Atlantic	29,695	179	29,109	407	304	4,960	13,410	3,165	519
DISTRICT 1 TOTAL	65,533	251	59,249	6,033	948	9,379	36,250	20,629	12,067
DISTRICT 2 TOTAL	65,534	5,055	50,680	9,799	909	9,068	30,540	3,824	16,183
DISTRICT 3 TOTAL	69,062	1,633	50,825	16,604	2,537	13,420	24,046	14,454	52,981
DISTRICT 4 TOTAL	8,798	2,030	3,931	2,837	611	584	3,169	420	2,391
DISTRICT 5 TOTAL	32,232	5,648	18,093	8,491	2,074	7,019	11,889	6,943	25,753
TOTAL U.S.	241,159	14,617	182,778	43,764	7,079	39,470	105,894	46,270	109,375
TOTAL U.S. Weeks Ended:									
MAR. 9, 1990	243,734	14,825	185,509	43,400	7,153	40,323	110,121	48,121	108,015
MAR. 17, 1989	240,991	36,223	164,866	39,902	6,122	35,673	99,191	40,915	105,317
DISTRICTS 1-4 Weeks Ended:									
MAR. 16, 1990	208,927	8,969	164,685	35,273	5,005	32,451	94,005	39,327	83,622
MAR. 9, 1990	210,864	9,058	167,388	34,418	5,144	33,393	98,190	40,909	82,674
MAR. 17, 1989	211,810	30,106	149,752	31,952	4,626	30,747	89,062	31,811	81,344

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

WEEKLY STATISTICAL BULLETIN
Week Ended March 16, 1990

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location[1]
Weeks Ended:	API Monthly	Latest Dept. of Energy October 1989	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAR. 16, 1990	4,450.0	4,586.0	5,572	583	272,271
MAR. 9, 1990	4,450.0	--	5,785	584	271,061
MAR. 2, 1990	4,416.0	--	5,530	469	264,319
FEB. 23, 1990	4,416.0	--	5,522	586	264,317
DISTRICT 5 TOTAL					
MAR. 16, 1990	2,847.0	2,871.0	105	--	78,712 #
MAR. 9, 1990	2,847.0	--	239	--	79,734
MAR. 2, 1990	2,832.0	--	442	7	79,611
FEB. 23, 1990	2,832.0	--	204	--	75,651
#INCLUDES 17,540 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
MAR. 16, 1990	7,297.0	7,457.0	5,677	583	350,983 #
MAR. 9, 1990	7,297.0	--	6,024	584	350,795
MAR. 2, 1990	7,248.0	--	5,972	476	343,930
FEB. 23, 1990	7,248.0	--	5,726	586	339,968
MAR. 17, 1989	7,510.0 a/	--	5,621	708	339,461

a/ DOE actual for March 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
MAR. 16, 1990	207	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAR. 16, 1990	15,319	75,312	168,172	13,468	272,271	78,712 #	350,983 #
MAR. 9, 1990	14,879	72,787	169,730	13,665	271,061	79,734	350,795
MAR. 17, 1989	15,290	66,630	160,706	11,849	254,475	84,986	339,461

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	--	--	--	--	--	15	59	143	8	--	--	225
Central Atlantic	231	--	231	67	--	25	113	370	13	84	31	934
Lower Atlantic	65	--	65	--	--	35	8	63	--	--	10	181
DISTRICT 1 TOTAL												
MAR. 16, 1990	296	--	296	67	--	75	180	576	21	84	41	1,340
MAR. 9, 1990	348	--	348	44	--	69	345	228	13	31	6	1,084
MAR. 2, 1990	225	--	225	7	--	70	224	403	17	97	3	1,046
FEB. 23, 1990	292	--	292	77	--	169	386	608	69	135	79	1,815
DISTRICTS 2-4 TOTAL												
MAR. 16, 1990	48	--	48	--	1	24	2	14	134	396	386	1,005
MAR. 9, 1990	12	--	12	--	2	17	3	6	119	323	28	510
MAR. 2, 1990	--	--	--	--	2	31	3	98	223	90	162	609
FEB. 23, 1990	39	--	39	--	2	32	10	12	198	350	112	755
DISTRICT 5 TOTAL												
MAR. 16, 1990	2	--	2	--	--	--	1	28	19	--	4	54
MAR. 9, 1990	1	--	1	--	--	--	1	33	17	--	1	53
MAR. 2, 1990	16	--	16	--	--	--	--	57	20	--	2	95
FEB. 23, 1990	2	--	2	--	--	--	1	5	7	--	2	17
TOTAL U.S.	346	--	346	67	1	99	183	618	174	480	431	2,399
TOTAL U.S. Weeks Ended:												
MAR. 9, 1990	361	--	361	44	2	86	349	267	149	354	35	1,647
MAR. 2, 1990	241	--	241	7	2	101	227	558	260	187	167	1,750
FEB. 23, 1990	333	--	333	77	2	201	397	625	274	485	193	2,587
MAR. 17, 1989	440	45	395	25	3	89	405	554	227	359	209	2,311

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended March 23, 1990 NO. 12

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/23/90	Last Week Ending: 03/16/90	Last Year Week Ending: 03/24/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,065	13,068	12,938	-3	127
Operable capacity	15,614	15,614	15,907	0	-293
Percent operated	83.7	83.7	81.3		
Motor Gasoline					
Total motor gasoline production	6,479	6,421	6,442	58	37
Finished leaded motor gasoline production	336	387	855	-51	-519
Finished unleaded motor gasoline production	6,143	6,034	5,587	109	556
Total motor gasoline stocks	235,405	241,159	236,455	-5,754	-1,050
Finished leaded motor gasoline stocks	14,155	14,617	35,174	-462	-21,019
Finished unleaded motor gasoline stocks	177,759	182,778	162,477	-5,019	15,282
Jet Fuel Kerosine					
Jet fuel kerosine production	1,286	1,246	1,178	40	108
Jet fuel kerosine stocks	39,974	39,470	36,961	504	3,013
Distillate Fuel Oil					
Distillate fuel oil production	2,615	2,537	2,679	78	-64
Distillate fuel oil stocks	103,646	105,894	96,231	-2,248	7,415
Residual Fuel Oil					
Residual fuel oil production	956	1,015	951	-59	5
Residual fuel oil stocks	45,346	46,270	38,868	-924	6,478
Imports					
Crude oil imports	6,121	5,677	4,755	444	1,366
Product imports	1,763	2,399	2,337	-636	-574
Crude Oil Stocks					
Crude oil stocks	358,463	350,983	337,425	7,480	21,038
Crude Supply Balance	769				

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*See definitions on page 6

American Petroleum Institute
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 **For Week Ended** March 23, 1990 NO. 12

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,294	1,153	1,154	1,325	87.1
Appal. No. 1	106	97	97	124	78.2
DISTRICT 1 TOTAL	1,400	1,250	1,251	1,449	86.3
Ind., Ill., Ky.	2,096	1,902	1,902	2,198	86.5
Minn., Wisc., Daks.	331	320	320	337	95.0
Okla., Kans., Mo.	620	576	603	730	82.6
DISTRICT 2 TOTAL	3,047	2,798	2,825	3,265	86.5
Inland Texas	577	509	512	568	90.1
Texas Gulf Coast	3,212	2,719	2,746	3,477	79.0
La. Gulf Coast	2,303	2,214	2,255	2,938	76.8
N. La. and Ark.	189	183	183	247	74.1
New Mexico	76	69	70	76	92.1
DISTRICT 3 TOTAL	6,357	5,694	5,766	7,306	78.9
DISTRICT 4 TOTAL	479	415	418	546	76.6
DISTRICT 5 TOTAL	2,805	2,748	2,805	3,048	92.0
TOTAL U.S.	14,088	12,905	13,065	15,614	83.7
TOTAL U.S. Weeks Ended:					
MAR. 16, 1990	13,939	12,941	13,068	15,614	83.7
MAR. 24, 1989	14,168	12,748	12,938	15,907	81.3
DISTRICTS 1-4 Weeks Ended:					
MAR. 23, 1990	11,283	10,157	10,260	12,566	81.6
MAR. 16, 1990	11,110	10,218	10,275	12,566	81.8
MAR. 24, 1989	11,654	10,257	10,447	12,676	82.4

API WEEKLY STATISTICAL BULLETIN

Week Ended March 23, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	541	1	540	17	85	276	121
Appal. No. 1	32	2	30	6	--	31	2
DISTRICT 1 TOTAL	573	3	570	23	85	307	123
Ind., Ill., Ky.	1,127	9	1,118	--	161	396	46
Minn., Wisc., Daks.	162	12	150	--	12	84	6
Okla., Kans., Mo.	343	30	313	15	28	153	4
DISTRICT 2 TOTAL	1,632	51	1,581	15	201	633	56
Inland Texas	323	28	295	26	40	120	14
Texas Gulf Coast	1,517	--	1,517	29	259	508	206
La. Gulf Coast	956	42	914	9	273	473	128
N. La. and Ark.	53	--	53	8	4	48	7
New Mexico	41	11	30	11	3	14	1
DISTRICT 3 TOTAL	2,890	81	2,809	83	579	1,163	356
DISTRICT 4 TOTAL	226	50	176	11	32	116	10
DISTRICT 5 TOTAL	1,158	151	1,007	61	389	396	411
TOTAL U.S.	6,479	336	6,143	193	1,286	2,615	956
TOTAL U.S. Weeks Ended:							
MAR. 16, 1990	6,421	387	6,034	199	1,246	2,537	1,015
MAR. 24, 1989	6,442	855	5,587	224	1,178	2,679	951
DISTRICTS 1-4 Weeks Ended:							
MAR. 23, 1990	5,321	185	5,136	132	897	2,219	545
MAR. 16, 1990	5,232	227	5,005	146	847	2,136	595
MAR. 24, 1989	5,379	659	4,720	161	861	2,273	513

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline

[2] Includes Grade No. 4 fuel oil

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,991	--	3,990	1	76	486	3,018	532	--
Central Atlantic	30,802	45	25,214	5,543	373	4,055	18,845	16,469	11,669
Lower Atlantic	30,099	144	29,617	338	277	4,941	12,419	3,084	501
DISTRICT 1 TOTAL	64,892	189	58,821	5,882	726	9,482	34,282	20,085	12,170
DISTRICT 2 TOTAL	62,951	4,753	48,351	9,847	883	9,224	31,282	3,653	15,757
DISTRICT 3 TOTAL	66,761	1,706	48,653	16,402	2,529	13,342	22,765	14,539	52,610
DISTRICT 4 TOTAL	8,287	1,966	3,525	2,796	694	740	3,089	426	2,287
DISTRICT 5 TOTAL	32,514	5,541	18,409	8,564	2,021	7,186	12,228	6,643	26,160
TOTAL U.S.	235,405	14,155	177,759	43,491	6,853	39,974	103,646	45,346	108,984
TOTAL U.S. Weeks Ended									
MAR. 16, 1990	241,159	14,617	182,778	43,764	7,079	39,470	105,894	46,270	109,375
MAR. 24, 1989	236,455	35,174	162,477	38,804	6,192	36,961	96,231	38,868	106,509
DISTRICTS 1-4 Weeks Ended									
MAR. 23, 1990	202,891	8,614	159,350	34,927	4,832	32,788	91,418	38,703	82,824
MAR. 16, 1990	208,927	8,969	164,685	35,273	5,005	32,451	94,005	39,327	83,622
MAR. 24, 1989	208,230	28,953	147,552	31,725	4,582	31,519	86,282	29,342	81,947

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy October 1989	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAR. 23, 1990	4,450.0	4,586.0	5,706	535	277,066
MAR. 16, 1990	4,450.0	--	5,572	583	272,271
MAR. 9, 1990	4,450.0	--	5,785	584	271,061
MAR. 2, 1990	4,416.0	--	5,530	469	264,319
DISTRICT 5 TOTAL					
MAR. 23, 1990	2,847.0	2,871.0	415	12	81,397 #
MAR. 16, 1990	2,847.0	--	105	--	78,712
MAR. 9, 1990	2,847.0	--	239	--	79,734
MAR. 2, 1990	2,832.0	--	442	7	79,611
#INCLUDES 20,040 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
MAR. 23, 1990	7,297.0	7,457.0	6,121	547	358,463 #
MAR. 16, 1990	7,297.0	--	5,677	583	350,983
MAR. 9, 1990	7,297.0	--	6,024	584	350,795
MAR. 2, 1990	7,248.0	--	5,972	476	343,930
MAR. 24, 1989	7,510.0 a/	--	4,755	652	337,425

a/ DOE actual for March 1989

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
MAR. 23, 1990	769	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAR. 23, 1990	14,129	76,431	172,682	13,824	277,066	81,397 #	358,463 #
MAR. 16, 1990	15,319	75,312	168,172	13,468	272,271	78,712	350,983
MAR. 24, 1989	15,384	66,979	161,137	11,803	255,303	82,122	337,425

[1] See definitional notes, Page 6

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	65	--	65	--	--	--	120	119	14	--	--	318
Central Atlantic	71	--	71	8	--	74	149	187	14	102	--	605
Lower Atlantic	88	--	88	--	--	9	30	109	--	--	6	242
DISTRICT 1 TOTAL												
MAR. 23, 1990	224	--	224	8	--	83	299	415	28	102	6	1,165
MAR. 16, 1990	296	--	296	67	--	75	180	576	21	84	41	1,340
MAR. 9, 1990	348	--	348	44	--	69	345	228	13	31	6	1,084
MAR. 2, 1990	225	--	225	7	--	70	224	403	17	97	3	1,046
DISTRICTS 2-4 TOTAL												
MAR. 23, 1990	4	--	4	--	1	15	10	24	186	31	303	574
MAR. 16, 1990	48	--	48	--	1	24	2	14	134	396	386	1,005
MAR. 9, 1990	12	--	12	--	2	17	3	6	119	323	28	510
MAR. 2, 1990	--	--	--	--	2	31	3	98	223	90	162	609
DISTRICT 5 TOTAL												
MAR. 23, 1990	1	--	1	--	--	4	2	5	9	--	3	24
MAR. 16, 1990	2	--	2	--	--	--	1	28	19	--	4	54
MAR. 9, 1990	1	--	1	--	--	--	1	33	17	--	1	53
MAR. 2, 1990	16	--	16	--	--	--	--	57	20	--	2	95
TOTAL U.S.	229	--	229	8	1	102	311	444	223	133	312	1,763
TOTAL U.S. Weeks Ended												
MAR. 16, 1990	346	--	346	67	1	99	183	618	174	480	431	2,399
MAR. 9, 1990	361	--	361	44	2	86	349	267	149	354	35	1,647
MAR. 2, 1990	241	--	241	7	2	101	227	558	260	187	167	1,750
MAR. 24, 1989	419	2	417	28	3	98	456	746	171	208	208	2,337

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
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Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

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Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

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A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended March 30, 1990 NO. 13

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/30/90	Last Week Ending: 03/23/90	Last Year Week Ending: 03/31/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,099	13,065	13,599	34	-500
Operable capacity	15,614	15,614	15,907	0	-293
Percent operated	83.9	83.7	85.5		
Motor Gasoline					
Total motor gasoline production	6,711	6,479	6,619	232	92
Finished leaded motor gasoline production	425	336	733	89	-308
Finished unleaded motor gasoline production	6,286	6,143	5,886	143	400
Total motor gasoline stocks	228,283	.235,405	231,781	-7,122	-3,498
Finished leaded motor gasoline stocks	13,564	14,155	32,810	-591	-19,246
Finished unleaded motor gasoline stocks	172,162	177,759	159,150	-5,597	13,012
Jet Fuel Kerosine					
Jet fuel kerosine production	1,260	1,286	1,231	-26	29
Jet fuel kerosine stocks	40,855	39,974	36,826	881	4,029
Distillate Fuel Oil					
Distillate fuel oil production	2,691	2,615	2,757	76	-66
Distillate fuel oil stocks	102,781	103,646	95,388	-865	7,393
Residual Fuel Oil					
Residual fuel oil production	952	956	932	-4	20
Residual fuel oil stocks	44,118	45,346	40,882	-1,228	3,236
Imports					
Crude oil imports	5,963	6,282	4,414	-319	1,549
Product imports	2,071	1,739	2,704	332	-633
Crude Oil Stocks					
Crude oil stocks	362,760	358,463	325,467	4,297	37,293
Crude Supply Balance	512				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended March 30, 1990 NO. 13

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,262	1,098	1,098	1,325	82.9
Appal. No. 1	97	87	87	124	70.2
DISTRICT 1 TOTAL	1,359	1,185	1,185	1,449	81.8
Ind., Ill., Ky.	2,065	1,884	1,885	2,198	85.8
Minn., Wisc., Daks.	319	299	299	337	88.7
Okla., Kans., Mo.	641	589	612	730	83.8
DISTRICT 2 TOTAL	3,025	2,772	2,796	3,265	85.6
Inland Texas	597	543	546	568	96.1
Texas Gulf Coast	3,350	2,765	2,789	3,477	80.2
La. Gulf Coast	2,378	2,232	2,263	2,938	77.0
N. La. and Ark.	191	185	185	247	74.9
New Mexico	75	70	71	76	93.4
DISTRICT 3 TOTAL	6,591	5,795	5,854	7,306	80.1
DISTRICT 4 TOTAL	436	418	423	546	77.5
DISTRICT 5 TOTAL	2,801	2,775	2,841	3,048	93.2
TOTAL U.S.	14,212	12,945	13,099	15,614	83.9
TOTAL U.S. Weeks Ended:					
MAR. 23, 1990	14,088	12,905	13,065	15,614	83.7
MAR. 31, 1989	14,826	13,449	13,599	15,907	85.5
DISTRICTS 1-4 Weeks Ended:					
MAR. 30, 1990	11,411	10,170	10,258	12,566	81.6
MAR. 23, 1990	11,283	10,157	10,260	12,566	81.6
MAR. 31, 1989	12,213	10,868	11,001	12,676	86.8

API WEEKLY STATISTICAL BULLETIN

Week Ended March 30, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	507	--	507	24	101	258	119
Appal. No. 1	33	--	33	4	--	25	3
DISTRICT 1 TOTAL	540	--	540	28	101	283	122
Ind., Ill., Ky.	1,099	9	1,090	--	121	415	51
Minn., Wisc., Daks.	159	16	143	1	18	82	8
Okla., Kans., Mo.	315	50	265	9	30	166	6
DISTRICT 2 TOTAL	1,573	75	1,498	10	169	663	65
Inland Texas	322	29	293	26	45	132	15
Texas Gulf Coast	1,625	3	1,622	43	270	533	213
La. Gulf Coast	1,100	64	1,036	13	261	452	102
N. La. and Ark.	47	--	47	8	4	48	9
New Mexico	40	6	34	11	2	13	1
DISTRICT 3 TOTAL	3,134	102	3,032	101	582	1,178	340
DISTRICT 4 TOTAL	211	59	152	15	25	96	6
DISTRICT 5 TOTAL	1,253	189	1,064	43	383	471	419
TOTAL U.S.	6,711	425	6,286	197	1,260	2,691	952
TOTAL U.S. Weeks Ended:							
MAR. 23, 1990	6,479	336	6,143	193	1,286	2,615	956
MAR. 31, 1989	6,619	733	5,886	198	1,231	2,757	932
DISTRICTS 1-4 Weeks Ended:							
MAR. 30, 1990	5,458	236	5,222	154	877	2,220	533
MAR. 23, 1990	5,321	185	5,136	132	897	2,219	545
MAR. 31, 1989	5,646	516	5,130	126	922	2,363	577

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended March 30, 1990

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,562	--	3,561	1	74	639	3,140	487	--
Central Atlantic	28,422	63	23,451	4,908	294	4,340	17,445	15,750	11,583
Lower Atlantic	29,196	98	28,782	316	591	5,219	12,672	2,975	410
DISTRICT 1 TOTAL	61,180	161	55,794	5,225	959	10,198	33,257	19,212	11,993
DISTRICT 2 TOTAL	61,414	4,664	47,103	9,647	753	9,387	30,784	3,428	16,151
DISTRICT 3 TOTAL	65,397	1,564	47,728	16,105	2,528	13,391	22,647	14,133	53,667
DISTRICT 4 TOTAL	7,996	1,879	3,611	2,506	503	714	3,208	477	2,439
DISTRICT 5 TOTAL	32,296	5,296	17,926	9,074	1,968	7,165	12,885	6,868	26,503
TOTAL U.S.	228,283	13,564	172,162	42,557	6,711	40,855	102,781	44,118	110,753
TOTAL U.S. Weeks Ended:									
MAR. 23, 1990	235,405	14,155	177,759	43,491	6,853	39,974	103,646	45,346	108,984
MAR. 31, 1989	231,781	32.810	159,150	39,821	5,958	36,826	95,388	40,882	110,539
DISTRICTS 1-4 Weeks Ended:									
MAR. 30, 1990	195,987	8,268	154,236	33,483	4,743	33,690	89,896	37,250	84,250
MAR. 23, 1990	202,891	8,614	159,350	34,927	4,832	32,788	91,418	38,703	82,824
MAR. 31, 1989	205,062	27,031	145,231	32,800	4,167	31,471	84,942	31,716	84,403

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy November 1989	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAR. 30, 1990	4,450.0	4,613.0	5,704	567	283,998
MAR. 23, 1990	4,450.0	--	5,867*	535	277,066
MAR. 16, 1990	4,450.0	--	5,572	583	272,271
MAR. 9, 1990	4,450.0	--	5,785	584	271,061
DISTRICT 5 TOTAL					
MAR. 30, 1990	2,847.0	2,906.0	259	17	78,762 #
MAR. 23, 1990	2,847.0	--	415	12	81,397
MAR. 16, 1990	2,847.0	--	105	--	78,712
MAR. 9, 1990	2,847.0	--	239	--	79,734

#INCLUDES 19,702 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
MAR. 30, 1990	7,297.0	7,519.0	5,963	584	362,760 #
MAR. 23, 1990	7,297.0	--	6,282*	547	358,463
MAR. 16, 1990	7,297.0	--	5,677	583	350,983
MAR. 9, 1990	7,297.0	--	6,024	584	350,795
MAR. 31, 1989	7,510.0 a/	--	4,414	736	325,467

a/ DOE actual for March 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
MAR. 30, 1990	512	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAR. 30, 1990	13,783	78,383	177,682	14,150	283,998	78,762 #	362,760 #
MAR. 23, 1990	14,129	76,431	172,682	13,824	277,066	81,397	358,463
MAR. 31, 1989	13,943	67,098	156,161	12,040	249,242	76,225	325,467

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[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended March 30, 1990

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	28	--	28	--	--	--	226	99	3	--	7	363
Central Atlantic	171	--	171	23	--	109	121	266*	23	61	20	794*
Lower Atlantic	--	--	--	--	--	30	--	--	--	--	20	50
DISTRICT 1 TOTAL												
MAR. 30, 1990	199	--	199	23	--	139	347	365	26	61	47	1,207
MAR. 23, 1990	224	--	224	8	--	83	299	391*	28	102	6	1,141*
MAR. 16, 1990	296	--	296	67	--	75	180	576	21	84	41	1,340
MAR. 9, 1990	348	--	348	44	--	69	345	228	13	31	6	1,084
DISTRICTS 2-4 TOTAL												
MAR. 30, 1990	5	--	5	68	1	20	3	54	79	394	196	820
MAR. 23, 1990	4	--	4	--	1	15	10	24	186	31	303	574
MAR. 16, 1990	48	--	48	--	1	24	2	14	134	396	386	1,005
MAR. 9, 1990	12	--	12	--	2	17	3	6	119	323	28	510
DISTRICT 5 TOTAL												
MAR. 30, 1990	1	--	1	--	--	6	6	8	19	--	4	44
MAR. 23, 1990	1	--	1	--	--	4	2	5	9	--	3	24
MAR. 16, 1990	2	--	2	--	--	--	1	28	19	--	4	54
MAR. 9, 1990	1	--	1	--	--	--	1	33	17	--	1	53
TOTAL U.S.	205	--	205	91	1	165	356	427	124	455	247	2,071
TOTAL U.S. Weeks Ended:												
MAR. 23, 1990	229	--	229	8	1	102	311	420*	223	133	312	1,739*
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MAR. 9, 1990	361	--	361	44	2	86	349	267	149	354	35	1,647
MAR. 31, 1989	444	10	434	45	3	192	668	768	132	379	73	2,704

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

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[3] Includes Grade No. 4 fuel oil.

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Page 3—Stocks of Selected Products

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REVISIONS

03/23/90	PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,867
				TOTAL U.S.	6,282
	PAGE 5		RESIDUAL FUEL	CENTRAL ATLANTIC	163
				DISTRICT 1 TOTAL	391
				TOTAL U.S.	420
			TOTAL	CENTRAL ATLANTIC	581
				DISTRICT 1 TOTAL	1,141
				TOTAL U.S.	1,739

A2275-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended April 6, 1990 NO. 14

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/06/90	Last Week Ending: 03/30/90	Last Year Week Ending: 04/07/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,823	13,099	13,109	-276	-286
Operable capacity	15,614	15,614	15,907	0	-293
Percent operated	82.1	83.9	82.4		
Motor Gasoline					
Total motor gasoline production	6,463	6,711	6,644	-248	-181
Finished leaded motor gasoline production	378	425	783	-47	-405
Finished unleaded motor gasoline production	6,085	6,286	5,861	-201	224
Total motor gasoline stocks	225,477	228,283	227,535	-2,806	-2,058
Finished leaded motor gasoline stocks	13,292	13,564	32,067	-272	-18,775
Finished unleaded motor gasoline stocks	171,056	172,162	155,656	-1,106	15,400
Jet Fuel Kerosine					
Jet fuel kerosine production	1,200	1,260	1,171	-60	29
Jet fuel kerosine stocks	40,580	40,855	38,082	-275	2,498
Distillate Fuel Oil					
Distillate fuel oil production	2,626	2,691	2,887	-65	-261
Distillate fuel oil stocks	100,241	102,781	96,094	-2,540	4,147
Residual Fuel Oil					
Residual fuel oil production	929	952	985	-23	-56
Residual fuel oil stocks	42,526	44,118	42,197	-1,592	329
Imports					
Crude oil imports	5,950	6,067	5,509	-117	441
Product imports	1,803	2,071	1,939	-268	-136
Crude Oil Stocks					
Crude oil stocks	370,886	362,760	325,918	8,126	44,968
Crude Supply Balance	789				

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*See definitions on page 6

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended April 6, 1990 NO. 14

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,232	1,078	1,079	1,325	81.4
Appal. No. 1	97	87	87	124	70.2
DISTRICT 1 TOTAL	1,329	1,165	1,166	1,449	80.5
Ind., Ill., Ky.	2,062	1,894	1,894	2,198	86.2
Minn., Wisc., Daks.	324	313	313	337	92.9
Okla., Kans., Mo.	665	606	628	730	86.0
* DISTRICT 2 TOTAL	3,051	2,813	2,835	3,265	86.8
Inland Texas	578	525	528	568	93.0
Texas Gulf Coast	3,261	2,727	2,770	3,477	79.7
La. Gulf Coast	2,218	2,106	2,150	2,938	73.2
N. La. and Ark.	198	187	187	247	75.7
New Mexico	72	70	71	76	93.4
DISTRICT 3 TOTAL	6,327	5,615	5,706	7,306	78.1
DISTRICT 4 TOTAL	436	406	410	546	75.1
DISTRICT 5 TOTAL	2,706	2,663	2,706	3,048	88.8
TOTAL U.S.	13,849	12,662	12,823	15,614	82.1
TOTAL U.S. Weeks Ended:					
MAR. 30, 1990	14,212	12,945	13,099	15,614	83.9
APR. 7, 1989	14,187	12,998	13,109	15,907	82.4
DISTRICTS 1-4 Weeks Ended:					
APR. 06, 1990	11,143	9,999	10,117	12,566	80.5
MAR. 30, 1990	11,411	10,170	10,258	12,566	81.6
APR. 7, 1989	11,720	10,551	10,652	12,676	84.0

API WEEKLY STATISTICAL BULLETIN

Week Ended April 6, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	572	8	564	18	75	255	123
Appal. No. 1	29	1	28	4	--	26	3
DISTRICT 1 TOTAL	601	9	592	22	75	281	126
Ind., Ill., Ky.	1,018	8	1,010	--	125	412	66
Minn., Wisc., Daks.	144	7	137	1	26	85	8
Okla., Kans., Mo.	322	59	263	9	26	171	9
DISTRICT 2 TOTAL	1,484	74	1,410	10	177	668	83
Inland Texas	317	25	292	31	36	134	13
Texas Gulf Coast	1,514	25	1,489	35	271	503	217
La. Gulf Coast	1,001	--	1,001	8	235	424	125
N. La. and Ark.	44	--	44	8	4	47	10
New Mexico	42	8	34	11	2	14	1
DISTRICT 3 TOTAL	2,918	58	2,860	93	548	1,122	366
DISTRICT 4 TOTAL	224	35	189	19	24	114	8
DISTRICT 5 TOTAL	1,236	202	1,034	49	376	441	346
TOTAL U.S.	6,463	378	6,085	193	1,200	2,626	929
TOTAL U.S. Weeks Ended:							
MAR. 30, 1990	6,711	425	6,286	197	1,260	2,691	952
APR. 7, 1989	6,644	783	5,861	209	1,171	2,887	985
DISTRICTS 1-4 Weeks Ended:							
APR. 06, 1990	5,227	176	5,051	144	824	2,185	583
MAR. 30, 1990	5,458	236	5,222	154	877	2,220	533
APR. 7, 1989	5,565	583	4,982	132	845	2,485	565

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended April 6, 1990

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,969	--	3,968	1	57	666	3,155	439	--
Central Atlantic	28,383	259	23,457	4,667	393	4,718	15,970	14,870	11,182
Lower Atlantic	29,337	88	28,895	354	607	5,193	12,335	2,505	442
DISTRICT 1 TOTAL	61,689	347	56,320	5,022	1,057	10,577	31,460	17,814	11,624
DISTRICT 2 TOTAL	61,829	4,389	47,698	9,742	835	9,500	29,916	3,552	16,125
DISTRICT 3 TOTAL	62,098	1,268	45,765	15,065	2,603	12,750	23,552	13,413	52,406
DISTRICT 4 TOTAL	7,832	1,878	3,441	2,513	520	630	2,786	480	2,139
DISTRICT 5 TOTAL	32,029	5,410	17,832	8,787	1,943	7,123	12,527	7,267	26,504
TOTAL U.S.	225,477	13,292	171,056	41,129	6,958	40,580	100,241	42,526	108,798
TOTAL U.S. Weeks Ended									
MAR. 30, 1990	228,283	13,564	172,162	42,557	6,711	40,855	102,781	44,118	110,753
APR. 7, 1989	227,535	32,067	155,656	39,812	5,790	38,082	96,094	42,197	109,272
DISTRICTS 1-4 Weeks Ended									
APR. 06, 1990	193,448	7,882	153,224	32,342	5,015	33,457	87,714	35,259	82,294
MAR. 30, 1990	195,987	8,268	154,236	33,483	4,743	33,690	89,896	37,250	84,250
APR. 7, 1989	201,441	26,456	141,917	33,068	3,921	32,635	85,450	33,019	83,708

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy November 1989	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
APR. 06, 1990	4,450.0	4,613.0	5,694	416	292,296
MAR. 30, 1990	4,450.0	--	5,808*	567	283,998
MAR. 23, 1990	4,450.0	--	5,867	535	277,066
MAR. 16, 1990	4,450.0	--	5,572	583	272,271
DISTRICT 5 TOTAL					
APR. 06, 1990	2,847.0	2,906.0	256	--	78,590 #
MAR. 30, 1990	2,847.0	--	259	17	78,762
MAR. 23, 1990	2,847.0	--	415	12	81,397
MAR. 16, 1990	2,847.0	--	105	--	78,712
#INCLUDES 23,845 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
APR. 06, 1990	7,297.0	7,519.0	5,950	416	370,886 #
MAR. 30, 1990	7,297.0	--	6,067*	584	362,760
MAR. 23, 1990	7,297.0	--	6,282	547	358,463
MAR. 16, 1990	7,297.0	--	5,677	583	350,983
APR. 7, 1989	7,510.0 a/	--	5,509	620	325,918

a/ DOE actual for March 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
APR. 06, 1990	789	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
APR. 06, 1990	16,137	78,699	183,172	14,288	292,296	78,590 #	370,886 #
MAR. 30, 1990	13,783	78,383	177,682	14,150	283,998	78,762	362,760
APR. 7, 1989	14,985	67,780	157,384	11,426	251,575	74,343	325,918

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[1] See definitional notes, Page 6

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	1	--	1	--	--	--	103	213	7	--	--	324
Central Atlantic	209	--	209	28	--	28	81	273	14	60	32	725
Lower Atlantic	89	--	89	--	--	58	--	107	--	--	11	265
DISTRICT 1 TOTAL												
APR. 06, 1990	299	--	299	28	--	86	184	593	21	60	43	1,314
MAR. 30, 1990	199	--	199	23	--	139	347	365	26	61	47	1,207
MAR. 23, 1990	224	--	224	8	--	83	299	391	28	102	6	1,141
MAR. 16, 1990	296	--	296	67	--	75	180	576	21	84	41	1,340
DISTRICTS 2-4 TOTAL												
APR. 06, 1990	5	--	5	--	1	22	2	13	160	101	96	400
MAR. 30, 1990	5	--	5	68	1	20	3	54	79	394	196	820
MAR. 23, 1990	4	--	4	--	1	15	10	24	186	31	303	574
MAR. 16, 1990	48	--	48	--	1	24	2	14	134	396	386	1,005
DISTRICT 5 TOTAL												
APR. 06, 1990	8	--	8	--	--	6	6	58	7	--	4	89
MAR. 30, 1990	1	--	1	--	--	6	6	8	19	--	4	44
MAR. 23, 1990	1	--	1	--	--	4	2	5	9	--	3	24
MAR. 16, 1990	2	--	2	--	--	--	1	28	19	--	4	54
TOTAL U.S.	312	--	312	28	1	114	192	664	188	161	143	1,803
TOTAL U.S. Weeks Ended:												
MAR. 30, 1990	205	--	205	91	1	165	356	427	124	455	247	2,071
MAR. 23, 1990	229	--	229	8	1	102	311	420	223	133	312	1,739
MAR. 16, 1990	346	--	346	67	1	99	183	618	174	480	431	2,399
APR. 7, 1989	540	--	540	13	3	78	284	381	146	230	264	1,939

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[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total ffor production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week off last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

03/30/90	PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,808
				TOTAL U.S.	6,067

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American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended April 13, 1990 NO. 15

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/13/90	Last Week Ending: 04/06/90	Last Year Week Ending: 04/14/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,338	12,823	13,161	515	177
Operable capacity	15,614	15,614	15,907	0	-293
Percent operated	85.4	82.1	82.7		
Motor Gasoline					
Total motor gasoline production	6,811	6,463	6,704	348	107
Finished leaded motor gasoline production	387	378	721	9	-334
Finished unleaded motor gasoline production	6,424	6,085	5,983	339	441
Total motor gasoline stocks	222,528	225,477	225,426	-2,949	-2,898
Finished leaded motor gasoline stocks	12,309	13,292	31,299	-983	-18,990
Finished unleaded motor gasoline stocks	168,766	171,056	154,932	-2,290	13,834
Jet Fuel Kerosine					
Jet fuel kerosine production	1,309	1,200	1,099	109	210
Jet fuel kerosine stocks	41,688	40,580	39,050	1,108	2,638
Distillate Fuel Oil					
Distillate fuel oil production	2,737	2,626	2,815	111	-78
Distillate fuel oil stocks	98,722	100,241	96,934	-1,519	1,788
Residual Fuel Oil					
Residual fuel oil production	872	929	910	-57	-38
Residual fuel oil stocks	41,445	42,526	40,346	-1,081	1,099
Imports					
Crude oil imports	5,813	5,950	5,638	-137	175
Product imports	1,623	1,803	2,328	-180	-705
Crude Oil Stocks					
Crude oil stocks	371,700	370,886	320,557	814	51,143
Crude Supply Balance	416				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended April 13, 1990 NO. 15

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,307	1,124	1,124	1,325	84.8
Appal. No. 1	87	82	82	124	66.1
DISTRICT 1 TOTAL	1,394	1,206	1,206	1,449	83.2
Ind., Ill., Ky.	2,135	1,975	1,975	2,198	89.9
Minn., Wisc., Daks.	331	315	316	337	93.8
Okla., Kans., Mo.	731	643	662	730	90.7
DISTRICT 2 TOTAL	3,197	2,933	2,953	3,265	90.4
Inland Texas	571	524	528	568	93.0
Texas Gulf Coast	3,312	2,940	2,979	3,477	85.7
La. Gulf Coast	2,393	2,243	2,285	2,938	77.8
N. La. and Ark.	194	187	187	247	75.7
New Mexico	71	69	69	76	90.8
DISTRICT 3 TOTAL	6,541	5,963	6,048	7,306	82.8
DISTRICT 4 TOTAL	444	417	422	546	77.3
DISTRICT 5 TOTAL	2,709	2,664	2,709	3,048	88.9
TOTAL U.S.	14,285	13,183	13,338	15,614	85.4
TOTAL U.S. Weeks Ended:					
APR. 6, 1990	13,849	12,662	12,823	15,614	82.1
APR. 14, 1989	14,338	13,025	13,161	15,907	82.7
DISTRICTS 1-4 Weeks Ended:					
APR. 13, 1990	11,576	10,519	10,629	12,566	84.6
APR. 6, 1990	11,143	9,999	10,117	12,566	80.5
APR. 14, 1989	11,720	10,468	10,552	12,676	83.2

API WEEKLY STATISTICAL BULLETIN

Week Ended April 13, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	567	12	555	16	84	258	106
Appal. No. 1	25	--	25	4	--	22	2
DISTRICT 1 TOTAL	592	12	580	20	84	280	108
Ind., Ill., Ky.	1,204	13	1,191	7	129	469	55
Minn., Wisc., Daks.	153	7	146	2	19	76	8
Okla., Kans., Mo.	336	31	305	10	42	177	6
DISTRICT 2 TOTAL	1,693	51	1,642	19	190	722	69
Inland Texas	265	14	251	32	31	122	17
Texas Gulf Coast	1,662	13	1,649	16	279	565	183
La. Gulf Coast	1,023	37	986	14	324	437	138
N. La. and Ark.	46	--	46	6	7	51	9
New Mexico	29	10	19	11	2	11	--
DISTRICT 3 TOTAL	3,025	74	2,951	79	643	1,186	347
DISTRICT 4 TOTAL	215	63	152	14	26	114	6
DISTRICT 5 TOTAL	1,286	187	1,099	43	366	435	342
TOTAL U.S.	6,811	387	6,424	175	1,309	2,737	872
TOTAL U.S. **Weeks Ended:**							
APR. 6, 1990	6,463	378	6,085	193	1,200	2,626	929
APR. 14, 1989	6,704	721	5,983	215	1,099	2,815	910
DISTRICTS 1-4 **Weeks Ended:**							
APR. 13, 1990	5,525	200	5,325	132	943	2,302	530
APR. 6, 1990	5,227	176	5,05[illegible]	144	824	2,185	583
APR. 14, 1989	5,584	527	5,057	152	811	2,338	526

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended April 13, 1990

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,174	--	4,173	1	107	683	2,864	363	--
Central Atlantic	26,223	122	21,477	4,624	346	4,840	15,881	14,305	11,205
Lower Atlantic	29,116	78	28,537	501	586	5,714	12,251	2,487	486
DISTRICT 1 TOTAL	59,513	200	54,187	5,126	1,039	11,237	30,996	17,155	11,691
DISTRICT 2 TOTAL	62,366	4,283	48,201	9,882	839	9,651	29,425	3,621	16,036
DISTRICT 3 TOTAL	60,848	1,186	43,852	15,810	3,213	12,515	23,201	12,866	52,351
DISTRICT 4 TOTAL	7,496	1,692	3,547	2,257	457	1,012	2,926	461	2,653
DISTRICT 5 TOTAL	32,305	4,948	18,979	8,378	2,136	7,273	12,174	7,342	26,519
TOTAL U.S.	222,528	12,309	168,766	41,453	7,684	41,688	98,722	41,445	109,250
TOTAL U.S. Weeks Ended:									
APR. 6, 1990	225,477	13,292	171,056	41,129	6,958	40,580	100,241	42,526	108,798
APR. 14, 1989	225.426	31,299	154,932	39,195	5,933	39,050	96,934	40,346	110,939
DISTRICTS 1-4 Weeks Ended:									
APR. 13, 1990	190,223	7,361	149,787	33,075	5,548	34,415	86,548	34,103	82,731
APR. 6, 1990	193,448	7,882	153,224	32,342	5,015	33,457	87,714	35,259	82,294
APR. 14, 1989	199,226	25,821	141,485	31,920	4,222	33,566	85,421	31,789	85,371

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoin

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy November 1989	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
APR. 13, 1990	4,525.0	4,613.0	5,655	511	290,427
APR. 6, 1990	4,560.0*	--	5,694	416	292,296
MAR. 30, 1990	4,560.0*	--	5,808	567	283,998
MAR. 23, 1990	4,560.0*	--	5,867	535	277,066
DISTRICT 5 TOTAL					
APR. 13, 1990	2,771.0	2,906.0	158	--	81,273 #
APR. 6, 1990	2,828.0*	--	256	--	78,590
MAR. 30, 1990	2,828.0*	--	259	17	78,762
MAR. 23, 1990	2,828.0*	--	415	12	81,397
#INCLUDES 21,204 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
APR. 13, 1990	7,296.0	7,519.0	5,813	511	371,700 #
APR. 6, 1990	7,388.0*	--	5,950	416	370,886
MAR. 30, 1990	7,388.0*	--	6,067	584	362,760
MAR. 23, 1990	7,388.0*	--	6,282	547	358,463
APR. 14, 1989	7,755.0 a/	--	5,638	736	320,557

a/ DOE actual for April 1989

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
APR. 13, 1990	416	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
APR. 13, 1990	14,977	79,035	182,186	14,229	290,427	81,273 #	371,700 #
APR. 6, 1990	16,137	78,699	183,172	14,288	292,296	78,590	370,886
APR. 14, 1989	15,476	67,059	157,336	10,895	250,766	69,791	320,557

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	Total Motor Gasoline[1]	Finished Loaded	Finished Unloaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	3	--	3	--	--	--	55	--	10	--	--	68
Central Atlantic	80	--	80	85	--	65	43	486	10	98	25	892
Lower Atlantic	70	--	70	--	--	22	5	--	--	--	--	97
DISTRICT 1 TOTAL												
APR. 13, 1990	153	--	153	85	--	87	103	486	20	98	25	1,057
APR. 6, 1990	299	--	299	28	--	86	184	593	21	60	43	1,314
MAR. 30, 1990	199	--	199	23	--	139	347	365	26	61	47	1,207
MAR. 23, 1990	224	--	224	8	--	83	299	391	28	102	6	1,141
DISTRICTS 2-4 TOTAL												
APR. 13, 1990	4	--	4	--	1	20	1	18	102	185	204	535
APR. 6, 1990	5	--	5	--	1	22	2	13	160	101	96	400
MAR. 30, 1990	5	--	5	68	1	20	3	54	79	394	196	820
MAR. 23, 1990	4	--	4	--	1	15	10	24	186	31	303	574
DISTRICT 5 TOTAL												
APR. 13, 1990	1	--	1	--	--	5	2	11	10	--	2	31
APR. 6, 1990	8	--	8	--	--	6	6	58	7	--	4	89
MAR. 30, 1990	1	--	1	--	--	6	6	8	19	--	4	44
MAR. 23, 1990	1	--	1	--	--	4	2	5	9	--	3	24
TOTAL U.S.	158	--	158	85	1	112	106	515	132	283	231	1,623
TOTAL U.S. Weeks Ended:												
APR. 6, 1990	312	--	312	28	1	114	192	664	188	161	143	1,803
MAR. 30, 1990	205	--	205	91	1	165	356	427	124	455	247	2,071
MAR. 23, 1990	229	--	229	8	1	102	311	420	223	133	312	1,739
APR. 14, 1989	307	6	301	95	2	94	350	659	183	203	435	2,328

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	MARCH 1990	FEBRUARY 1990[E/]	NOVEMBER 1989
Florida	20.0	20.0	20.0
New York-Pennsylvania	8.0	8.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	6.0	6.0	6.0
Illinois	57.0	56.0	58.0
Indiana	8.0	8.0	9.0
Kansas	150.0	148.0	151.0
Kentucky	14.0	13.0	14.0
Michigan	56.0	55.0	56.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	16.0	16.0	16.0
Ohio	28.0	26.0	29.0
Oklahoma	316.0	312.0	315.0
North Dakota	103.0	101.0	103.0
South Dakota	5.0	5.0	5.0
Alabama	49.0	48.0	49.0
Arkansas	29.0	28.0	29.0
Mississippi	74.0	73.0	75.0
New Mexico-So. East	163.0	168.0	169.0
New Mexico-Other	16.0	17.0	17.0
North Louisiana	60.0	59.0	59.0
South Louisiana	1,000.0	996.0	999.0
Total Louisiana	1,060.0	1,055.0	1,058.0
Texas			
District 1	66.0	52.0	55.0
District 2	50.0	50.0	58.0
District 3	194.0	198.0	210.0
District 4	63.0	61.0	64.0
District 5	29.0	31.0	32.0
District 6, East Texas	106.0	106.0	109.0
Other	85.0	84.0	83.0
District 7-B	82.0	85.0	86.0
District 7-C	76.0	77.0	78.0
District 8 and 8-A	1,012.0	1,014.0	1,031.0
District 9	77.0	77.0	78.0
District 10	39.0	40.0	41.0
Total Texas	1,879.0	1,875.0	1,925.0
Colorado	79.0	76.0	79.0
Montana	57.0	55.0	57.0
Utah	75.0	73.0	73.0
Wyoming	291.0	289.0	291.0
Total Districts 1-4	4,560.0	4,532.0	4,613.0
Alaska	1,836.0	1,844.0	1,915.0
Arizona	0.0	0.0	0.0
California	983.0	980.0	982.0
Nevada	9.0	9.0	9.0
Total District 5	2,828.0	2,833.0	2,906.0
TOTAL U.S.	7,388.0	7,365.0[E/]	7,519.0

[E/] Revised: Data currently displayed are based on reported volumes from 39 producing companies. These volumes are estimated to represent 57.8% of lower 48 states production. When combined with reported Alaskan data, the sample represents 68.1% of total U.S. production in February.

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended April 20, 1990 NO. 16

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/20/90	Last Week Ending: 04/13/90	Last Year Week Ending: 04/21/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,466	13,338	13,099	128	367
Operable capacity	15,614	15,614	15,907	0	-293
Percent operated	86.2	85.4	82.3		
Motor Gasoline					
Total motor gasoline production	7,061	6,811	6,820	250	241
Finished leaded motor gasoline production	460	387	823	73	-363
Finished unleaded motor gasoline production	6,601	6,424	5,997	177	604
Total motor gasoline stocks	221,602	222,528	222,990	-926	-1,388
Finished leaded motor gasoline stocks	12,837	12,309	30,217	528	-17,380
Finished unleaded motor gasoline stocks	168,481	168,766	153,645	-285	14,836
Jet Fuel Kerosine					
Jet fuel kerosine production	1,076	1,309	1,073	-233	3
Jet fuel kerosine stocks	42,409	41,688	38,408	721	4,001
Distillate Fuel Oil					
Distillate fuel oil production	2,960	2,737	2,747	223	213
Distillate fuel oil stocks	97,970	98,722	96,012	-752	1,958
Residual Fuel Oil					
Residual fuel oil production	927	872	999	55	-72
Residual fuel oil stocks	42,291	41,445	40,645	846	1,646
Imports					
Crude oil imports	5,605	5,942	5,735	-337	-130
Product imports	2,041	1,623	1,941	418	100
Crude Oil Stocks					
Crude oil stocks	372,916	371,700	330,672	1,216	42,244
Crude Supply Balance	780				

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*See definitions on page 6.

American Petroleum Institute
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended April 20, 1990 NO. 16

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,182	1,069	1,070	1,325	80.8
Appal. No. 1	93	86	86	124	69.4
DISTRICT 1 TOTAL	1,275	1,155	1,156	1,449	79.8
Ind., Ill., Ky.	2,247	2,041	2,041	2,198	92.9
Minn., Wisc., Daks.	328	312	313	337	92.9
Okla., Kans., Mo.	682	636	657	730	90.0
DISTRICT 2 TOTAL	3,257	2,989	3,011	3,265	92.2
Inland Texas	512	489	492	568	86.6
Texas Gulf Coast	3,435	3,122	3,163	3,477	91.0
La. Gulf Coast	2,518	2,309	2,355	2,938	80.2
N. La. and Ark.	204	191	192	247	77.7
New Mexico	72	65	65	76	85.5
DISTRICT 3 TOTAL	6,741	6,176	6,267	7,306	85.8
DISTRICT 4 TOTAL	431	422	427	546	78.2
DISTRICT 5 TOTAL	2,694	2,539	2,605	3,048	85.5
TOTAL U.S.	14,398	13,281	13,466	15,614	86.2
TOTAL U.S. Weeks Ended:					
APR. 13, 1990	14,285	13,183	13,338	15,614	85.4
APR. 21, 1989	13,998	13,002	13,099	15,907	82.3
DISTRICTS 1-4 Weeks Ended:					
APR. 20, 1990	11,704	10,742	10,861	12,566	86.4
APR. 13, 1990	11,576	10,519	10,629	12,566	84.6
APR. 21, 1989	11,315	10,320	10,416	12,676	82.2

API WEEKLY STATISTICAL BULLETIN

Week Ended April 20, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	540	--	540	8	74	271	99
Appal. No. 1	33	1	32	3	--	24	2
DISTRICT 1 TOTAL	573	1	572	11	74	295	101
Ind., Ill., Ky.	1,146	8	1,138	8	120	482	60
Minn., Wisc., Daks.	171	14	157	2	8	83	9
Okla., Kans., Mo.	378	57	321	10	28	189	5
DISTRICT 2 TOTAL	1,695	79	1,616	20	156	754	74
Inland Texas	293	36	257	33	29	114	16
Texas Gulf Coast	1,713	50	1,663	41	195	664	196
La. Gulf Coast	1,179	4	1,175	13	253	495	150
N. La. and Ark.	60	--	60	8	10	54	10
New Mexico	35	7	28	9	1	13	--
DISTRICT 3 TOTAL	3,280	97	3,183	104	488	1,340	372
DISTRICT 4 TOTAL	249	80	169	18	23	119	12
DISTRICT 5 TOTAL	1,264	203	1,061	52	335	452	368
TOTAL U.S.	7,061	460	6,601	205	1,076	2,960	927
TOTAL U.S. **Weeks Ended:**							
APR. 13, 1990	6,811	387	6,424	175	1,309	2,737	872
APR. 21, 1989	6,820	823	5,997	180	1,073	2,747	999
DISTRICTS 1-4 **Weeks Ended:**							
APR. 20, 1990	5,797	257	5,540	153	741	2,508	559
APR. 13, 1990	5,525	200	5,325	132	943	2,302	530
APR. 21, 1989	5,586	574	5,012	134	749	2,283	591

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended April 20, 1990

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,918	17	3,900	1	105	691	2,894	493	--
Central Atlantic	26,164	116	20,952	5,096	220	4,535	15,342	14,936	10,987
Lower Atlantic	29,617	70	29,012	535	533	5,605	12,378	2,945	493
DISTRICT 1 TOTAL	59,699	203	53,864	5,632	858	10,831	30,614	18,374	11,480
DISTRICT 2 TOTAL	62,137	4,164	48,334	9,639	823	9,796	30,062	3,629	15,859
DISTRICT 3 TOTAL	60,997	1,360	44,672	14,965	2,306	13,452	22,425	12,258	52,762
DISTRICT 4 TOTAL	7,589	1,741	3,636	2,212	409	889	2,959	473	2,524
DISTRICT 5 TOTAL	31,180	5,369	17,975	7,836	2,255	7,441	11,910	7,557	25,954
TOTAL U.S.	221,602	12,837	168,481	40,284	6,651	42,409	97,970	42,291	108,579
TOTAL U.S. Weeks Ended:									
APR. 13, 1990	222,528	12,309	168,766	41,453	7,684	41,688	98,722	41,445	109,250
APR. 21, 1989	222,990	30,217	153,645	39,128	6,288	38,408	96,012	40,645	111,182
DISTRICTS 1-4 Weeks Ended:									
APR. 20, 1990	190,422	7,468	150,506	32,448	4,396	34,968	86,060	34,734	82,625
APR. 13, 1990	190,223	7,361	149,787	33,075	5,548	34,415	86,548	34,103	82,731
APR. 21, 1989	196,280	24,724	139,624	31,932	4,474	32,109	84,768	31,242	85,894

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy November 1989	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
APR. 20, 1990	4,525.0	4,613.0	5,264	559	290,709
APR. 13, 1990	4,525.0	--	5,784*	511	290,427
APR. 6, 1990	4,560.0	--	5,694	416	292,296
MAR. 30, 1990	4,560.0	--	5,808	567	283,998
DISTRICT 5 TOTAL					
APR. 20, 1990	2,771.0	2,906.0	341	--	82,207 #
APR. 13, 1990	2,771.0	--	158	--	81,273
APR. 6, 1990	2,828.0	--	256	--	78,590
MAR. 30, 1990	2,828.0	--	259	17	78,762

#INCLUDES 21,024 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
APR. 20, 1990	7,296.0	7,519.0	5,605	559	372,916 #
APR. 13, 1990	7,296.0	--	5,942*	511	371,700
APR. 6, 1990	7,388.0	--	5,950	416	370,886
MAR. 30, 1990	7,388.0	--	6,067	584	362,760
APR. 21, 1989	7,755.0 a/	--	5,735	554	330,672

a/ DOE actual for April 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
APR. 20, 1990	780	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
APR. 20, 1990	16,409	79,126	180,756	14,418	290,709	82,207 #	372,916 #
APR. 13, 1990	14,977	79,035	182,186	14,229	290,427	81,273	371,700
APR. 21, 1989	13,839	68,905	158,482	11,642	252,868	77,804	330,672

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[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended April 20, 1990

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	20	--	20	--	--	22	190	63	9	--	--	304
Central Atlantic	76	--	76	21	--	26	100	360	9	57	59	708
Lower Atlantic	87	--	87	--	--	26	6	58	--	--	31	208
DISTRICT 1 TOTAL												
APR. 20, 1990	183	--	183	21	--	74	296	481	18	57	90	1,220
APR. 13, 1990	153	--	153	85	--	87	103	486	20	98	25	1,057
APR. 6, 1990	299	--	299	28	--	86	184	593	21	60	43	1,314
MAR. 30, 1990	199	--	199	23	--	139	347	365	26	61	47	1,207
DISTRICTS 2-4 TOTAL												
APR. 20, 1990	21	--	21	--	1	22	31	16	127	316	254	788
APR. 13, 1990	4	--	4	--	1	20	1	18	102	185	204	535
APR. 6, 1990	5	--	5	--	1	22	2	13	160	101	96	400
MAR. 30, 1990	5	--	5	68	1	20	3	54	79	394	196	820
DISTRICT 5 TOTAL												
APR. 20, 1990	1	--	1	--	--	5	5	10	8	--	4	33
APR. 13, 1990	1	--	1	--	--	5	2	11	10	--	2	31
APR. 6, 1990	8	--	8	--	--	6	6	58	7	--	4	89
MAR. 30, 1990	1	--	1	--	--	6	6	8	19	--	4	44
TOTAL U.S.	205	--	205	21	1	101	332	507	153	373	348	2,041
TOTAL U.S. Weeks Ended:												
APR. 13, 1990	158	--	158	85	1	112	106	515	132	283	231	1,623
APR. 6, 1990	312	--	312	28	1	114	192	664	188	161	143	1,803
MAR. 30, 1990	205	--	205	91	1	165	356	427	124	455	247	2,071
APR. 21, 1989	301	30	271	15	2	148	355	539	196	178	207	1,941

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[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
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Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
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Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

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Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

04/13/90	PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,784
				TOTAL U.S.	5,942

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 For Week Ended April 27, 1990 NO. 17

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/27/90	Last Week Ending: 04/20/90	Last Year Week Ending: 04/28/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,087	13,466	13,230	-379	-143
Operable capacity	15,614	15,614	15,907	0	-293
Percent operated	83.8	86.2	83.2		
Motor Gasoline					
Total motor gasoline production	6,911	7,061	6,949	-150	-38
Finished leaded motor gasoline production	373	460	827	-87	-454
Finished unleaded motor gasoline production	6,538	6,601	6,122	-63	416
Total motor gasoline stocks	221,011	222,492	222,742	-1,481	-1,731
Finished leaded motor gasoline stocks	12,629	12,837	29,123	-208	-16,494
Finished unleaded motor gasoline stocks	168,959	169,371	154,547	-412	14,412
Jet Fuel Kerosine					
Jet fuel kerosine production	1,155	1,076	1,039	79	116
Jet fuel kerosine stocks	42,176	42,409	38,605	-233	3,571
Distillate Fuel Oil					
Distillate fuel oil production	2,808	2,960	2,794	-152	14
Distillate fuel oil stocks	95,920	97,970	96,119	-2,050	-199
Residual Fuel Oil					
Residual fuel oil production	845	927	929	-82	-84
Residual fuel oil stocks	43,891	42,291	41,579	1,600	2,312
Imports					
Crude oil imports	6,111	5,717	5,880	394	231
Product imports	2,267	2,080	3,042	187	-775
Crude Oil Stocks					
Crude oil stocks	372,443	372,916	335,724	-473	36,719
Crude Supply Balance	-296				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended April 27, 1990 NO. 17

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,201	1,065	1,065	1,325	80.4
Appal. No. 1	99	92	92	124	74.2
DISTRICT 1 TOTAL	1,300	1,157	1,157	1,449	79.8
Ind., Ill., Ky.	2,062	1,957	1,963	2,198	89.3
Minn., Wisc., Daks.	270	257	257	337	76.3
Okla., Kans., Mo.	727	702	719	730	98.5
DISTRICT 2 TOTAL	3,059	2,916	2,939	3,265	90.0
Inland Texas	499	478	485	568	85.4
Texas Gulf Coast	3,444	3,067	3,101	3,477	89.2
La. Gulf Coast	2,174	2,007	2,040	2,938	69.4
N. La. and Ark.	197	186	192	247	77.7
New Mexico	67	66	67	76	88.2
DISTRICT 3 TOTAL	6,381	5,804	5,885	7,306	80.6
DISTRICT 4 TOTAL	432	421	424	546	77.7
DISTRICT 5 TOTAL	2,707	2,682	2,682	3,048	88.0
TOTAL U.S.	13,879	12,980	13,087	15,614	83.8
TOTAL U.S. Weeks Ended:					
APR. 20, 1990	14,398	13,281	13,466	15,614	86.2
APR. 28, 1989	14,254	13,078	13,230	15,907	83.2
DISTRICTS 1-4 Weeks Ended:					
APR. 27, 1990	11,172	10,298	10,405	12,566	82.8
APR. 20, 1990	11,704	10,742	10,861	12,566	86.4
APR. 28, 1989	11,558	10,397	10,468	12,676	82.6

API WEEKLY STATISTICAL BULLETIN

Week Ended April 27, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	595	--	595	19	81	276	97
Appal. No. 1	44	--	44	3	--	29	2
DISTRICT 1 TOTAL	639	--	639	22	81	305	99
Ind., Ill., Ky.	1,063	8	1,055	4	106	445	64
Minn., Wisc., Daks.	159	13	146	--	16	66	7
Okla., Kans., Mo.	396	61	335	6	26	206	5
DISTRICT 2 TOTAL	1,618	82	1,536	10	148	717	76
Inland Texas	308	22	286	31	27	95	18
Texas Gulf Coast	1,670	19	1,651	31	226	699	177
La. Gulf Coast	1,114	16	1,098	14	258	362	110
N. La. and Ark.	60	--	60	7	9	51	10
New Mexico	30	6	24	8	2	15	1
DISTRICT 3 TOTAL	3,182	63	3,119	91	522	1,222	316
DISTRICT 4 TOTAL	228	46	182	24	17	138	9
DISTRICT 5 TOTAL	1,244	182	1,062	31	387	426	345
TOTAL U.S.	6,911	373	6,538	178	1,155	2,808	845
TOTAL U.S. Weeks Ended:							
APR. 20, 1990	7,061	460	6,601	205	1,076	2,960	927
APR. 28, 1989	6,949	827	6,122	191	1,039	2,794	929
DISTRICTS 1-4 Weeks Ended:							
APR. 27, 1990	5,667	191	5,476	147	768	2,382	500
APR. 20, 1990	5,797	257	5,540	153	741	2,508	559
APR. 28, 1989	5,802	538	5,264	137	752	2,360	521

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended April 27, 1990

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,343	19	4,323	1	95	565	2,506	509	--
Central Atlantic	27,278*	94	22,455*	4,729	252	4,281	14,674	14,909	10,761
Lower Atlantic	29,448*	51	29,096*	301	539	5,506	11,526	2,849	520
DISTRICT 1 TOTAL	61,069*	164	55,874*	5,031	886	10,352	28,706	18,267	11,281
DISTRICT 2 TOTAL	60,556	4,096	47,529	8,931	875	9,460	29,895	3,755	16,130
DISTRICT 3 TOTAL	59,898	1,360	43,657	14,881	2,251	13,943	23,384	13,330	51,945
DISTRICT 4 TOTAL	7,536	1,662	3,669	2,205	455	828	2,820	499	2,542
DISTRICT 5 TOTAL	31,952	5,347	18,230	8,375	1,936	7,593	11,115	8,040	25,272
TOTAL U.S.	221,011	12,629	168,959	39,423	6,403	42,176	95,920	43,891	107,170
TOTAL U.S. Weeks Ended:									
APR. 20, 1990	222,492*	12,837	169,371*	40,284	6,651	42,409	97,970	42,291	108,579
APR. 28, 1989	222,742	29,123	154,547	39,072	5,894	38,605	96,119	41,579	111,510
DISTRICTS 1-4 Weeks Ended:									
APR. 27, 1990	189,059	7,282	150,729	31,048	4,467	34,583	84,805	35,851	81,898
APR. 20, 1990	191,312*	7,468	151,396*	32,448	4,396	34,968	86,060	34,734	82,625
APR. 28, 1989	194,441	23,237	139,405	31,799	4,140	32,459	85,111	32,471	85,858

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy December 1989	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
APR. 27, 1990	4,525.0	4,442.0	5,789	622	290,246
APR. 20, 1990	4,525.0	--	5,376*	559	290,709
APR. 13, 1990	4,525.0	--	5,784	511	290,427
APR. 6, 1990	4,560.0	--	5,694	416	292,296
DISTRICT 5 TOTAL					
APR. 27, 1990	2,771.0	2,895.0	322	5	82,197 #
APR. 20, 1990	2,771.0	--	341	--	82,207
APR. 13, 1990	2,771.0	--	158	--	81,273
APR. 6, 1990	2,828.0	--	256	--	78,590

#INCLUDES 22,966 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
APR. 27, 1990	7,296.0	7,337.0	6,111	627	372,443 #
APR. 20, 1990	7,296.0	--	5,717*	559	372,916
APR. 13, 1990	7,296.0	--	5,942	511	371,700
APR. 6, 1990	7,388.0	--	5,950	416	370,886
APR. 28, 1989	7,755.0 a/	--	5,880	622	335,724

a/ DOE actual for April 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
APR. 27, 1990	-296	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
APR. 27, 1990	15,928	80,348	179,653	14,317	290,246	82,197 #	372,443 #
APR. 20, 1990	16,409	79,126	180,756	14,418	290,709	82,207	372,916
APR. 28, 1989	17,102	70,033	158,142	12,051	257,328	78,396	335,724

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[1] See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2]	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type						
New England	74	--	74	--	--	10	195	--	10	--	5	294
Central Atlantic	388	24	364	3	--	23	143	460	31	123	22	1,193
Lower Atlantic	--	--	--	--	--	42	--	81	--	--	13	136
DISTRICT 1 TOTAL												
APR. 27, 1990	462	24	438	3	--	75	338	541	41	123	40	1,623
APR. 20, 1990	183	--	183	21	--	74	296	481	18	57	90	1,220
APR. 13, 1990	153	--	153	85	--	87	103	486	20	98	25	1,057
APR. 6, 1990	299	--	299	28	--	86	184	593	21	60	43	1,314
DISTRICTS 2-4 TOTAL												
APR. 27, 1990	42	--	42	1	1	15	--	63	184	142	101	549
APR. 20, 1990	21	--	21	--	1	22	31	16	127	355*	254	827*
APR. 13, 1990	4	--	4	--	1	20	1	18	102	185	204	535
APR. 6, 1990	5	--	5	--	1	22	2	13	160	101	96	400
DISTRICT 5 TOTAL												
APR. 27, 1990	3	--	3	--	--	--	1	80	4	4	3	95
APR. 20, 1990	1	--	1	--	--	5	5	10	8	--	4	33
APR. 13, 1990	1	--	1	--	--	5	2	11	10	--	2	31
APR. 6, 1990	8	--	8	--	--	6	6	58	7	--	4	89
TOTAL U.S.	507	24	483	4	1	90	339	684	229	269	144	2,267
TOTAL U.S. Weeks Ended:												
APR. 20, 1990	205	--	205	21	1	101	332	507	153	412*	348	2,080*
APR. 13, 1990	158	--	158	85	1	112	106	515	132	283	231	1,623
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APR. 28, 1989	638	12	626	87	7	132	224	974	144	377	459	3,042

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[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

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REVISIONS

04/20/90	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	26,710
			LOWER ATLANTIC	29,961
			DISTRICT 1 TOTAL	60,589
			TOTAL U.S.	222,492
			DISTRICTS 1-4	191,312
		UNLEADED MGAS	CENTRAL ATLANTIC	21,498
			LOWER ATLANTIC	29,356
			DISTRICT 1 TOTAL	54,754
			TOTAL U.S.	169,371
			DISTRICTS 1-4	151,396
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,376
			TOTAL U.S.	5,717
	PAGE 5	UNFINISHED OIL	DISTRICTS 2-4 TOTAL	355
			TOTAL U.S.	412
		TOTAL	DISTRICTS 2-4 TOTAL	827
			TOTAL U.S.	2,080

A2575-1

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended May 4, 1990 NO. 18

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 05/04/90	Last Week Ending: 04/27/90	Last Year Week Ending: 05/05/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,186	13,087	13,181	99	5
Operable capacity	15,614	15,614	15,674	0	-60
Percent operated	84.4	83.8	84.1		
Motor Gasoline					
Total motor gasoline production	6,657	6,911	6,799	-254	-142
Finished leaded motor gasoline production	415	373	743	42	-328
Finished unleaded motor gasoline production	6,242	6,538	6,056	-296	186
Total motor gasoline stocks	219,223	221,011	222,644	-1,788	-3,421
Finished leaded motor gasoline stocks	12,514	12,629	28,575	-115	-16,061
Finished unleaded motor gasoline stocks	168,070	168,959	155,313	-889	12,757
Jet Fuel Kerosine					
Jet fuel kerosine production	1,228	1,155	1,005	73	223
Jet fuel kerosine stocks	41,094	42,176	38,141	-1,082	2,953
Distillate Fuel Oil					
Distillate fuel oil production	2,851	2,808	2,724	43	127
Distillate fuel oil stocks	96,909	95,920	95,763	989	1,146
Residual Fuel Oil					
Residual fuel oil production	934	845	944	89	-10
Residual fuel oil stocks	43,436	43,891	39,802	-455	3,634
Imports					
Crude oil imports	5,998	6,111	6,022	-113	-24
Product imports	1,856	2,267	2,088	-411	-232
Crude Oil Stocks					
Crude oil stocks	371,912	372,443	344,741	-531	27,171
Crude Supply Balance	-127				

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*See definitions on page 6.

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VOL. 71 For Week Ended May 4, 1990 NO. 18

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,202	1,092	1,093	1,325	82.5
Appal. No. 1	107	102	103	124	83.1
DISTRICT 1 TOTAL	1,309	1,194	1,196	1,449	82.5
Ind., Ill., Ky.	2,078	1,896	1,899	2,198	86.4
Minn., Wisc., Daks.	267	257	258	337	76.6
Okla., Kans., Mo.	748	703	708	730	97.0
DISTRICT 2 TOTAL	3,093	2,856	2,865	3,265	87.7
Inland Texas	612	562	564	568	99.3
Texas Gulf Coast	3,507	3,108	3,139	3,477	90.3
La. Gulf Coast	2,184	2,094	2,127	2,938	72.4
N. La. and Ark.	198	187	187	247	75.7
New Mexico	62	70	71	76	93.4
DISTRICT 3 TOTAL	6,563	6,021	6,088	7,306	83.3
DISTRICT 4 TOTAL	469	440	444	546	81.3
DISTRICT 5 TOTAL	2,672	2,506	2,593	3,048	85.1
TOTAL U.S.	14,106	13,017	13,186	15,614	84.4
TOTAL U.S. Weeks Ended:					
APR. 27, 1990	13,879	12,980	13,087	15,614	83.8
MAY 5, 1989	14,348	13,102	13,181	15,674	84.1
DISTRICTS 1-4 Weeks Ended:					
MAY 04, 1990	11,434	10,511	10,593	12,566	84.3
APR. 27, 1990	11,172	10,298	10,405	12,566	82.8
MAY 5, 1989	11,728	10,502	10,582	12,598	84.0

Week Ended May 4, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	587	--	587	9	84	297	104
Appal. No. 1	31	4	27	3	--	35	3
DISTRICT 1 TOTAL	618	4	614	12	84	332	107
Ind., Ill., Ky.	1,024	15	1,009	4	127	428	57
Minn., Wisc., Daks.	158	25	133	--	20	62	9
Okla., Kans., Mo.	406	83	323	12	30	211	5
DISTRICT 2 TOTAL	1,588	123	1,465	16	177	701	71
Inland Texas	313	36	277	29	33	126	11
Texas Gulf Coast	1,534	6	1,528	32	296	650	240
La. Gulf Coast	1,123	9	1,114	15	246	442	112
N. La. and Ark.	59	--	59	6	7	53	17
New Mexico	42	11	31	11	2	15	--
DISTRICT 3 TOTAL	3,071	62	3,009	93	584	1,286	380
DISTRICT 4 TOTAL	233	60	173	18	26	128	13
DISTRICT 5 TOTAL	1,147	166	981	46	357	404	363
TOTAL U.S.	6,657	415	6,242	185	1,228	2,851	934
TOTAL U.S. Weeks Ended:							
APR. 27, 1990	6,911	373	6,538	178	1,155	2,808	845
MAY 5, 1989	6,799	743	6,056	202	1,005	2,724	944
DISTRICTS 1-4 Weeks Ended:							
MAY 04, 1990	5,510	249	5,261	139	871	2,447	571
APR. 27, 1990	5,667	191	5,476	147	768	2,382	500
MAY 5, 1989	5,650	515	5,135	154	712	2,326	537

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended May 4, 1990

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,394	18	4,375	1	97	463	2,628	523	--
Central Atlantic	26,585	99	21,819	4,667	353	3,956	15,687	15,003	11,313
Lower Atlantic	30,508	95	30,172	241	473	5,492	11,392	2,990	544
DISTRICT 1 TOTAL	61,487	212	56,366	4,909	923	9,911	29,707	18,516	11,857
DISTRICT 2 TOTAL	59,931	4,085	47,116	8,730	830	10,109	28,574	3,770	16,856
DISTRICT 3 TOTAL	58,825	1,237	42,809	14,779	2,204	13,277	24,548	12,769	50,905
DISTRICT 4 TOTAL	7,272	1,721	3,339	2,212	449	742	2,662	486	2,497
DISTRICT 5 TOTAL	31,708	5,259	18,440	8,009	1,986	7,055	11,418	7,895	25,527
TOTAL U.S.	219,223	12,514	168,070	38,639	6,392	41,094	96,909	43,436	107,642
TOTAL U.S. **Weeks Ended:**									
APR. 27, 1990	221,011	12,629	168,959	39,423	6,403	42,176	95,920	43,891	107,170
MAY 5, 1989	222,644	28,575	155,313	38,756	5,807	38,141	95,763	39,802	110,882
DISTRICTS 1-4 **Weeks Ended:**									
MAY 04, 1990	187,515	7,255	149,630	30,630	4,406	34,039	85,491	35,541	82,115
APR. 27, 1990	189,059	7,282	150,729	31,048	4,467	34,583	84,805	35,851	81,898
MAY 5, 1989	193,898	23,068	139,283	31,547	4,155	31,906	85,326	31,397	85,324

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy December 1989	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAY 04, 1990	4,525.0	4,442.0	5,918	585	290,040
APR. 27, 1990	4,525.0	--	5,789	622	290,246
APR. 20, 1990	4,525.0	--	5,376	559	290,709
APR. 13, 1990	4,525.0	--	5,784	511	290,427
DISTRICT 5 TOTAL					
MAY 04, 1990	2,771.0	2,895.0	80	20	81,872 #
APR. 27, 1990	2,771.0	--	322	5	82,197
APR. 20, 1990	2,771.0	--	341	--	82,207
APR. 13, 1990	2,771.0	--	158	--	81,273

#INCLUDES 19,089 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
MAY 04, 1990	7,296.0	7,337.0	5,998	605	371,912 #
APR. 27, 1990	7,296.0	--	6,111	627	372,443
APR. 20, 1990	7,296.0	--	5,717	559	372,916
APR. 13, 1990	7,296.0	--	5,942	511	371,700
MAY 5, 1989	7,755.0 a/	--	6,022	568	344,741

a/ DOE actual for April 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
MAY 04, 1990	-127	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAY 04, 1990	14,727	82,009	179,063	14,241	290,040	81,872 #	371,912 #
APR. 27, 1990	15,928	80,348	179,653	14,317	290,246	82,197	372,443
MAY 5, 1989	15,258	70,841	161,043	11,752	258,894	85,847	344,741

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	109	--	109	--	--	--	2	20	6	--	10	147
Central Atlantic	222	--	222	104	--	81	193	159	13	55	48	875
Lower Atlantic	67	--	67	--	--	50	8	59	--	--	23	207
DISTRICT 1 TOTAL												
MAY 04, 1990	398	--	398	104	--	131	203	238	19	55	81	1,229
APR. 27, 1990	462	24	438	3	--	75	338	541	41	123	40	1,623
APR. 20, 1990	183	--	183	21	--	74	296	481	18	57	90	1,220
APR. 13, 1990	153	--	153	85	--	87	103	486	20	98	25	1,057
DISTRICTS 2-4 TOTAL												
MAY 04, 1990	39	--	39	9	1	34	--	10	79	327	77	576
APR. 27, 1990	42	--	42	1	1	15	--	63	184	142	101	549
APR. 20, 1990	21	--	21	--	1	22	31	16	127	355	254	827
APR. 13, 1990	4	--	4	--	1	20	1	18	102	185	204	535
DISTRICT 5 TOTAL												
MAY 04, 1990	2	--	2	--	--	26	1	16	3	1	2	51
APR. 27, 1990	3	--	3	--	--	--	1	80	4	4	3	95
APR. 20, 1990	1	--	1	--	--	5	5	10	8	--	4	33
APR. 13, 1990	1	--	1	--	--	5	2	11	10	--	2	31
TOTAL U.S.	439	--	439	113	1	191	204	264	101	383	160	1,856
TOTAL U.S. Weeks Ended:												
APR. 27, 1990	507	24	483	4	1	90	339	684	229	269	144	2,267
APR. 20, 1990	205	--	205	21	1	101	332	507	153	412	348	2,080
APR. 13, 1990	158	--	158	85	1	112	106	515	132	283	231	1,623
MAY 5, 1989	272	--	272	51	2	101	266	516	250	457	173	2,088

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended May 11, 1990 NO. 19

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 05/11/90	Last Week Ending: 05/04/90	Last Year Week Ending: 05/12/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,148	13,186	13,247	-38	-99
Operable capacity	15,614	15,614	15,674	0	-60
Percent operated	84.2	84.4	84.5		
Motor Gasoline					
Total motor gasoline production	6,694	6,657	6,757	37	-63
Finished leaded motor gasoline production	467	415	832	52	-365
Finished unleaded motor gasoline production	6,227	6,242	5,925	-15	302
Total motor gasoline stocks	215,042	219,223	224,310	-4,181	-9,268
Finished leaded motor gasoline stocks	12,220	12,514	27,324	-294	-15,104
Finished unleaded motor gasoline stocks	165,071	168,070	157,036	-2,999	8,035
Jet Fuel Kerosine					
Jet fuel kerosine production	1,121	1,228	1,007	-107	114
Jet fuel kerosine stocks	39,457	41,094	38,247	-1,637	1,210
Distillate Fuel Oil					
Distillate fuel oil production	2,930	2,851	2,780	79	150
Distillate fuel oil stocks	96,843	96,909	96,977	-66	-134
Residual Fuel Oil					
Residual fuel oil production	844	934	905	-90	-61
Residual fuel oil stocks	42,858	43,436	38,853	-578	4,005
Imports					
Crude oil imports	6,267	5,998	5,993	269	274
Product imports	2,461	1,856	2,027	605	434
Crude Oil Stocks					
Crude oil stocks	376,248	371,912	345,428	4,336	30,820
Crude Supply Balance	310				

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*See definitions on page 6.

American Petroleum Institute
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended May 11, 1990 NO. 19

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,242	1,127	1,128	1,325	85.1
Appal. No. 1	101	93	94	124	75.8
DISTRICT 1 TOTAL	1,343	1,220	1,222	1,449	84.3
Ind., Ill., Ky.	2,028	1,905	1,905	2,198	86.7
Minn., Wisc., Daks.	252	238	240	337	71.2
Okla., Kans., Mo.	770	736	739	730	101.2
DISTRICT 2 TOTAL	3,050	2,879	2,884	3,265	88.3
Inland Texas	616	565	568	568	100.0
Texas Gulf Coast	3,496	3,054	3,069	3,477	88.3
La. Gulf Coast	2,267	2,245	2,267	2,938	77.2
N. La. and Ark.	163	156	156	247	63.2
New Mexico	69	69	69	76	90.8
DISTRICT 3 TOTAL	6,611	6,089	6,129	7,306	83.9
DISTRICT 4 TOTAL	485	484	485	546	88.8
DISTRICT 5 TOTAL	2,480	2,357	2,428	3,048	79.7
TOTAL U.S.	13,969	13,029	13,148	15,614	84.2
TOTAL U.S. Weeks Ended:					
MAY 4, 1990	14,106	13,017	13,186	15,614	84.4
MAY 12, 1989	14,218	13,133	13,247	15,674	84.5
DISTRICTS 1-4 Weeks Ended:					
MAY 11, 1990	11,489	10,672	10,720	12,566	85.3
MAY 4, 1990	11,434	10,511	10,593	12,566	84.3
MAY 12, 1989	11,470	10,405	10,498	12,598	83.3

API WEEKLY STATISTICAL BULLETIN

Week Ended May 11, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
DISTRICT		**Finished Leaded**	**Finished Unleaded**	**Naphtha Type**	**Kerosine Type**		
East Coast	554	14	540	11	88	281	95
Appal. No. 1	35	2	33	2	--	32	3
DISTRICT 1 TOTAL	589	16	573	13	88	313	98
Ind., Ill., Ky.	1,029	10	1,019	4	100	444	58
Minn., Wisc., Daks.	140	21	119	--	15	62	11
Okla., Kans., Mo.	401	64	337	11	42	205	4
DISTRICT 2 TOTAL	1,570	95	1,475	15	157	711	73
Inland Texas	312	24	288	26	33	121	9
Texas Gulf Coast	1,614	47	1,567	28	232	668	202
La. Gulf Coast	1,106	5	1,101	14	267	444	112
N. La. and Ark.	55	--	55	8	9	45	10
New Mexico	41	11	30	11	2	14	--
DISTRICT 3 TOTAL	3,128	87	3,041	87	543	1,292	333
DISTRICT 4 TOTAL	234	46	188	18	23	142	13
DISTRICT 5 TOTAL	1,173	223	950	41	310	472	327
TOTAL U.S.	6,694	467	6,227	174	1,121	2,930	844
TOTAL U.S. **Weeks Ended:**							
MAY 4, 1990	6,657	415	6,242	185	1,228	2,851	934
MAY 12, 1989	6,757	832	5,925	235	1,007	2,780	905
DISTRICTS 1-4 **Weeks Ended:**							
MAY 11, 1990	5,521	244	5,277	133	811	2,458	517
MAY 4, 1990	5,510	249	5,261	139	871	2,447	571
MAY 12, 1989	5,516	541	4,975	160	717	2,362	485

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,362	18	4,343	1	122	479	2,554	568	--
Central Atlantic	26,944	95	22,403	4,446	390	3,730	15,755	14,635	10,700
Lower Atlantic	29,976	52	29,577	347	399	5,313	10,792	3,154	523
DISTRICT 1 TOTAL	61,282	165	56,323	4,794	911	9,522	29,101	18,357	11,223
DISTRICT 2 TOTAL	57,724	3,984	45,324	8,416	1,108	9,493	29,093	3,393	17,272
DISTRICT 3 TOTAL	58,666	1,415	42,655	14,596	2,203	12,770	24,088	13,486	50,396
DISTRICT 4 TOTAL	6,842	1,412	3,174	2,256	464	713	2,940	468	2,442
DISTRICT 5 TOTAL	30,528	5,244	17,595	7,689	1,890	6,959	11,621	7,154	25,345
TOTAL U.S.	215,042	12,220	165,071	37,751	6,576	39,457	96,843	42,858	106,678
TOTAL U.S. Weeks Ended:									
MAY 4, 1990	219,223	12,514	168,070	38,639	6,392	41,094	96,909	43,436	107,642
MAY 12, 1989	224,310	27,324	157,036	39,950	6,067	38,247	96,977	38,853	112,206
DISTRICTS 1-4 Weeks Ended:									
MAY 11, 1990	184,514	6,976	147,476	30,062	4,686	32,498	85,222	35,704	81,333
MAY 4, 1990	187,515	7,255	149,630	30,630	4,406	34,039	85,491	35,541	82,115
MAY 12, 1989	195,421	21,653	140,721	33,047	4,182	31,838	86,512	30,524	85,455

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy December 1989	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAY 11, 1990	4,504.0	4,442.0	6,058	639	293,244
MAY 4, 1990	4,524.0*	--	5,918	585	290,040
APR. 27, 1990	4,524.0*	--	5,789	622	290,246
APR. 20, 1990	4,524.0*	--	5,376	559	290,709
DISTRICT 5 TOTAL					
MAY 11, 1990	2,723.0	2,895.0	209	17	83,004 #
MAY 4, 1990	2,811.0*	--	80	20	81,872
APR. 27, 1990	2,811.0*	--	322	5	82,197
APR. 20, 1990	2,811.0*	--	341	--	82,207

#INCLUDES 19,312 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
MAY 11, 1990	7,227.0	7,337.0	6,267	656	376,248 #
MAY 4, 1990	7,335.0*	--	5,998	605	371,912
APR. 27, 1990	7,335.0*	--	6,111	627	372,443
APR. 20, 1990	7,335.0*	--	5,717	559	372,916
MAY 12, 1989	7,782.0 a/	--	5,993	780	345,428

a/ DOE actual for May 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
MAY 11, 1990	310	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAY 11, 1990	17,103	81,659	180,596	13,886	293,244	83,004 #	376,248 #
MAY 4, 1990	14,727	82,009	179,063	14,241	290,040	81,872	371,912
MAY 12, 1989	16,294	70,687	164,106	11,631	262,718	82,710	345,428

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	114	--	114	--	--	--	121	186	--	--	--	421
Central Atlantic	348	--	348	8	--	50	90	304	33	64	43	940
Lower Atlantic	15	--	15	21	--	49	46	56	--	--	--	187
DISTRICT 1 TOTAL												
MAY 11, 1990	477	--	477	29	--	99	257	546	33	64	43	1,548
MAY 4, 1990	398	--	398	104	--	131	203	238	19	55	81	1,229
APR. 27, 1990	462	24	438	3	--	75	338	541	41	123	40	1,623
APR. 20, 1990	183	--	183	21	--	74	296	481	18	57	90	1,220
DISTRICTS 2-4 TOTAL												
MAY 11, 1990	42	3	39	39	1	21	--	17	183	381	191	875
MAY 4, 1990	39	--	39	9	1	34	--	10	79	327	77	576
APR. 27, 1990	42	--	42	1	1	15	--	63	184	142	101	549
APR. 20, 1990	21	--	21	--	1	22	31	16	127	355	254	827
DISTRICT 5 TOTAL												
MAY 11, 1990	6	--	6	--	--	1	1	25	2	1	2	38
MAY 4, 1990	2	--	2	--	--	26	1	16	3	1	2	51
APR. 27, 1990	3	--	3	--	--	--	1	80	4	4	3	95
APR. 20, 1990	1	--	1	--	--	5	5	10	8	--	4	33
TOTAL U.S.	525	3	522	68	1	121	258	588	218	446	236	2,461
TOTAL U.S. Weeks Ended:												
MAY 4, 1990	439	--	439	113	1	191	204	264	101	383	160	1,856
APR. 27, 1990	507	24	483	4	1	90	339	684	229	269	144	2,267
APR. 20, 1990	205	--	205	21	1	101	332	507	153	412	348	2,080
MAY 12, 1989	626	43	583	10	2	172	247	287	140	446	97	2,027

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

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Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
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Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

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ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	APRIL 1990	MARCH 1990 r/	DECEMBER 1989
Florida	18.0	20.0	18.0
New York-Pennsylvania	7.0	8.0	7.0
Virginia	0.0	0.0	0.0
West Virginia	5.0	6.0	5.0
Illinois	56.0	57.0	56.0
Indiana	7.0	8.0	7.0
Kansas	147.0	150.0	138.0
Kentucky	12.0	13.0	12.0
Michigan	54.0	56.0	54.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	16.0	16.0	16.0
Ohio	27.0	28.0	23.0
Oklahoma	314.0	316.0	289.0
North Dakota	102.0	103.0	100.0
South Dakota	4.0	5.0	5.0
Alabama	48.0	49.0	50.0
Arkansas	27.0	29.0	27.0
Mississippi	72.0	74.0	71.0
New Mexico-So. East	163.0	163.0	163.0
New Mexico-Other	16.0	16.0	17.0
North Louisiana	59.0	59.0	59.0
South Louisiana	978.0	982.0	955.0
Total Louisiana	1,037.0	1,041.0	1,014.0
Texas			
District 1	69.0	66.0	57.0
District 2	49.0	50.0	57.0
District 3	192.0	194.0	195.0
District 4	63.0	63.0	62.0
District 5	28.0	29.0	31.0
District 6, East Texas	106.0	106.0	106.0
Other	85.0	85.0	75.0
District 7-B	86.0	82.0	84.0
District 7-C	81.0	76.0	75.0
District 8 and 8-A	1,015.0	1,012.0	1,012.0
District 9	81.0	77.0	75.0
District 10	40.0	39.0	40.0
Total Texas	1,895.0	1,879.0	1,869.0
Colorado	78.0	79.0	79.0
Montana	55.0	57.0	54.0
Utah	74.0	75.0	78.0
Wyoming	289.0	291.0	289.0
Total Districts 1-4	4,524.0	4,540.0	4,442.0
Alaska	1,821.0	1,836.0	1,904.0
Arizona	0.0	0.0	0.0
California	982.0	983.0	983.0
Nevada	8.0	9.0	8.0
Total District 5	2,811.0	2,828.0	2,895.0
TOTAL U.S.	7,335.0	7,368.0 r/	7,337.0

r/ Revised: Data currently displayed are based on reported volumes from 39 producing companies. These volumes are estimated to represent 56.9% of lower 48 states production. When combined with reported Alaskan data, the sample represents 67.7% of total U.S. production in March.

A2575 1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 For Week Ended May 18, 1990 NO. 20

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 05/18/90	Last Week Ending: 05/11/90	Last Year Week Ending: 05/19/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,270	13,148	13,541	122	-271
Operable capacity	15,614	15,614	15,674	0	-60
Percent operated	85.0	84.2	86.4		
Motor Gasoline					
Total motor gasoline production	6,533	6,694	6,971	-161	-438
Finished leaded motor gasoline production	343	467	877	-124	-534
Finished unleaded motor gasoline production	6,190	6,227	6,094	-37	96
Total motor gasoline stocks	213,167	215,042	221,342	-1,875	-8,175
Finished leaded motor gasoline stocks	11,771	12,220	27,646	-449	-15,875
Finished unleaded motor gasoline stocks	163,750	165,071	154,293	-1,321	9,457
Jet Fuel Kerosine					
Jet fuel kerosine production	1,186	1,121	1,052	65	134
Jet fuel kerosine stocks	41,068	39,457	36,697	1,611	4,371
Distillate Fuel Oil					
Distillate fuel oil production	2,742	2,930	2,625	-188	117
Distillate fuel oil stocks	99,221	96,843	95,406	2,378	3,815
Residual Fuel Oil					
Residual fuel oil production	889	844	933	45	-44
Residual fuel oil stocks	43,452	42,858	38,167	594	5,285
Imports					
Crude oil imports	5,996	6,267	4,941	-271	1,055
Product imports	1,723	2,461	2,075	-738	-352
Crude Oil Stocks					
Crude oil stocks	380,655	376,248	341,557	4,407	39,098
Crude Supply Balance	718				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended May 18, 1990 NO. 20

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,276	1,156	1,158	1,325	87.4
Appal. No. 1	99	92	93	124	75.0
DISTRICT 1 TOTAL	1,375	1,248	1,251	1,449	86.3
Ind., Ill., Ky.	2,014	1,939	1,939	2,198	88.2
Minn., Wisc., Daks.	274	262	265	337	78.6
Okla., Kans., Mo.	775	737	737	730	101.0
DISTRICT 2 TOTAL	3,063	2,938	2,941	3,265	90.1
Inland Texas	598	554	561	568	98.8
Texas Gulf Coast	3,344	2,948	3,008	3,477	86.5
La. Gulf Coast	2,371	2,336	2,371	2,938	80.7
N. La. and Ark.	186	172	174	247	70.4
New Mexico	73	72	73	76	96.1
DISTRICT 3 TOTAL	6,572	6,082	6,187	7,306	84.7
DISTRICT 4 TOTAL	510	495	499	546	91.4
DISTRICT 5 TOTAL	2,406	2,392	2,392	3,048	78.5
TOTAL U.S.	13,926	13,155	13,270	15,614	85.0
TOTAL U.S. Weeks Ended:					
MAY 11, 1990	13,969	13,029	13,148	15,614	84.2
MAY 19, 1989	14,322	13,414	13,541	15,674	86.4
DISTRICTS 1-4 Weeks Ended:					
MAY 18, 1990	11,520	10,763	10,878	12,566	86.6
MAY 11, 1990	11,489	10,672	10,720	12,566	85.3
MAY 19, 1989	11,587	10,681	10,806	12,598	85.8

API WEEKLY STATISTICAL BULLETIN

Week Ended May 18, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	551	--	551	9	72	274	116
Appal. No. 1	36	2	34	1	--	29	1
DISTRICT 1 TOTAL	587	2	585	10	72	303	117
Ind., Ill., Ky.	1,022	13	1,009	5	125	435	57
Minn., Wisc., Daks.	142	19	123	--	16	69	9
Okla., Kans., Mo.	416	47	369	13	42	210	5
DISTRICT 2 TOTAL	1,580	79	1,501	18	183	714	71
Inland Texas	309	23	286	28	37	126	9
Texas Gulf Coast	1,660	14	1,646	69	267	543	209
La. Gulf Coast	1,037	--	1,037	15	285	390	132
N. La. and Ark.	48	--	48	9	10	45	10
New Mexico	44	12	32	10	1	15	--
DISTRICT 3 TOTAL	3,098	49	3,049	131	600	1,119	360
DISTRICT 4 TOTAL	281	74	207	14	20	145	10
DISTRICT 5 TOTAL	987	139	848	41	311	461	331
TOTAL U.S.	6,533	343	6,190	214	1,186	2,742	889
TOTAL U.S. Weeks Ended:							
MAY 11, 1990	6,694	467	6,227	174	1,121	2,930	844
MAY 19, 1989	6,971	877	6,094	208	1,052	2,625	933
DISTRICTS 1-4 Weeks Ended:							
MAY 18, 1990	5,546	204	5,342	173	875	2,281	558
MAY 11, 1990	5,521	244	5,277	133	811	2,458	517
MAY 19, 1989	5,677	612	5,065	144	778	2,223	546

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended May 18, 1990

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,380	18	4,361	1	117	490	2,792	652	--
Central Atlantic	27,101	96	22,683	4,322	446	4,153	16,128	14,795	10,980
Lower Atlantic	29,746	43	29,426	277	380	4,985	12,023	3,120	552
DISTRICT 1 TOTAL	61,227	157	56,470	4,600	943	9,628	30,943	18,567	11,532
DISTRICT 2 TOTAL	56,646	3,811	44,671	8,164	829	9,684	29,991	3,325	17,743
DISTRICT 3 TOTAL	58,024	1,325	41,737	14,962	2,422	14,172	23,641	13,556	52,619
DISTRICT 4 TOTAL	7,049	1,516	3,343	2,190	466	711	2,856	456	2,467
DISTRICT 5 TOTAL	30,221	4,962	17,529	7,730	1,912	6,873	11,790	7,548	25,999
TOTAL U.S.	213,167	11,771	163,750	37,646	6,572	41,068	99,221	43,452	110,360
TOTAL U.S. Weeks Ended:									
MAY 11, 1990	215,042	12,220	165,071	37,751	6,576	39,457	96,843	42,858	106,678
MAY 19, 1989	221,342	27,646	154,293	39,403	5,788	36,697	95,406	38,167	111,051
DISTRICTS 1-4 Weeks Ended:									
MAY 18, 1990	182,946	6,809	146,221	29,916	4,660	34,195	87,431	35,904	84,361
MAY 11, 1990	184,514	6,976	147,476	30,062	4,686	32,498	85,222	35,704	81,333
MAY 19, 1989	191,848	21,874	137,531	32,443	3,875	30,565	85,087	30,064	84,429

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location [1]
Weeks Ended:	API Monthly	Latest Dept. of Energy December 1989	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAY 18, 1990	4,504.0	4,442.0	5,839	749	294,746
MAY 11, 1990	4,504.0	--	6,058	639	293,244
MAY 4, 1990	4,524.0	--	5,918	585	290,040
APR. 27, 1990	4,524.0	--	5,789	622	290,246
DISTRICT 5 TOTAL					
MAY 18, 1990	2,723.0	2,895.0	157	19	85,909 #
MAY 11, 1990	2,723.0	--	209	17	83,004
MAY 4, 1990	2,811.0	--	80	20	81,872
APR. 27, 1990	2,811.0	--	322	5	82,197
#INCLUDES 22,727 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
MAY 18, 1990	7,227.0	7,337.0	5,996	768	380,655 #
MAY 11, 1990	7,227.0	--	6,267	656	376,248
MAY 4, 1990	7,335.0	--	5,998	605	371,912
APR. 27, 1990	7,335.0	--	6,111	627	372,443
MAY 19, 1989	7,782.0 a/	--	4,941	675	341,557

a/ DOE actual for May 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
MAY 18, 1990	718	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAY 18, 1990	14,751	83,906	182,489	13,600	294,746	85,909 #	380,655 #
MAY 11, 1990	17,103	81,659	180,596	13,886	293,244	83,004	376,248
MAY 19, 1989	15,412	70,639	161,574	11,975	259,600	81,957	341,557

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	67	--	67	--	--	--	58	--	8	--	--	133
Central Atlantic	139	--	139	30	--	99	107	75	9	149	11	619
Lower Atlantic	96	--	96	--	--	13	--	44	--	--	37	190
DISTRICT 1 TOTAL												
MAY 18, 1990	302	--	302	30	--	112	165	119	17	149	48	942
MAY 11, 1990	477	--	477	29	--	99	257	546	33	64	43	1,548
MAY 4, 1990	398	--	398	104	--	131	203	238	19	55	81	1,229
APR. 27, 1990	462	24	438	3	--	75	338	541	41	123	40	1,623
DISTRICTS 2-4 TOTAL												
MAY 18, 1990	84	--	84	10	2	40	--	5	67	317	199	724
MAY 11, 1990	42	3	39	39	1	21	--	17	183	381	191	875
MAY 4, 1990	39	--	39	9	1	34	--	10	79	327	77	576
APR. 27, 1990	42	--	42	1	1	15	--	63	184	142	101	549
DISTRICT 5 TOTAL												
MAY 18, 1990	37	--	37	--	--	1	1	9	2	5	2	57
MAY 11, 1990	6	--	6	--	--	1	1	25	2	1	2	38
MAY 4, 1990	2	--	2	--	--	26	1	16	3	1	2	51
APR. 27, 1990	3	--	3	--	--	--	1	80	4	4	3	95
TOTAL U.S.	423	--	423	40	2	153	166	133	86	471	249	1,723
TOTAL U.S. Weeks Ended:												
MAY 11, 1990	525	3	522	68	1	121	258	588	218	446	236	2,461
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APR. 27, 1990	507	24	483	4	1	90	339	684	229	269	144	2,267
MAY 19, 1989	253	--	253	46	3	99	220	519	104	633	198	2,075

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Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
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A2575-1

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended May 25, 1990 NO. 21

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 05/25/90	Last Week Ending: 05/18/90	Last Year Week Ending: 05/26/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,809	13,270	13,885	539	-76
Operable capacity	15,614	15,614	15,674	0	-60
Percent operated	88.4	85.0	88.6		
Motor Gasoline					
Total motor gasoline production	6,891	6,600	7,099	291	-208
Finished leaded motor gasoline production	480	343	842	137	-362
Finished unleaded motor gasoline production	6,411	6,257	6,257	154	154
Total motor gasoline stocks	214,222	213,167	221,701	1,055	-7,479
Finished leaded motor gasoline stocks	12,188	11,771	26,596	417	-14,408
Finished unleaded motor gasoline stocks	164,289	163,750	155,580	539	8,709
Jet Fuel Kerosine					
Jet fuel kerosine production	1,183	1,186	1,152	-3	31
Jet fuel kerosine stocks	42,021	41,068	38,262	953	3,759
Distillate Fuel Oil					
Distillate fuel oil production	2,804	2,742	2,754	62	50
Distillate fuel oil stocks	99,958	99,221	95,344	737	4,614
Residual Fuel Oil					
Residual fuel oil production	923	889	1,031	34	-108
Residual fuel oil stocks	44,513	43,452	38,252	1,061	6,261
Imports					
Crude oil imports	6,791	5,996	5,485	795	1,306
Product imports	2,466	1,723	2,573	743	-107
Crude Oil Stocks					
Crude oil stocks	381,817	379,708	341,296	2,109	40,521
Crude Supply Balance	86				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended May 25, 1990 NO. 21

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,263	1,141	1,141	1,325	86.1
Appal. No. 1	95	87	88	124	71.0
DISTRICT 1 TOTAL	1,358	1,228	1,229	1,449	84.8
Ind., Ill., Ky.	2,215	2,123	2,123	2,198	96.6
Minn., Wisc., Daks.	276	262	264	337	78.3
Okla., Kans., Mo.	782	736	751	730	102.9
DISTRICT 2 TOTAL	3,273	3,121	3,138	3,265	96.1
Inland Texas	609	561	561	568	98.8
Texas Gulf Coast	3,356	2,960	2,972	3,477	85.5
La. Gulf Coast	2,677	2,552	2,602	2,938	88.6
N. La. and Ark.	200	187	187	247	75.7
New Mexico	70	72	72	76	94.7
DISTRICT 3 TOTAL	6,912	6,332	6,394	7,306	87.5
DISTRICT 4 TOTAL	509	496	500	546	91.6
DISTRICT 5 TOTAL	2,548	2,470	2,548	3,048	83.6
TOTAL U.S.	14,600	13,647	13,809	15,614	88.4
TOTAL U.S. Weeks Ended:					
MAY 18, 1990	13,926	13,155	13,270	15,614	85.0
MAY 26, 1989	14,582	13,733	13,885	15,674	88.6
DISTRICTS 1-4 Weeks Ended:					
MAY 25, 1990	12,052	11,177	11,261	12,566	89.6
MAY 18, 1990	11,520	10,763	10,878	12,566	86.6
MAY 26, 1989	11,752	10,991	11,069	12,598	87.9

API WEEKLY STATISTICAL BULLETIN

Week Ended May 25, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	557	13	544	5	69	264	92
Appal. No. 1	37	3	34	1	--	30	3
DISTRICT 1 TOTAL	594	16	578	6	69	294	95
Ind., Ill., Ky.	1,136	15	1,121	11	105	435	74
Minn., Wisc., Daks.	140	19	121	--	16	69	8
Okla., Kans., Mo.	439	76	363	11	32	202	5
DISTRICT 2 TOTAL	1,715	110	1,605	22	153	706	87
Inland Texas	312	23	289	26	27	123	12
Texas Gulf Coast	1,693	16	1,677	33	266	519	252
La. Gulf Coast	1,125	71	1,054	17	308	430	116
N. La. and Ark.	49	--	49	6	8	48	10
New Mexico	43	9	34	9	3	16	1
DISTRICT 3 TOTAL	3,222	119	3,103	91	612	1,136	391
DISTRICT 4 TOTAL	276	64	212	9	29	142	10
DISTRICT 5 TOTAL	1,084*	171	913*	41	320	526	340
TOTAL U.S.	6,891	480	6,411	169	1,183	2,804	923
TOTAL U.S. Weeks Ended:							
MAY 18, 1990	6,600*	343	6,257*	214	1,186	2,742	889
MAY 26, 1989	7,099	842	6,257	197	1,152	2,754	1,031
DISTRICTS 1-4 Weeks Ended:							
MAY 25, 1990	5,807	309	5,498	128	863	2,278	583
MAY 18, 1990	5,546	204	5,342	173	875	2,281	558
MAY 26, 1989	5,908	571	5,337	141	825	2,299	598

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

Week Ended May 25, 1990

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,496	16	4,479	1	99	479	2,804	607	--
Central Atlantic	26,421	57	22,156	4,208	410	4,514	16,168	15,278	11,118
Lower Atlantic	30,253	47	30,008	198	533	5,718	12,689	2,989	587
DISTRICT 1 TOTAL	61,170	120	56,643	4,407	1,042	10,711	31,661	18,874	11,705
DISTRICT 2 TOTAL	58,099	4,038	45,626	8,435	809	9,304	29,423	3,533	17,254
DISTRICT 3 TOTAL	58,313	1,068	42,058	15,187	2,199	14,114	23,632	13,663	54,333
DISTRICT 4 TOTAL	7,133	1,673	3,399	2,061	412	772	3,067	451	2,391
DISTRICT 5 TOTAL	29,507	5,289	16,563	7,655	1,892	7,120	12,175	7,992	27,105
TOTAL U.S.	214,222	12,188	164,289	37,745	6,354	42,021	99,958	44,513	112,788
TOTAL U.S. Weeks Ended:									
MAY 18, 1990	213,167	11,771	163,750	37,646	6,572	41,068	99,221	43,452	110,360
MAY 26, 1989	221,701	26,596	155,580	39,525	5,663	38,262	95,344	38,252	113,238
DISTRICTS 1-4 Weeks Ended:									
MAY 25, 1990	184,715	6,899	147,726	30,090	4,462	34,901	87,783	36,521	85,683
MAY 18, 1990	182,946	6,809	146,221	29,916	4,660	34,195	87,431	35,904	84,361
MAY 26, 1989	192,921	20,893	139,622	32,406	3,755	31,965	85,384	29,934	86,269

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy January 1990	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAY 25, 1990	4,504.0	4,665.0	6,350	659	300,117
MAY 18, 1990	4,504.0	--	5,839	749	293,799*
MAY 11, 1990	4,504.0	--	6,058	639	293,244
MAY 4, 1990	4,524.0	--	5,918	585	290,040
DISTRICT 5 TOTAL					
MAY 25, 1990	2,723.0	2,845.0	441	31	81,700 #
MAY 18, 1990	2,723.0	--	157	19	85,909
MAY 11, 1990	2,723.0	--	209	17	83,004
MAY 4, 1990	2,811.0	--	80	20	81,872

#INCLUDES 20,347 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
MAY 25, 1990	7,227.0	7,510.0	6,791	690	381,817 #
MAY 18, 1990	7,227.0	--	5,996	768	379,708*
MAY 11, 1990	7,227.0	--	6,267	656	376,248
MAY 4, 1990	7,335.0	--	5,998	605	371,912
MAY 26, 1989	7,782.0 a/	--	5,485	618	341,296

a/ DOE actual for May 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
MAY 25, 1990	86	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAY 25, 1990	15,904	84,234	186,255	13,724	300,117	81,700 #	381,817 #
MAY 18, 1990	14,751	83,906	181,542*	13,600	293,799*	85,909	379,708*
MAY 26, 1989	15,238	70,700	161,752	12,378	260,068	81,228	341,296

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[1] See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	241	--	241	--	--	--	98	112	--	--	--	451
Central Atlantic	166	--	166	25	--	--	28	638	23	107	62	1,049
Lower Atlantic	--	--	--	--	--	22	--	--	--	--	11	33
DISTRICT 1 TOTAL												
MAY 25, 1990	407	--	407	25	--	22	126	750	23	107	73	1,533
MAY 18, 1990	302	--	302	30	--	112	165	119	17	149	48	942
MAY 11, 1990	477	--	477	29	--	99	257	546	33	64	43	1,548
MAY 4, 1990	398	--	398	104	--	131	203	238	19	55	81	1,229
DISTRICTS 2-4 TOTAL												
MAY 25, 1990	122	--	122	--	2	77	--	13	66	300	252	832
MAY 18, 1990	84	--	84	10	2	40	--	5	67	317	199	724
MAY 11, 1990	42	3	39	39	1	21	--	17	183	381	191	875
MAY 4, 1990	39	--	39	9	1	34	--	10	79	327	77	576
DISTRICT 5 TOTAL												
MAY 25, 1990	30	--	30	--	--	--	1	59	5	3	3	101
MAY 18, 1990	37	--	37	--	--	1	1	9	2	5	2	57
MAY 11, 1990	6	--	6	--	--	1	1	25	2	1	2	38
MAY 4, 1990	2	--	2	--	--	26	1	16	3	1	2	51
TOTAL U.S.	559	--	559	25	2	99	127	822	94	410	328	2,466
TOTAL U.S. Weeks Ended:												
MAY 18, 1990	423	--	423	40	2	153	166	133	86	471	249	1,723
MAY 11, 1990	525	3	522	68	1	121	258	588	218	446	236	2,461
MAY 4, 1990	439	--	439	113	1	191	204	264	101	383	160	1,856
MAY 26, 1989	520	80	440	57	3	183	261	794	177	279	299	2,573

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

05/18/90	PAGE 2		TOTAL MGAS	DISTRICT 5 TOTAL	1,054
				TOTAL U.S.	6,600
			UNLEADED MGAS	DISTRICT 5 TOTAL	915
				TOTAL U.S.	6,257
	PAGE 4	T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	293,799
				TOTAL U.S.	379,708
	PAGE 4	B	TOTAL	PAD DISTRICT 3	181,542
				TOTAL PAD DISTRICTS 1-4	293,799
				TOTAL U.S.	379,708

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 For Week Ended June 1, 1990 NO. 22

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/01/90	Last Week Ending: 05/25/90	Last Year Week Ending: 06/02/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,771	13,809	14,116	-38	-345
Operable capacity	15,614	15,614	15,674	0	-60
Percent operated	88.2	88.4	90.1		
Motor Gasoline					
Total motor gasoline production	6,676	6,891	7,079	-215	-403
Finished leaded motor gasoline production	381	480	846	-99	-465
Finished unleaded motor gasoline production	6,295	6,411	6,233	-116	62
Total motor gasoline stocks	216,545	214,222	221,074	2,323	-4,529
Finished leaded motor gasoline stocks	11,663	12,188	26,067	-525	-14,404
Finished unleaded motor gasoline stocks	165,661	164,289	155,078	1,372	10,583
Jet Fuel Kerosine					
Jet fuel kerosine production	1,193	1,183	1,136	10	57
Jet fuel kerosine stocks	42,153	42,021	39,242	132	2,911
Distillate Fuel Oil					
Distillate fuel oil production	3,023	2,804	2,818	219	205
Distillate fuel oil stocks	104,010	99,958	99,315	4,052	4,695
Residual Fuel Oil					
Residual fuel oil production	994	923	957	71	37
Residual fuel oil stocks	45,946	44,513	39,416	1,433	6,530
Imports					
Crude oil imports	6,134	6,791	6,219	-657	-85
Product imports	2,487	2,466	1,918	21	569
Crude Oil Stocks					
Crude oil stocks	384,350	381,817	344,854	2,533	39,496
Crude Supply Balance	837				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended June 1, 1990 NO. 22

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,288	1,208	1,208	1,325	91.2
Appal. No. 1	91	85	85	124	68.5
DISTRICT 1 TOTAL	1,379	1,293	1,293	1,449	89.2
Ind., Ill., Ky.	2,201	2,081	2,072	2,198	94.3
Minn., Wisc., Daks.	310	303	305	337	90.5
Okla., Kans., Mo.	771	733	747	730	102.3
DISTRICT 2 TOTAL	3,282	3,117	3,124	3,265	95.7
Inland Texas	605	561	561	568	98.8
Texas Gulf Coast	3,379	2,931	2,950	3,477	84.8
La. Gulf Coast	2,563	2,543	2,580	2,938	87.8
N. La. and Ark.	176	170	170	247	68.8
New Mexico	75	75	75	76	98.7
DISTRICT 3 TOTAL	6,798	6,280	6,336	7,306	86.7
DISTRICT 4 TOTAL	476	475	476	546	87.2
DISTRICT 5 TOTAL	2,542	2,515	2,542	3,048	83.4
TOTAL U.S.	14,477	13,680	13,771	15,614	88.2
TOTAL U.S. Weeks Ended:					
MAY 25, 1990	14,600	13,647	13,809	15,614	88.4
JUN. 2, 1989	14,787	13,824	14,116	15,674	90.1
DISTRICTS 1-4 Weeks Ended:					
JUN. 01, 1990	11,935	11,165	11,229	12,566	89.4
MAY 25, 1990	12,052	11,177	11,261	12,566	89.6
JUN. 2, 1989	12,003	11,148	11,332	12,598	90.0

API WEEKLY STATISTICAL BULLETIN

Week Ended June 1, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Jet Fuel			
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	539	18	521	10	79	301	103
Appal. No. 1	33	1	32	2	--	30	2
DISTRICT 1 TOTAL	572	19	553	12	79	331	105
Ind., Ill., Ky.	1,159	8	1,151	9	122	472	74
Minn., Wisc., Daks.	160	21	139	--	12	81	8
Okla., Kans., Mo.	407	60	347	11	30	198	3
DISTRICT 2 TOTAL	1,726	89	1,637	20	164	751	85
Inland Texas	334	37	297	28	35	132	13
Texas Gulf Coast	1,567	6	1,561	36	235	681	234
La. Gulf Coast	1,147	--	1,147	12	300	480	145
N. La. and Ark.	52	--	52	5	6	53	11
New Mexico	45	12	33	11	3	16	1
DISTRICT 3 TOTAL	3,145	55	3,090	92	579	1,362	404
DISTRICT 4 TOTAL	236	58	178	17	33	117	11
DISTRICT 5 TOTAL	997	160	837	45	338	462	389
TOTAL U.S.	6,676	381	6,295	186	1,193	3,023	994
TOTAL U.S. Weeks Ended:							
MAY 25, 1990	6,891	480	6,411	169	1,183	2,804	923
JUN. 2, 1989	7,079	846	6,233	254	1,136	2,818	957
DISTRICTS 1-4 Weeks Ended:							
JUN. 01, 1990	5,679	221	5,458	141	855	2,561	605
MAY 25, 1990	5,807	309	5,498	128	863	2,278	583
JUN. 2, 1989	5,913	611	5,302	186	804	2,335	560

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Korosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,247	14	4,232	1	71	339	2,820	670	--
Central Atlantic	26,267	85	21,585	4,597	538	4,120	17,277	16,095	12,000
Lower Atlantic	30,428	32	30,188	208	544	5,447	13,502	2,779	481
DISTRICT 1 TOTAL	60,942	131	56,005	4,806	1,153	9,906	33,599	19,544	12,481
DISTRICT 2 TOTAL	58,580	3,979	46,144	8,457	910	9,737	30,461	3,831	17,168
DISTRICT 3 TOTAL	60,871	1,116	43,470	16,285	2,289	14,296	24,701	14,412	55,223
DISTRICT 4 TOTAL	6,960	1,407	3,493	2,060	351	818	3,046	469	2,423
DISTRICT 5 TOTAL	29,192	5,030	16,549	7,613	1,881	7,396	12,203	7,690	27,887
TOTAL U.S.	216,545	11,663	165,661	39,221	6,584	42,153	104,010	45,946	115,182
TOTAL U.S. Weeks Ended:									
MAY 25, 1990	214,222	12,188	164,289	37,745	6,354	42,021	99,958	44,513	112,788
JUN. 2, 1989	221,074	26,067	155,078	39,929	6,080	39,242	99,315	39,416	114,804
DISTRICTS 1-4 Weeks Ended:									
JUN. 01, 1990	187,353	6,633	149,112	31,608	4,703	34,757	91,807	38,256	87,295
MAY 25, 1990	184,715	6,899	147,726	30,090	4,462	34,901	87,783	36,521	85,683
JUN. 2, 1989	191,521	20,292	139,135	32,094	4,037	32,234	88,712	31,044	88,827

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

√

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy January 1990	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 01, 1990	4,504.0	4,665.0	5,904	573	299,311
MAY 25, 1990	4,504.0	--	6,350	659	300,117
MAY 18, 1990	4,504.0	--	5,839	749	293,799
MAY 11, 1990	4,504.0	--	6,058	639	293,244
DISTRICT 5 TOTAL					
JUN. 01, 1990	2,723.0	2,845.0	230	30	85,039 #
MAY 25, 1990	2,723.0	--	441	31	81,700
MAY 18, 1990	2,723.0	--	157	19	85,909
MAY 11, 1990	2,723.0	--	209	17	83,004

#INCLUDES 18,165 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
JUN. 01, 1990	7,227.0	7,510.0	6,134	603	384,350 #
MAY 25, 1990	7,227.0	--	6,791	690	381,817
MAY 18, 1990	7,227.0	--	5,996	768	379,708
MAY 11, 1990	7,227.0	--	6,267	656	376,248
JUN. 2, 1989	7,782.0 a/	--	6,219	612	344,854

a/ DOE actual for May 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1989 Averages Absolute	1989 Averages Positive	1989 Averages Negative
JUN. 01, 1990	837	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUN. 01, 1990	15,906	83,026	186,658	13,721	299,311	85,039 #	384,350 #
MAY 25, 1990	15,904	84,234	186,255	13,724	300,117	81,700	381,817
JUN. 2, 1989	15,762	73,600	158,653	13,673	261,688	83,166	344,854

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended June 1, 1990

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	158	--	158	--	--	--	90	66	8	--	--	322
Central Atlantic	422	--	422	85	--	123	110	365	15	89	22	1,231
Lower Atlantic	58	--	58	--	--	8	10	--	--	--	7	83
DISTRICT 1 TOTAL												
JUN. 01, 1990	638	--	638	85	--	131	210	431	23	89	29	1,636
MAY 25, 1990	407	--	407	25	--	22	126	750	23	107	73	1,533
MAY 18, 1990	302	--	302	30	--	112	165	119	17	149	48	942
MAY 11, 1990	477	--	477	29	--	99	257	546	33	64	43	1,548
DISTRICTS 2-4 TOTAL												
JUN. 01, 1990	46	--	46	2	2	22	3	7	228	340	119	769
MAY 25, 1990	122	--	122	--	2	77	--	13	66	300	252	832
MAY 18, 1990	84	--	84	10	2	40	--	5	67	317	199	724
MAY 11, 1990	42	3	39	39	1	21	--	17	183	381	191	875
DISTRICT 5 TOTAL												
JUN. 01, 1990	18	--	18	--	--	--	36	12	4	9	3	82
MAY 25, 1990	30	--	30	--	--	--	1	59	5	3	3	101
MAY 18, 1990	37	--	37	--	--	1	1	9	2	5	2	57
MAY 11, 1990	6	--	6	--	--	1	1	25	2	1	2	38
TOTAL U.S.	702	--	702	87	2	153	249	450	255	438	151	2,487
TOTAL U.S. Weeks Ended:												
MAY 25, 1990	559	--	559	25	2	99	127	822	94	410	328	2,466
MAY 18, 1990	423	--	423	40	2	153	166	133	86	471	249	1,723
MAY 11, 1990	525	3	522	68	1	121	258	588	218	446	236	2,461
JUN. 2, 1989	215	--	215	77	3	176	284	447	87	427	202	1,918

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
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Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

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Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 For Week Ended June 8, 1990 NO. 23

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/08/90	Last Week Ending: 06/01/90	Last Year Week Ending: 06/09/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,755	13,771	13,918	-16	-163
Operable capacity	15,614	15,614	15,674	0	-60
Percent operated	88.1	88.2	88.8		
Motor Gasoline					
Total motor gasoline production	6,866	6,676	7,155	190	-289
Finished leaded motor gasoline production	372	381	793	-9	-421
Finished unleaded motor gasoline production	6,494	6,295	6,362	199	132
Total motor gasoline stocks	217,056	216,545	220,133	511	-3,077
Finished leaded motor gasoline stocks	11,641	11,663	25,237	-22	-13,596
Finished unleaded motor gasoline stocks	165,215	165,661	155,742	-446	9,473
Jet Fuel Kerosine					
Jet fuel kerosine production	1,148	1,193	1,120	-45	28
Jet fuel kerosine stocks	41,467	42,153	39,289	-686	2,178
Distillate Fuel Oil					
Distillate fuel oil production	3,003	3,023	2,694	-20	309
Distillate fuel oil stocks	104,489	104,010	98,892	479	5,597
Residual Fuel Oil					
Residual fuel oil production	909	994	1,001	-85	-92
Residual fuel oil stocks	46,809	45,946	40,829	863	5,980
Imports					
Crude oil imports	6,143	6,134	6,221	9	-78
Product imports	2,022	2,487	1,957	-465	65
Crude Oil Stocks					
Crude oil stocks	385,608	384,350	341,549	1,258	44,059
Crude Supply Balance	876				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 **For Week Ended** June 8, 1990 NO. 23

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,358	1,213	1,214	1,325	91.6
Appal. No. 1	99	87	87	124	70.2
DISTRICT 1 TOTAL	1,457	1,300	1,301	1,449	89.8
Ind., Ill., Ky.	2,289	2,128	2,132	2,198	97.0
Minn., Wisc., Daks.	331	316	317	337	94.1
Okla., Kans., Mo.	772	726	732	730	100.3
DISTRICT 2 TOTAL	3,392	3,170	3,181	3,265	97.4
Inland Texas	566	525	525	568	92.4
Texas Gulf Coast	3,421	2,964	2,975	3,477	85.6
La. Gulf Coast	2,628	2,483	2,532	2,938	86.2
N. La. and Ark.	187	164	178	247	72.1
New Mexico	81	75	75	76	98.7
DISTRICT 3 TOTAL	6,883	6,211	6,285	7,306	86.0
DISTRICT 4 TOTAL	506	468	474	546	86.8
DISTRICT 5 TOTAL	2,514	2,409	2,514	3,048	82.5
TOTAL U.S.	14,752	13,558	13,755	15,614	88.1
TOTAL U.S. Weeks Ended:					
JUN. 1, 1990	14,477	13,680	13,771	15,614	88.2
JUN. 9, 1989	14,698	13,803	13,918	15,674	88.8
DISTRICTS 1-4 Weeks Ended:					
JUN. 08, 1990	12,238	11,149	11,241	12,566	89.5
JUN. 1, 1990	11,935	11,165	11,229	12,566	89.4
JUN. 9, 1989	11,930	11,096	11,150	12,598	88.5

API WEEKLY STATISTICAL BULLETIN

Week Ended June 8, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	590	2	588	2	54	283	115
Appal. No. 1	27	2	25	3	--	23	2
DISTRICT 1 TOTAL	617	4	613	5	54	306	117
Ind., Ill., Ky.	1,143	11	1,132	8	108	494	38
Minn., Wisc., Daks.	170	20	150	1	20	75	9
Okla., Kans., Mo.	393	43	350	4	42	185	6
DISTRICT 2 TOTAL	1,706	74	1,632	13	170	754	53
Inland Texas	312	27	285	21	33	116	13
Texas Gulf Coast	1,597	15	1,582	46	249	647	211
La. Gulf Coast	1,226	29	1,197	12	286	534	130
N. La. and Ark.	59	--	59	5	5	50	11
New Mexico	44	10	34	11	2	16	1
DISTRICT 3 TOTAL	3,238	81	3,157	95	575	1,363	366
DISTRICT 4 TOTAL	266	61	205	15	25	136	12
DISTRICT 5 TOTAL	1,039	152	887	45	324	444	361
TOTAL U.S.	6,866	372	6,494	173	1,148	3,003	909
TOTAL U.S. Weeks Ended:							
JUN. 1, 1990	6,676	381	6,295	186	1,193	3,023	994
JUN. 9, 1989	7,155	793	6,362	177	1,120	2,694	1,001
DISTRICTS 1-4 Weeks Ended:							
JUN. 08, 1990	5,827	220	5,607	128	824	2,559	548
JUN. 1, 1990	5,679	221	5,458	141	855	2,561	605
JUN. 9, 1989	5,889	517	5,372	146	768	2,274	601

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended June 8, 1990

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,841	13	3,827	1	49	322	2,849	709	--
Central Atlantic	26,552	95	22,099	4,358	570	4,094	17,500	17,073	11,913
Lower Atlantic	30,664	25	30,108	531	517	6,433	13,242	2,551	476
DISTRICT 1 TOTAL	61,057	133	56,034	4,890	1,136	10,849	33,591	20,333	12,389
DISTRICT 2 TOTAL	58,367	4,039	45,552	8,776	862	9,342	30,930	3,886	17,488
DISTRICT 3 TOTAL	62,848	1,051	44,606	17,191	2,191	13,321	24,474	14,385	54,883
DISTRICT 4 TOTAL	6,787	1,469	3,450	1,868	363	792	3,174	475	2,356
DISTRICT 5 TOTAL	27,997	4,949	15,573	7,475	1,948	7,163	12,320	7,730	27,996
TOTAL U.S.	217,056	11,641	165,215	40,200	6,500	41,467	104,489	46,809	115,112
TOTAL U.S. Weeks Ended:									
JUN. 1, 1990	216,545	11,663	165,661	39,221	6,584	42,153	104,010	45,946	115,182
JUN. 9, 1989	220,133	25,237	155,742	39,154	6,125	39,289	98,892	40,829	114,588
DISTRICTS 1-4 Weeks Ended:									
JUN. 08, 1990	189,059	6,692	149,642	32,725	4,552	34,304	92,169	39,079	87,116
JUN. 1, 1990	187,353	6,633	149,112	31,608	4,703	34,757	91,807	38,256	87,295
JUN. 9, 1989	190,225	19,513	139,247	31,465	4,174	31,801	88,181	32,745	89,055

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy January 1990	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 08, 1990	4,529.0	4,665.0	5,899	630	298,793
JUN. 1, 1990	4,538.0*	--	5,904	573	299,311
MAY 25, 1990	4,538.0*	--	6,350	659	300,117
MAY 18, 1990	4,538.0*	--	5,839	749	293,799
DISTRICT 5 TOTAL					
JUN. 08, 1990	2,338.0	2,845.0	244	20	86,815 #
JUN. 1, 1990	2,771.0*	--	230	30	85,039
MAY 25, 1990	2,771.0*	--	441	31	81,700
MAY 18, 1990	2,771.0*	--	157	19	85,909
#INCLUDES 21,392 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
JUN. 08, 1990	6,867.0	7,510.0	6,143	650	385,608 #
JUN. 1, 1990	7,309.0*	--	6,134	603	384,350
MAY 25, 1990	7,309.0*	--	6,791	690	381,817
MAY 18, 1990	7,309.0*	--	5,996	768	379,708
JUN. 9, 1989	7,560.0 a/	--	6,221	738	341,549

a/ DOE actual for June 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1989 Averages Absolute	1989 Averages Positive	1989 Averages Negative
JUN. 08, 1990	876	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUN. 08, 1990	14,885	83,311	187,242	13,355	298,793	86,815 #	385,608 #
JUN. 1, 1990	15,906	83,026	186,658	13,721	299,311	85,039	384,350
JUN. 9, 1989	15,891	71,873	158,444	12,174	258,382	83,167	341,549

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2]	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type						
New England	26	--	26	--	--	--	--	50	--	--	3	79
Central Atlantic	170	--	170	40	--	52	150	447	49	57	20	985
Lower Atlantic	68	--	68	--	--	9	5	56	--	--	--	138
DISTRICT 1 TOTAL												
JUN. 08, 1990	264	--	264	40	--	61	155	553	49	57	23	1,202
JUN. 1, 1990	638	--	638	85	--	131	210	431	23	89	29	1,636
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MAY 18, 1990	302	--	302	30	--	112	165	119	17	149	48	942
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JUN. 08, 1990	4	--	4	14	2	20	2	6	222	320	169	759
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MAY 18, 1990	84	--	84	10	2	40	--	5	67	317	199	724
DISTRICT 5 TOTAL												
JUN. 08, 1990	5	--	5	--	--	--	2	9	6	37	2	61
JUN. 1, 1990	18	--	18	--	--	--	36	12	4	9	3	82
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MAY 18, 1990	37	--	37	--	--	1	1	9	2	5	2	57
TOTAL U.S.	273	--	273	54	2	81	159	568	277	414	194	2,022
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ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	MAY 1990	APRIL 1990 r/	JANUARY 1990
Florida	18.0	18.0	19.0
New York-Pennsylvania	7.0	8.0	9.0
Virginia	0.0	0.0	0.0
West Virginia	5.0	5.0	6.0
Illinois	56.0	56.0	56.0
Indiana	7.0	7.0	9.0
Kansas	151.0	152.0	154.0
Kentucky	12.0	13.0	15.0
Michigan	54.0	55.0	57.0
Missouri-Tennessee	1.0	1.0	2.0
Nebraska	16.0	16.0	16.0
Ohio	27.0	28.0	31.0
Oklahoma	313.0	315.0	334.0
North Dakota	101.0	101.0	101.0
South Dakota	4.0	4.0	5.0
Alabama	48.0	49.0	52.0
Arkansas	26.0	28.0	30.0
Mississippi	72.0	73.0	73.0
New Mexico-So. East	162.0	163.0	169.0
New Mexico-Other	16.0	16.0	17.0
North Louisiana	59.0	59.0	60.0
South Louisiana	978.0	978.0	1,011.0
Total Louisiana	1,037.0	1,037.0	1,071.0
Texas			
District 1	69.0	69.0	64.0
District 2	49.0	49.0	53.0
District 3	199.0	198.0	200.0
District 4	64.0	64.0	62.0
District 5	29.0	29.0	33.0
District 6, East Texas	107.0	107.0	109.0
Other	85.0	85.0	81.0
District 7-B	86.0	86.0	89.0
District 7-C	81.0	81.0	80.0
District 8 and 8-A	1,023.0	1,021.0	1,049.0
District 9	81.0	81.0	80.0
District 10	40.0	40.0	42.0
Total Texas	1,913.0	1,910.0	1,942.0
Colorado	78.0	78.0	80.0
Montana	53.0	55.0	53.0
Utah	74.0	74.0	77.0
Wyoming	287.0	287.0	287.0
Total Districts 1-4	4,538.0	4,549.0	4,665.0
Alaska	1,789.0	1,821.0	1,864.0
Arizona	0.0	0.0	0.0
California	973.0	975.0	971.0
Nevada	9.0	8.0	10.0
Total District 5	2,771.0	2,804.0	2,845.0
TOTAL U.S.	7,309.0	7,353.0 r/	7,510.0

r/ Revised: Data currently displayed are based on reported volumes from 39 producing companies. These volumes are estimated to represent 56.8% of lower 48 states production. When combined with reported Alaskan data, the sample represents 67.5% of total U.S. production in April.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 For Week Ended June 15, 1990 NO. 24

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/15/90	Last Week Ending: 06/08/90	Last Year Week Ending: 06/16/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,758	13,755	13,919	3	-161
Operable capacity	15,614	15,614	15,674	0	-60
Percent operated	88.1	88.1	88.8		
Motor Gasoline					
Total motor gasoline production	7,139	6,866	7,405	273	-266
Finished leaded motor gasoline production	376	372	908	4	-532
Finished unleaded motor gasoline production	6,763	6,494	6,497	269	266
Total motor gasoline stocks	216,592	217,056	220,568	-464	-3,976
Finished leaded motor gasoline stocks	11,405	11,641	25,269	-236	-13,864
Finished unleaded motor gasoline stocks	165,670	165,215	155,256	455	10,414
Jet Fuel Kerosine					
Jet fuel kerosine production	1,148	1,148	1,119	0	29
Jet fuel kerosine stocks	40,918	41,467	40,029	-549	889
Distillate Fuel Oil					
Distillate fuel oil production	2,985	3,003	2,621	-18	364
Distillate fuel oil stocks	107,437	104,489	97,563	2,948	9,874
Residual Fuel Oil					
Residual fuel oil production	913	909	887	4	26
Residual fuel oil stocks	45,571	46,809	40,156	-1,238	5,415
Imports					
Crude oil imports	7,049	6,143	5,907	906	1,142
Product imports	2,333	2,022	2,192	311	141
Crude Oil Stocks					
Crude oil stocks	384,405	385,608	340,198	-1,203	44,207
Crude Supply Balance	-403				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended June 15, 1990 NO. 24

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,324	1,215	1,220	1,325	92.1
Appal. No. 1	94	87	89	124	71.8
DISTRICT 1 TOTAL	1,418	1,302	1,309	1,449	90.3
Ind., Ill., Ky.	2,185	2,094	2,096	2,198	95.4
Minn., Wisc., Daks.	361	352	354	337	105.0
Okla., Kans., Mo.	820	741	769	730	105.3
DISTRICT 2 TOTAL	3,366	3,187	3,219	3,265	98.6
Inland Texas	558	550	558	568	98.2
Texas Gulf Coast	3,471	3,044	3,065	3,477	88.2
La. Gulf Coast	2,557	2,472	2,505	2,938	85.3
N. La. and Ark.	183	176	176	247	71.3
New Mexico	83	74	76	76	100.0
DISTRICT 3 TOTAL	6,852	6,316	6,380	7,306	87.3
DISTRICT 4 TOTAL	518	491	496	546	90.8
DISTRICT 5 TOTAL	2,472	2,241	2,354	3,048	77.2
TOTAL U.S.	14,626	13,537	13,758	15,614	88.1
TOTAL U.S. Weeks Ended:					
JUN. 8, 1990	14,752	13,558	13,755	15,614	88.1
JUN. 16, 1989	14,787	13,790	13,919	15,674	88.8
DISTRICTS 1-4 Weeks Ended:					
JUN. 15, 1990	12,154	11,296	11,404	12,566	90.8
JUN. 8, 1990	12,238	11,149	11,241	12,566	89.5
JUN. 16, 1989	12,016	11,077	11,131	12,598	88.4

API WEEKLY STATISTICAL BULLETIN

Week Ended June 15, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	584	14	570	18	85	324	113
Appal. No. 1	39	3	36	3	--	30	2
DISTRICT 1 TOTAL	623	17	606	21	85	354	115
Ind., Ill., Ky.	1,174	13	1,161	6	101	455	39
Minn., Wisc., Daks.	211	13	198	1	17	95	9
Okla., Kans., Mo.	414	69	345	10	21	212	4
DISTRICT 2 TOTAL	1,799	95	1,704	17	139	762	52
Inland Texas	299	11	288	17	36	117	12
Texas Gulf Coast	1,654	7	1,647	68	279	660	262
La. Gulf Coast	1,225	18	1,207	12	270	551	140
N. La. and Ark.	66	--	66	11	4	52	11
New Mexico	43	10	33	12	2	15	1
DISTRICT 3 TOTAL	3,287	46	3,241	120	591	1,395	426
DISTRICT 4 TOTAL	273	53	220	18	21	119	17
DISTRICT 5 TOTAL	1,157	165	992	56	312	355	303
TOTAL U.S.	7,139	376	6,763	232	1,148	2,985	913
TOTAL U.S. Weeks Ended:							
JUN. 8, 1990	6,866	372	6,494	173	1,148	3,003	909
JUN. 16, 1989	7,405	908	6,497	198	1,119	2,621	887
DISTRICTS 1-4 Weeks Ended:							
JUN. 15, 1990	5,982	211	5,771	176	836	2,630	610
JUN. 8, 1990	5,827	220	5,607	128	824	2,559	548
JUN. 16, 1989	6,141	614	5,527	134	791	2,168	499

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended June 15, 1990

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,514	10	3,503	1	41	345	2,980	660	--
Central Atlantic	26,355	138	21,993	4,224	617	4,473	19,115	16,779	12,000
Lower Atlantic	29,965	25	29,656	284	483	6,377	14,045	2,187	442
DISTRICT 1 TOTAL	59,834	173	55,152	4,509	1,141	11,195	36,140	19,626	12,442
DISTRICT 2 TOTAL	60,008	3,996	47,279	8,733	912	8,855	31,476	3,667	18,780
DISTRICT 3 TOTAL	62,383	1,014	44,287	17,082	2,397	13,523	24,900	14,237	55,618
DISTRICT 4 TOTAL	6,687	1,348	3,568	1,771	356	781	3,280	472	2,399
DISTRICT 5 TOTAL	27,680	4,874	15,384	7,422	2,209	6,564	11,641	7,569	27,577
TOTAL U.S.	216,592	11,405	165,670	39,517	7,015	40,918	107,437	45,571	116,816
TOTAL U.S. Weeks Ended:									
JUN. 8, 1990	217,056	11,641	165,215	40,200	6,500	41,467	104,489	46,809	115,112
JUN. 16, 1989	220,568	25,269	155,256	40,043	6,594	40,029	97,563	40,156	114,284
DISTRICTS 1-4 Weeks Ended:									
JUN. 15, 1990	188,912	6,531	150,286	32,095	4,806	34,354	95,796	38,002	89,239
JUN. 8, 1990	189,059	6,692	149,642	32,725	4,552	34,304	92,169	39,079	87,116
JUN. 16, 1989	190,415	19,465	138,998	31,952	4,506	32,604	86,774	32,084	89,016

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy January 1990	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 15, 1990	4,529.0	4,665.0	6,852	729	299,015
JUN. 8, 1990	4,529.0	--	5,899	630	298,793
JUN. 1, 1990	4,538.0	--	5,904	573	299,311
MAY 25, 1990	4,538.0	--	6,350	659	300,117
DISTRICT 5 TOTAL					
JUN. 15, 1990	2,338.0	2,845.0	197	8	85,390 #
JUN. 8, 1990	2,338.0	--	244	20	86,815
JUN. 1, 1990	2,771.0	--	230	30	85,039
MAY 25, 1990	2,771.0	--	441	31	81,700

#INCLUDES 19,019 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
JUN. 15, 1990	6,867.0	7,510.0	7,049	737	384,405 #
JUN. 8, 1990	6,867.0	--	6,143	650	385,608
JUN. 1, 1990	7,309.0	--	6,134	603	384,350
MAY 25, 1990	7,309.0	--	6,791	690	381,817
JUN. 16, 1989	7,560.0 a/	--	5,907	625	340,198

a/ DOE actual for June 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
JUN. 15, 1990	-403	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUN. 15, 1990	14,811	85,140	185,440	13,624	299,015	85,390 #	384,405 #
JUN. 8, 1990	14,885	83,311	187,242	13,355	298,793	86,815	385,608
JUN. 16, 1989	16,692	71,524	156,971	12,241	257,428	82,770	340,198

[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2]	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type						
New England	66	--	66	--	--	--	56	69	--	--	--	191
Central Atlantic	227	21	206	68	--	47	164	545	54	66	54	1,225
Lower Atlantic	74	--	74	--	--	45	15	--	--	6	3	143
DISTRICT 1 TOTAL												
JUN. 15, 1990	367	21	346	68	--	92	235	614	54	72	57	1,559
JUN. 8, 1990	264	--	264	40	--	61	155	553	49	57	23	1,202
JUN. 1, 1990	638	--	638	85	--	131	210	431	23	89	29	1,636
MAY 25, 1990	407	--	407	25	--	22	126	750	23	107	73	1,533
DISTRICTS 2-4 TOTAL												
JUN. 15, 1990	6	--	6	3	2	22	4	11	206	359	135	748
JUN. 8, 1990	4	--	4	14	2	20	2	6	222	320	169	759
JUN. 1, 1990	46	--	46	2	2	22	3	7	228	340	119	769
MAY 25, 1990	122	--	122	--	2	77	--	13	66	300	252	832
DISTRICT 5 TOTAL												
JUN. 15, 1990	4	--	4	--	--	--	3	10	5	2	2	26
JUN. 8, 1990	5	--	5	--	--	--	2	9	6	37	2	61
JUN. 1, 1990	18	--	18	--	--	--	36	12	4	9	3	82
MAY 25, 1990	30	--	30	--	--	--	1	59	5	3	3	101
TOTAL U.S.	377	21	356	71	2	114	242	635	265	433	194	2,333
TOTAL U.S. Weeks Ended:												
JUN. 8, 1990	273	--	273	54	2	81	159	568	277	414	194	2,022
JUN. 1, 1990	702	--	702	87	2	153	249	450	255	438	151	2,487
MAY 25, 1990	559	--	559	25	2	99	127	822	94	410	328	2,466
JUN. 16, 1989	632	11	621	16	3	61	232	606	104	451	87	2,192

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, an' Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 **For Week Ended** June 22, 1990 NO. 25

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/22/90	Last Week Ending: 06/15/90	Last Year Week Ending: 06/23/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,685	13,758	14,120	-73	-435
Operable capacity	15,614	15,614	15,674	0	-60
Percent operated	87.6	88.1	90.1		
Motor Gasoline					
Total motor gasoline production	7,119	7,139	7,346	-20	-227
Finished leaded motor gasoline production	372	376	858	-4	-486
Finished unleaded motor gasoline production	6,747	6,763	6,488	-16	259
Total motor gasoline stocks	216,238	216,592	218,818	-354	-2,580
Finished leaded motor gasoline stocks	11,576	11,405	24,832	171	-13,256
Finished unleaded motor gasoline stocks	165,069	165,670	154,324	-601	10,745
Jet Fuel Kerosine					
Jet fuel kerosine production	1,152	1,148	1,141	4	11
Jet fuel kerosine stocks	40,899	40,918	39,770	-19	1,129
Distillate Fuel Oil					
Distillate fuel oil production	2,978	2,985	2,908	-7	70
Distillate fuel oil stocks	109,805	107,437	99,065	2,368	10,740
Residual Fuel Oil					
Residual fuel oil production	906	913	930	-7	-24
Residual fuel oil stocks	44,382	45,571	41,582	-1,189	2,800
Imports					
Crude oil imports	6,508	7,049	6,315	-541	193
Product imports	3,008	2,333	1,783	675	1,225
Crude Oil Stocks					
Crude oil stocks	383,874	384,405	342,394	-531	41,480
Crude Supply Balance	182				

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*See definitions on page 6

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 **For Week Ended** June 22, 1990 **NO.** 25

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,332	1,197	1,199	1,325	90.5
Appal. No. 1	104	97	98	124	79.0
DISTRICT 1 TOTAL	1,436	1,294	1,297	1,449	89.5
Ind., Ill., Ky.	2,180	2,072	2,077	2,198	94.5
Minn., Wisc., Daks.	378	364	364	337	108.0
Okla., Kans., Mo.	779	755	758	730	103.8
DISTRICT 2 TOTAL	3,337	3,191	3,199	3,265	98.0
Inland Texas	569	541	549	568	96.7
Texas Gulf Coast	3,559	3,054	3,077	3,477	88.5
La. Gulf Coast	2,406	2,295	2,330	2,938	79.3
N. La. and Ark.	190	187	187	247	75.7
New Mexico	103	77	77	76	101.3
DISTRICT 3 TOTAL	6,827	6,154	6,220	7,306	85.1
DISTRICT 4 TOTAL	519	508	513	546	94.0
DISTRICT 5 TOTAL	2,496	2,338	2,456	3,048	80.6
TOTAL U.S.	14,615	13,485	13,685	15,614	87.6
TOTAL U.S. Weeks Ended:					
JUN. 15, 1990	14,626	13,537	13,758	15,614	88.1
JUN. 23, 1989	14,830	13,994	14,120	15,674	90.1
DISTRICTS 1-4 Weeks Ended:					
JUN. 22, 1990	12,119	11,147	11,229	12,566	89.4
JUN. 15, 1990	12,154	11,296	11,404	12,566	90.8
JUN. 23, 1989	12,059	11,304	11,349	12,598	90.1

API WEEKLY STATISTICAL BULLETIN

Week Ended June 22, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	549	5	544	2	71	359	103
Appal. No. 1	32	4	28	3	--	31	2
DISTRICT 1 TOTAL	581	9	572	5	71	390	105
Ind., Ill., Ky.	1,187	6	1,181	12	115	429	56
Minn., Wisc., Daks.	202	8	194	2	21	94	11
Okla., Kans., Mo.	414	43	371	3	30	213	5
DISTRICT 2 TOTAL	1,803	57	1,746	17	166	736	72
Inland Texas	312	25	287	22	34	116	13
Texas Gulf Coast	1,650	1	1,649	20	275	631	233
La. Gulf Coast	1,203	12	1,191	7	274	509	121
N. La. and Ark.	57	--	57	9	4	57	9
New Mexico	45	8	37	11	1	18	1
DISTRICT 3 TOTAL	3,267	46	3,221	69	588	1,331	377
DISTRICT 4 TOTAL	258	72	186	17	31	135	10
DISTRICT 5 TOTAL	1,210	188	1,022	25	296	386	342
TOTAL U.S.	7,119	372	6,747	133	1,152	2,978	906
TOTAL U.S. **Weeks Ended:**							
JUN. 15, 1990	7,139	376	6,763	232	1,148	2,985	913
JUN. 23, 1989	7,346	858	6,488	206	1,141	2,908	930
DISTRICTS 1-4 **Weeks Ended:**							
JUN. 22, 1990	5,909	184	5,725	108	856	2,592	564
JUN. 15, 1990	5,982	211	5,771	176	836	2,630	610
JUN. 23, 1989	6,094	596	5,498	150	811	2,443	565

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended June 22, 1990

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,125	8	4,116	1	67	456	2,950	674	--
Central Atlantic	26,638	224	21,873	4,541	561	4,586	20,699	16,807	12,209
Lower Atlantic	29,865	24	29,586	255	432	6,537	13,956	2,285	457
DISTRICT 1 TOTAL	60,628	256	55,575	4,797	1,060	11,579	37,607	19,766	12,666
DISTRICT 2 TOTAL	59,513	3,873	47,432	8,208	1,104	8,802	31,218	3,714	18,317
DISTRICT 3 TOTAL	61,517	1,332	42,613	17,572	2,239	13,251	26,335	13,602	55,068
DISTRICT 4 TOTAL	6,773	1,459	3,558	1,756	305	829	3,273	481	2,349
DISTRICT 5 TOTAL	27,807	4,656	15,891	7,260	2,066	6,438	11,372	6,819	27,603
TOTAL U.S.	216,238	11,576	165,069	39,593	6,774	40,899	109,805	44,382	116,003
TOTAL U.S. Weeks Ended:									
JUN. 15, 1990	216,592	11,405	165,670	39,517	7,015	40,918	107,437	45,571	116,816
JUN. 23, 1989	218,818	24,832	154,324	39,662	6,297	39,770	99,065	41,582	111,855
DISTRICTS 1-4 Weeks Ended:									
JUN. 22, 1990	188,431	6,920	149,178	32,333	4,708	34,461	98,433	37,563	88,400
JUN. 15, 1990	188,912	6,531	150,286	32,095	4,806	34,354	95,796	38,002	89,239
JUN. 23, 1989	189,912	19,293	138,638	31,981	4,398	32,439	88,141	33,213	86,523

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy January 1990	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 22, 1990	4,529.0	4,665.0	6,231	617	298,879
JUN. 15, 1990	4,529.0	--	6,852	729	299,015
JUN. 8, 1990	4,529.0	--	5,899	630	298,793
JUN. 1, 1990	4,538.0	--	5,904	573	299,311
DISTRICT 5 TOTAL					
JUN. 22, 1990	2,338.0	2,845.0	277	8	84,995 #
JUN. 15, 1990	2,338.0	--	197	8	85,390
JUN. 8, 1990	2,338.0	--	244	20	86,815
JUN. 1, 1990	2,771.0	--	230	30	85,039
#INCLUDES 20,599 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
JUN. 22, 1990	6,867.0	7,510.0	6,508	625	383,874 #
JUN. 15, 1990	6,867.0	--	7,049	737	384,405
JUN. 8, 1990	6,867.0	--	6,143	650	385,608
JUN. 1, 1990	7,309.0	--	6,134	603	384,350
JUN. 23, 1989	7,560.0 a/	--	6,315	671	342,394

a/ DOE actual for June 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
JUN. 22, 1990	182	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUN. 22, 1990	15,231	84,472	185,710	13,466	298,879	84,995 #	383,874 #
JUN. 15, 1990	14,811	85,140	185,440	13,624	299,015	85,390	384,405
JUN. 23, 1989	16,549	72,240	158,115	12,176	259,080	83,314	342,394

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	97	--	97	--	--	--	107	209	3	--	--	416
Central Atlantic	388	--	388	177	--	50	249	269	6	150	84	1,373
Lower Atlantic	--	--	--	--	--	36	--	177	--	--	--	213
DISTRICT 1 TOTAL												
JUN. 22, 1990	485	--	485	177	--	86	356	655	9	150	84	2,002
JUN. 15, 1990	367	21	346	68	--	92	235	614	54	72	57	1,559
JUN. 8, 1990	264	--	264	40	--	61	155	553	49	57	23	1,202
JUN. 1, 1990	638	--	638	85	--	131	210	431	23	89	29	1,636
DISTRICTS 2-4 TOTAL												
JUN. 22, 1990	10	--	10	56	1	26	11	13	94	421	269	901
JUN. 15, 1990	6	--	6	3	2	22	4	11	206	359	135	748
JUN. 8, 1990	4	--	4	14	2	20	2	6	222	320	169	759
JUN. 1, 1990	46	--	46	2	2	22	3	7	228	340	119	769
DISTRICT 5 TOTAL												
JUN. 22, 1990	18	--	18	39	--	2	4	34	2	2	4	105
JUN. 15, 1990	4	--	4	--	--	--	3	10	5	2	2	26
JUN. 8, 1990	5	--	5	--	--	--	2	9	6	37	2	61
JUN. 1, 1990	18	--	18	--	--	--	36	12	4	9	3	82
TOTAL U.S.	513	--	513	272	1	114	371	702	105	573	357	3,008
TOTAL U.S. Weeks Ended:												
JUN. 15, 1990	377	21	356	71	2	114	242	635	265	433	194	2,333
JUN. 8, 1990	273	--	273	54	2	81	159	568	277	414	194	2,022
JUN. 1, 1990	702	--	702	87	2	153	249	450	255	438	151	2,487
JUN. 23, 1989	365	4	361	16	3	130	169	263	202	478	157	1,783

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended June 29, 1990 NO. 26

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/29/90	Last Week Ending: 06/22/90	Last Year Week Ending: 06/30/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,158	13,685	14,299	473	-141
Operable capacity	15,614	15,614	15,674	0	-60
Percent operated	90.7	87.6	91.2		
Motor Gasoline					
Total motor gasoline production	7,323	7,119	7,665	204	-342
Finished leaded motor gasoline production	375	372	837	3	-462
Finished unleaded motor gasoline production	6,948	6,747	6,828	201	120
Total motor gasoline stocks	215,318	216,238	219,942	-920	-4,624
Finished leaded motor gasoline stocks	11,182	11,576	24,697	-394	-13,515
Finished unleaded motor gasoline stocks	165,074	165,069	156,453	5	8,621
Jet Fuel Kerosine					
Jet fuel kerosine production	1,192	1,152	1,196	40	-4
Jet fuel kerosine stocks	41,526	40,899	39,891	627	1,635
Distillate Fuel Oil					
Distillate fuel oil production	2,984	2,978	2,863	6	121
Distillate fuel oil stocks	110,058	109,805	100,626	253	9,432
Residual Fuel Oil					
Residual fuel oil production	927	906	928	21	-1
Residual fuel oil stocks	44,004	44,382	43,259	-378	745
Imports					
Crude oil imports	6,556	6,508	5,601	48	955
Product imports	2,104	3,008	2,234	-904	-130
Crude Oil Stocks					
Crude oil stocks	384,303	383,874	333,892	429	50,411
Crude Supply Balance	759				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended June 29, 1990 NO. 26

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,360	1,192	1,194	1,325	90.1
Appal. No. 1	100	93	94	124	75.8
DISTRICT 1 TOTAL	1,460	1,285	1,288	1,449	88.9
Ind., Ill., Ky.	2,198	2,059	2,065	2,198	93.9
Minn., Wisc., Daks.	369	357	358	337	106.2
Okla., Kans., Mo.	774	752	752	730	103.0
DISTRICT 2 TOTAL	3,341	3,168	3,175	3,265	97.2
Inland Texas	593	534	541	568	95.2
Texas Gulf Coast	3,585	3,105	3,131	3,477	90.0
La. Gulf Coast	2,705	2,450	2,491	2,938	84.8
N. La. and Ark.	194	192	192	247	77.7
New Mexico	100	75	75	76	98.7
DISTRICT 3 TOTAL	7,177	6,356	6,430	7,306	88.0
DISTRICT 4 TOTAL	509	511	514	546	94.1
DISTRICT 5 TOTAL	2,751	2,653	2,751	3,048	90.3
TOTAL U.S.	15,238	13,973	14,158	15,614	90.7
TOTAL U.S. Weeks Ended:					
JUN. 22, 1990	14,615	13,485	13,685	15,614	87.6
JUN. 30, 1989	15,173	14,157	14,299	15,674	91.2
DISTRICTS 1-4 Weeks Ended:					
JUN. 29, 1990	12,487	11,320	11,407	12,566	90.8
JUN. 22, 1990	12,119	11,147	11,229	12,566	89.4
JUN. 30, 1989	12,311	11,433	11,467	12,598	91.0

API WEEKLY STATISTICAL BULLETIN

Week Ended June 29, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	628	9	619	3	73	263	132
Appal. No. 1	40	4	36	3	--	28	2
DISTRICT 1 TOTAL	668	13	655	6	73	291	134
Ind., Ill., Ky.	1,167	7	1,160	5	98	451	61
Minn., Wisc., Daks.	191	13	178	2	24	112	12
Okla., Kans., Mo.	399	52	347	10	20	216	4
DISTRICT 2 TOTAL	1,757	72	1,685	17	142	779	77
Inland Texas	351	28	323	26	32	125	11
Texas Gulf Coast	1,718	12	1,706	42	283	603	218
La. Gulf Coast	1,295	16	1,279	10	291	544	117
N. La. and Ark.	60	--	60	9	6	59	10
New Mexico	44	11	33	10	2	18	1
DISTRICT 3 TOTAL	3,468	67	3,401	97	614	1,349	357
DISTRICT 4 TOTAL	244	65	179	12	34	128	10
DISTRICT 5 TOTAL	1,186	158	1,028	22	329	437	349
TOTAL U.S.	7,323	375	6,948	154	1,192	2,984	927
TOTAL U.S. Weeks Ended:							
JUN. 22, 1990	7,119	372	6,747	133	1,152	2,978	906
JUN. 30, 1989	7,665	837	6,828	217	1,196	2,863	928
DISTRICTS 1-4 Weeks Ended:							
JUN. 29, 1990	6,137	217	5,920	132	863	2,547	578
JUN. 22, 1990	5,909	184	5,725	108	856	2,592	564
JUN. 30, 1989	6,400	524	5,876	154	850	2,403	550

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,987	6	3,980	1	100	520	3,120	612	--
Central Atlantic	26,364	125	21,820	4,419	429	4,894	21,506	16,476	12,324
Lower Atlantic	29,723	26	29,449	248	438	6,208	13,793	2,249	491
DISTRICT 1 TOTAL	60,074	157	55,249	4,668	967	11,622	38,419	19,337	12,815
DISTRICT 2 TOTAL	59,088	3,780	46,975	8,333	1,168	9,061	31,092	3,654	18,072
DISTRICT 3 TOTAL	62,065	1,196	44,158	16,711	2,152	13,448	25,309	13,045	53,937
DISTRICT 4 TOTAL	6,632	1,346	3,350	1,936	289	868	3,256	483	2,358
DISTRICT 5 TOTAL	27,459	4,703	15,342	7,414	1,755	6,527	11,982	7,485	27,283
TOTAL U.S.	215,318	11,182	165,074	39,062	6,331	41,526	110,058	44,004	114,465
TOTAL U.S. Weeks Ended:									
JUN. 22, 1990	216,238	11,576	165,069	39,593	6,774	40,899	109,805	44,382	116,003
JUN. 30, 1989	219,942	24,697	156,453	38,792	6,009	39,891	100,626	43,259	112,758
DISTRICTS 1-4 Weeks Ended:									
JUN. 29, 1990	187,859	6,479	149,732	31,648	4,576	34,999	98,076	36,519	87,182
JUN. 22, 1990	188,431	6,920	149,178	32,333	4,708	34,461	98,433	37,563	88,400
JUN. 30, 1989	191,058	18,803	140,702	31,553	4,233	32,605	89,598	34,592	87,449

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy February 1990	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 29, 1990	4,529.0	4,586.0	6,314	627	297,358
JUN. 22, 1990	4,529.0	--	6,231	617	298,879
JUN. 15, 1990	4,529.0	--	6,852	729	299,015
JUN. 8, 1990	4,529.0	--	5,899	630	298,793
DISTRICT 5 TOTAL					
JUN. 29, 1990	2,338.0	2,808.0	242	8	86,945 #
JUN. 22, 1990	2,338.0	--	277	8	84,995
JUN. 15, 1990	2,338.0	--	197	8	85,390
JUN. 8, 1990	2,338.0	--	244	20	86,815
#INCLUDES 20,082 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
JUN. 29, 1990	6,867.0	7,394.0	6,556	635	384,303 #
JUN. 22, 1990	6,867.0	--	6,508	625	383,874
JUN. 15, 1990	6,867.0	--	7,049	737	384,405
JUN. 8, 1990	6,867.0	--	6,143	650	385,608
JUN. 30, 1989	7,560.0 a/	--	5,601	564	333,892

a/ DOE actual for June 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
JUN. 29, 1990	759	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUN. 29, 1990	15,308	85,694	182,864	13,492	297,358	86,945 #	384,303 #
JUN. 22, 1990	15,231	84,472	185,710	13,466	298,879	84,995	383,874
JUN. 30, 1989	15,671	71,046	152,358	11,984	251,059	82,833	333,892

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended June 29, 1990

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	113	--	113	--	--	--	129	--	1	--	--	243
Central Atlantic	203	--	203	59	--	116	27	186	23	173	24	811
Lower Atlantic	60	--	60	--	--	9	14	113	--	--	22	218
DISTRICT 1 TOTAL												
JUN. 29, 1990	376	--	376	59	--	125	170	299	24	173	46	1,272
JUN. 22, 1990	485	--	485	177	--	86	356	655	9	150	84	2,002
JUN. 15, 1990	367	21	346	68	--	92	235	614	54	72	57	1,559
JUN. 8, 1990	264	--	264	40	--	61	155	553	49	57	23	1,202
DISTRICTS 2-4 TOTAL												
JUN. 29, 1990	40	--	40	39	2	28	3	3	248	156	278	797
JUN. 22, 1990	10	--	10	56	1	26	11	13	94	421	269	901
JUN. 15, 1990	6	--	6	3	2	22	4	11	206	359	135	748
JUN. 8, 1990	4	--	4	14	2	20	2	6	222	320	169	759
DISTRICT 5 TOTAL												
JUN. 29, 1990	12	--	12	--	--	6	1	5	7	2	2	35
JUN. 22, 1990	18	--	18	39	--	2	4	34	2	2	4	105
JUN. 15, 1990	4	--	4	--	--	--	3	10	5	2	2	26
JUN. 8, 1990	5	--	5	--	--	--	2	9	6	37	2	61
TOTAL U.S.	428	--	428	98	2	159	174	307	279	331	326	2,104
TOTAL U.S. Weeks Ended:												
JUN. 22, 1990	513	--	513	272	1	114	371	702	105	573	357	3,008
JUN. 15, 1990	377	21	356	71	2	114	242	635	265	433	194	2,333
JUN. 8, 1990	273	--	273	54	2	81	159	568	277	414	194	2,022
JUN. 30, 1989	375	10	365	8	3	115	160	762	98	315	398	2,234

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[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
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Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

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Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

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A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 For Week Ended July 6, 1990 NO. 27

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 07/06/90	Last Week Ending: 06/29/90	Last Year Week Ending: 07/07/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,365	14,158	14,134	207	231
Operable capacity	15,516	15,614	15,576	-98	-60
Percent operated	92.6	90.7	90.7		
Motor Gasoline					
Total motor gasoline production	7,363	7,323	7,255	40	108
Finished leaded motor gasoline production	406	375	798	31	-392
Finished unleaded motor gasoline production	6,957	6,948	6,457	9	500
Total motor gasoline stocks	213,577	215,318	217,677	-1,741	-4,100
Finished leaded motor gasoline stocks	10,368	11,182	24,517	-814	-14,149
Finished unleaded motor gasoline stocks	165,382	165,074	154,870	308	10,512
Jet Fuel Kerosine					
Jet fuel kerosine production	1,283	1,192	1,165	91	118
Jet fuel kerosine stocks	42,294	41,526	41,073	768	1,221
Distillate Fuel Oil					
Distillate fuel oil production	3,067	2,984	2,985	83	82
Distillate fuel oil stocks	112,650	110,058	104,875	2,592	7,775
Residual Fuel Oil					
Residual fuel oil production	987	927	897	60	90
Residual fuel oil stocks	44,253	44,004	41,064	249	3,189
Imports					
Crude oil imports	6,232	6,735	6,109	-503	123
Product imports	2,318	2,334	2,250	-16	68
Crude Oil Stocks					
Crude oil stocks	380,631	384,303	332,715	-3,672	47,916
Crude Supply Balance	702				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended July 6, 1990 NO. 27

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,423	1,328	1,329	1,381	96.2
Appal. No. 1	105	96	98	124	79.0
DISTRICT 1 TOTAL	1,528	1,424	1,427	1,505	94.8
Ind., Ill., Ky.	2,276	2,096	2,104	2,195	95.9
Minn., Wisc., Daks.	383	368	368	343	107.3
Okla., Kans., Mo.	788	753	753	737	102.2
DISTRICT 2 TOTAL	3,447	3,217	3,225	3,275	98.5
Inland Texas	573	546	549	584	94.0
Texas Gulf Coast	3,565	3,146	3,164	3,339	94.8
La. Gulf Coast	2,672	2,509	2,548	2,903	87.8
N. La. and Ark.	187	187	187	257	72.8
New Mexico	96	76	76	78	97.4
DISTRICT 3 TOTAL	7,093	6,464	6,524	7,161	91.1
DISTRICT 4 TOTAL	527	512	517	556	93.0
DISTRICT 5 TOTAL	2,700	2,561	2,672	3,019	88.5
TOTAL U.S.	15,295	14,178	14,365	15,516	92.6
TOTAL U.S. Weeks Ended:					
JUN. 29, 1990	15,238	13,973	14,158	15,614	90.7
JUL. 7, 1989	15,111	13,989	14,134	15,576	90.7
DISTRICTS 1-4 Weeks Ended:					
JUL. 06, 1990	12,595	11,617	11,693	12,497	93.6
JUN. 29, 1990	12,487	11,320	11,407	12,566	90.8
JUL. 7, 1989	12,290	11,278	11,313	12,538	90.2

API WEEKLY STATISTICAL BULLETIN

Week Ended July 6, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	569	4	565	4	76	353	122
Appal. No. 1	46	4	42	3	--	28	3
DISTRICT 1 TOTAL	615	8	607	7	76	381	125
Ind., Ill., Ky.	1,239	5	1,234	8	133	439	60
Minn., Wisc., Daks.	195	17	178	2	21	97	11
Okla., Kans., Mo.	423	33	390	6	43	206	3
DISTRICT 2 TOTAL	1,857	55	1,802	16	197	742	74
Inland Texas	292	14	278	26	33	120	10
Texas Gulf Coast	1,756	--	1,756	25	293	622	233
La. Gulf Coast	1,206	40	1,166	14	298	541	103
N. La. and Ark.	54	--	54	7	6	53	10
New Mexico	46	10	36	9	2	17	1
DISTRICT 3 TOTAL	3,354	64	3,290	81	632	1,353	357
DISTRICT 4 TOTAL	279	80	199	17	20	144	11
DISTRICT 5 TOTAL	1,258	199	1,059	25	358	447	420
TOTAL U.S.	7,363	406	6,957	146	1,283	3,067	987
TOTAL U.S. Weeks Ended:							
JUN. 29, 1990	7,323	375	6,948	154	1,192	2,984	927
JUL. 7, 1989	7,255	798	6,457	199	1,165	2,985	897
DISTRICTS 1-4 Weeks Ended:							
JUL. 06, 1990	6,105	207	5,898	121	925	2,620	567
JUN. 29, 1990	6,137	217	5,920	132	863	2,547	578
JUL. 7, 1989	6,056	504	5,552	138	822	2,530	534

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended July 6, 1990

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,748	15	3,729	4	108	817	3,851	547	--
Central Atlantic	26,063	120	21,519	4,424	377	5,631	22,878	16,521	13,150
Lower Atlantic	29,271	25	29,004	242	421	5,632	14,125	2,454	449
DISTRICT 1 TOTAL	59,082	160	54,252	4,670	906	12,080	40,854	19,522	13,599
DISTRICT 2 TOTAL	58,751	3,463	47,349	7,939	1,116	8,779	31,208	3,673	18,277
DISTRICT 3 TOTAL	61,989	944	44,876	16,169	2,340	14,029	25,423	12,827	55,056
DISTRICT 4 TOTAL	6,556	1,346	3,435	1,775	298	810	3,345	492	2,248
DISTRICT 5 TOTAL	27,199	4,455	15,470	7,274	1,748	6,596	11,820	7,739	27,060
TOTAL U.S.	213,577	10,368	165,382	37,827	6,408	42,294	112,650	44,253	116,240
TOTAL U.S. Weeks Ended:									
JUN. 29, 1990	215,318	11,182	165,074	39,062	6,331	41,526	110,058	44,004	114,465
JUL. 7, 1989	217,677	24,517	154,870	38,290	5,929	41,073	104,875	41,064	110,721
DISTRICTS 1-4 Weeks Ended:									
JUL. 06, 1990	186,378	5,913	149,912	30,553	4,660	35,698	100,830	36,514	89,180
JUN. 29, 1990	187,859	6,479	149,732	31,648	4,576	34,999	98,076	36,519	87,182
JUL. 7, 1989	189,004	18,582	139,312	31,110	4,389	33,753	93,207	33,226	85,638

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy February 1990	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUL. 06, 1990	4,529.0	4,586.0	6,167	627	295,687
JUN. 29, 1990	4,529.0	--	6,493*	627	297,358
JUN. 22, 1990	4,529.0	--	6,231	617	298,879
JUN. 15, 1990	4,529.0	--	6,852	729	299,015
DISTRICT 5 TOTAL					
JUL. 06, 1990	2,338.0	2,808.0	65	8	84,944 #
JUN. 29, 1990	2,338.0	--	242	8	86,945
JUN. 22, 1990	2,338.0	--	277	8	84,995
JUN. 15, 1990	2,338.0	--	197	8	85,390

#INCLUDES 19,322 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
JUL. 06, 1990	6,867.0	7,394.0	6,232	635	380,631 #
JUN. 29, 1990	6,867.0	--	6,735*	635	384,303
JUN. 22, 1990	6,867.0	--	6,508	625	383,874
JUN. 15, 1990	6,867.0	--	7,049	737	384,405
JUL. 7, 1989	7,624.0 a/	--	6,109	602	332,715

a/ DOE actual for June 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1989 Averages Absolute	1989 Averages Positive	1989 Averages Negative
JUL. 06, 1990	702	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUL. 06, 1990	14,347	84,775	183,041	13,524	295,687	84,944 #	380,631 #
JUN. 29, 1990	15,308	85,694	182,864	13,492	297,358	86,945	384,303
JUL. 7, 1989	15,363	71,667	152,541	11,759	251,330	81,385	332,715

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[1] See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	159	--	159	--	--	--	129*	--*	--	--	15	303*
Central Atlantic	392	--	392	35	--	81	177*	377*	32	81	55	1,230*
Lower Atlantic	--	--	--	--	--	10	--	67*	--	--	5	82*
DISTRICT 1 TOTAL												
JUL. 06, 1990	551	--	551	35	--	91	306	444	32	81	75	1,615
JUN. 29, 1990	376	--	376	59	--	125	259*	440*	24	173	46	1,502*
JUN. 22, 1990	485	--	485	177	--	86	356	655	9	150	84	2,002
JUN. 15, 1990	367	21	346	68	--	92	235	614	54	72	57	1,559
DISTRICTS 2-4 TOTAL												
JUL. 06, 1990	6	--	6	8	2	20	5	8	78	224	322	673
JUN. 29, 1990	40	--	40	39	2	28	3	3	248	156	278	797
JUN. 22, 1990	10	--	10	56	1	26	11	13	94	421	269	901
JUN. 15, 1990	6	--	6	3	2	22	4	11	206	359	135	748
DISTRICT 5 TOTAL												
JUL. 06, 1990	8	--	8	--	--	2	3	8	4	2	3	30
JUN. 29, 1990	12	--	12	--	--	6	1	5	7	2	2	35
JUN. 22, 1990	18	--	18	39	--	2	4	34	2	2	4	105
JUN. 15, 1990	4	--	4	--	--	--	3	10	5	2	2	26
TOTAL U.S.	565	--	565	43	2	113	314	460	114	307	400	2,318
TOTAL U.S. Weeks Ended:												
JUN. 29, 1990	428	--	428	98	2	159	263*	448*	279	331	326	2,334*
JUN. 22, 1990	513	--	513	272	1	114	371	702	105	573	357	3,008
JUN. 15, 1990	377	21	356	71	2	114	242	635	265	433	194	2,333
JUL. 7, 1989	504	--	504	66	3	110	346	656	103	362	100	2,250

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REVISIONS

06/29/90	PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	6,493
				TOTAL U.S.	6,735
	PAGE 5		DISTILLATE (INC. NO. 4)	NEW ENGLAND	191
				CENTRAL ATLANTIC	54
				DISTRICT 1 TOTAL	259
				TOTAL U.S.	263
			RESIDUAL FUEL	NEW ENGLAND	43
				CENTRAL ATLANTIC	250
				LOWER ATLANTIC	147
				DISTRICT 1 TOTAL	440
				TOTAL U.S.	448
			TOTAL	NEW ENGLAND	348
				CENTRAL ATLANTIC	902
				LOWER ATLANTIC	252
				DISTRICT 1 TOTAL	1,502
				TOTAL U.S.	2,334

A2575-1

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 For Week Ended July 13, 1990 NO. 28

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 07/13/90	Last Week Ending: 07/06/90	Last Year Week Ending: 07/14/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,407	14,365	14,075	42	332
Operable capacity	15,516	15,516	15,576	0	-60
Percent operated	92.9	92.6	90.4		
Motor Gasoline					
Total motor gasoline production	7,203	7,363	7,445	-160	-242
Finished leaded motor gasoline production	433	406	861	27	-428
Finished unleaded motor gasoline production	6,770	6,957	6,584	-187	186
Total motor gasoline stocks	215,602	213,577	222,855	2,025	-7,253
Finished leaded motor gasoline stocks	10,630	10,368	24,653	262	-14,023
Finished unleaded motor gasoline stocks	166,565	165,382	159,141	1,183	7,424
Jet Fuel Kerosine					
Jet fuel kerosine production	1,264	1,283	1,175	-19	89
Jet fuel kerosine stocks	42,415	42,294	40,267	121	2,148
Distillate Fuel Oil					
Distillate fuel oil production	2,907	3,067	2,820	-160	87
Distillate fuel oil stocks	114,742	112,650	110,241	2,092	4,501
Residual Fuel Oil					
Residual fuel oil production	998	987	939	11	59
Residual fuel oil stocks	45,830	44,253	42,214	1,577	3,616
Imports					
Crude oil imports	6,950	6,232	6,719	718	231
Product imports	1,906	2,318	2,213	-412	-307
Crude Oil Stocks					
Crude oil stocks	385,295	380,631	331,916	4,664	53,379
Crude Supply Balance	973				

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*See definitions on page 6.

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(Daily averages in thousands of 42-gallon barrels)

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East Coast	1,435	1,308	1,311	1,381	94.9
Appal. No. 1	104	97	99	124	79.8
DISTRICT 1 TOTAL	1,539	1,405	1,410	1,505	93.7
Ind., Ill., Ky.	2,322	2,136	2,148	2,195	97.9
Minn., Wisc., Daks.	379	365	370	343	107.9
Okla., Kans., Mo.	806	746	746	737	101.2
DISTRICT 2 TOTAL	3,507	3,247	3,264	3,275	99.7
Inland Texas	541	531	532	584	91.1
Texas Gulf Coast	3,593	3,189	3,202	3,339	95.9
La. Gulf Coast	2,549	2,445	2,475	2,903	85.3
N. La. and Ark.	185	175	177	257	68.9
New Mexico	96	76	76	78	97.4
DISTRICT 3 TOTAL	6,964	6,416	6,462	7,161	90.2
DISTRICT 4 TOTAL	516	498	505	556	90.8
DISTRICT 5 TOTAL	2,828	2,630	2,766	3,019	91.6
TOTAL U.S.	15,354	14,196	14,407	15,516	92.9
TOTAL U.S. Weeks Ended:					
JUL. 6, 1990	15,295	14,178	14,365	15,516	92.6
JUL. 14, 1989	15,108	13,944	14,075	15,576	90.4
DISTRICTS 1-4 Weeks Ended:					
JUL. 13, 1990	12,526	11,566	11,641	12,497	93.2
JUL. 6, 1990	12,595	11,617	11,693	12,497	93.6
JUL. 14, 1989	12,273	11,180	11,240	12,538	89.6

API WEEKLY STATISTICAL BULLETIN

Week Ended July 13, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	653	8	645	1	67	319	138
Appal. No. 1	31	2	29	3	--	32	3
DISTRICT 1 TOTAL	684	10	674	4	67	351	141
Ind., Ill., Ky.	1,226	9	1,217	12	110	475	55
Minn., Wisc., Daks.	204	25	179	--	21	94	10
Okla., Kans., Mo.	438	72	366	10	30	203	4
DISTRICT 2 TOTAL	1,868	106	1,762	22	161	772	69
Inland Texas	289	20	269	24	28	109	8
Texas Gulf Coast	1,584	19	1,565	21	314	558	186
La. Gulf Coast	1,155	--	1,155	17	297	510	123
N. La. and Ark.	58	--	58	4	5	50	8
New Mexico	46	10	36	8	2	17	1
DISTRICT 3 TOTAL	3,132	49	3,083	74	646	1,244	326
DISTRICT 4 TOTAL	254	54	200	17	33	132	16
DISTRICT 5 TOTAL	1,265	214	1,051	10	357	408	446
TOTAL U.S.	7,203	433	6,770	127	1,264	2,907	998
TOTAL U.S. **Weeks Ended:**							
JUL. 6, 1990	7,363	406	6,957	146	1,283	3,067	987
JUL. 14, 1989	7,445	861	6,584	250	1,175	2,820	939
DISTRICTS 1-4 **Weeks Ended:**							
JUL. 13, 1990	5,938	219	5,719	117	907	2,499	552
JUL. 6, 1990	6,105	207	5,898	121	925	2,620	567
JUL. 14, 1989	6,168	554	5,614	197	827	2,405	557

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended July 13, 1990

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel				
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,601	18	3,582	1	98	561	4,605	539	--
Central Atlantic	26,490	136	22,003	4,351	339	5,249	23,622	16,157	12,953
Lower Atlantic	29,696	26	29,368	302	368	6,021	13,922	2,961	475
DISTRICT 1 TOTAL	59,787	180	54,953	4,654	805	11,831	42,149	19,657	13,428
DISTRICT 2 TOTAL	58,548	3,333	47,431	7,784	1,180	8,635	31,574	3,578	17,909
DISTRICT 3 TOTAL	63,090	929	45,066	17,095	2,240	15,026	26,164	13,191	54,621
DISTRICT 4 TOTAL	6,328	1,303	3,265	1,760	308	925	3,541	558	2,172
DISTRICT 5 TOTAL	27,849	4,885	15,850	7,114	1,645	5,998	11,314	8,846	26,585
TOTAL U.S.	215,602	10,630	166,565	38,407	6,178	42,415	114,742	45,830	114,715
TOTAL U.S. Weeks Ended:									
JUL. 6, 1990	213,577	10,368	165,382	37,827	6,408	42,294	112,650	44,253	116,240
JUL. 14, 1989	222,855	24,653	159,141	39,061	6,038	40,267	110,241	42,214	109,689
DISTRICTS 1-4 Weeks Ended:									
JUL. 13, 1990	187,753	5,745	150,715	31,293	4,533	36.417	103,428	36,984	88,130
JUL. 6, 1990	186,378	5,913	149,912	30,553	4,660	35,698	100,830	36,514	89,180
JUL. 14, 1989	192,978	18,747	142,909	31,322	4,529	33,426	99,165	34,147	84,830

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location[1]
Weeks Ended:	API Monthly	Latest Dept. of Energy February 1990	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUL. 13, 1990	4,481.0	4,586.0	6,761	699	297,863
JUL. 6, 1990	4,481.0*	--	6,167	627	295,687
JUN. 29, 1990	4,481.0*	--	6,493	627	297,358
JUN. 22, 1990	4,481.0*	--	6,231	617	298,879
DISTRICT 5 TOTAL					
JUL. 13, 1990	2,604.0	2,808.0	189	--	87,432 #
JUL. 6, 1990	2,584.0*	--	65	8	84,944
JUN. 29, 1990	2,584.0*	--	242	8	86,945
JUN. 22, 1990	2,584.0*	--	277	8	84,995

#INCLUDES 19,542 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location[1]
Weeks Ended:	API Monthly	Latest Dept. of Energy February 1990	Total	From Canada	
TOTAL U.S.					
JUL. 13, 1990	7,085.0	7,394.0	6,950	699	385,295 #
JUL. 6, 1990	7,065.0*	--	6,232	635	380,631
JUN. 29, 1990	7,065.0*	--	6,735	635	384,303
JUN. 22, 1990	7,065.0*	--	6,508	625	383,874
JUL. 14, 1989	7,444.0 a/	--	6,719	680	331,916

a/ DOE actual for July 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
JUL. 13, 1990	973	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUL. 13, 1990	16,957	84,455	183,518	12,933	297,863	87,432 #	385,295 #
JUL. 6, 1990	14,347	84,775	183,041	13,524	295,687	84,944	380,631
JUL. 14, 1989	15,471	71,138	155,531	11,749	253,889	78,027	331,916

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended July 13, 1990

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	191	--	191	--	--	6	258	--	3	--	--	458
Central Atlantic	146	--	146	6	--	--	3	242	6	85	--	488
Lower Atlantic	69	--	69	--	--	10	14	--	--	--	38	131
DISTRICT 1 TOTAL												
JUL. 13, 1990	406	--	406	6	--	16	275	242	9	85	38	1,077
JUL. 6, 1990	551	--	551	35	--	91	306	444	32	81	75	1,615
JUN. 29, 1990	376	--	376	59	--	125	259	440	24	173	46	1,502
JUN. 22, 1990	485	--	485	177	--	86	356	655	9	150	84	2,002
DISTRICTS 2-4 TOTAL												
JUL. 13, 1990	8	--	8	35	2	12	5	5	55	347	269	738
JUL. 6, 1990	6	--	6	8	2	20	5	8	78	224	322	673
JUN. 29, 1990	40	--	40	39	2	28	3	3	248	156	278	797
JUN. 22, 1990	10	--	10	56	1	26	11	13	94	421	269	901
DISTRICT 5 TOTAL												
JUL. 13, 1990	73	--	73	--	--	1	1	7	6	1	2	91
JUL. 6, 1990	8	--	8	--	--	2	3	8	4	2	3	30
JUN. 29, 1990	12	--	12	--	--	6	1	5	7	2	2	35
JUN. 22, 1990	18	--	18	39	--	2	4	34	2	2	4	105
TOTAL U.S.	487	--	487	41	2	29	281	254	70	433	309	1,906
TOTAL U.S. Weeks Ended:												
JUL. 6, 1990	565	--	565	43	2	113	314	460	114	307	400	2,318
JUN. 29, 1990	428	--	428	98	2	159	263	448	279	331	326	2,334
JUN. 22, 1990	513	--	513	272	1	114	371	702	105	573	357	3,008
JUL. 14, 1989	624	18	606	11	36	94	186	611	122	430	99	2,213

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.
[2] Gasoline blending components are not included in total motor gasoline imports.
[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	JUNE 1990	MAY 1990[r/]	FEBRUARY 1990
Florida	16.0	17.0	20.0
New York-Pennsylvania	6.0	7.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	5.0	5.0	6.0
Illinois	53.0	53.0	58.0
Indiana	7.0	6.0	9.0
Kansas	143.0	146.0	147.0
Kentucky	12.0	12.0	14.0
Michigan	53.0	53.0	55.0
Missouri-Tennessee	1.0	1.0	2.0
Nebraska	16.0	16.0	16.0
Ohio	26.0	26.0	27.0
Oklahoma	289.0	299.0	279.0
North Dakota	98.0	100.0	101.0
South Dakota	4.0	4.0	5.0
Alabama	48.0	48.0	52.0
Arkansas	26.0	26.0	30.0
Mississippi	73.0	74.0	73.0
New Mexico-So. East	162.0	161.0	169.0
New Mexico-Other	16.0	15.0	17.0
North Louisiana	58.0	58.0	60.0
South Louisiana	975.0	977.0	998.0
Total Louisiana	1,033.0	1,035.0	1,058.0
Texas			
District 1	70.0	68.0	60.0
District 2	48.0	48.0	52.0
District 3	196.0	199.0	200.0
District 4	63.0	64.0	62.0
District 5	29.0	29.0	33.0
District 6, East Texas	107.0	107.0	108.0
Other	85.0	84.0	80.0
District 7-B	87.0	86.0	88.0
District 7-C	83.0	80.0	80.0
District 8 and 8-A	1,023.0	1,022.0	1,054.0
District 9	76.0	80.0	80.0
District 10	40.0	39.0	41.0
Total Texas	1,907.0	1,906.0	1,938.0
Colorado	75.0	76.0	80.0
Montana	53.0	53.0	56.0
Utah	74.0	74.0	79.0
Wyoming	285.0	285.0	287.0
Total Districts 1-4	4,481.0	4,498.0	4,586.0
Alaska	1,617.0	1,789.0	1,835.0
Arizona	0.0	0.0	0.0
California	959.0	960.0	962.0
Nevada	8.0	9.0	11.0
Total District 5	2,584.0	2,758.0	2,808.0
TOTAL U.S.	7,065.0	7,256.0[r/]	7,394.0

[r/] Revised: Data currently displayed are based on reported volumes from 39 producing companies. These volumes are estimated to represent 56.8% of lower 48 states production. When combined with reported Alaskan data, the sample represents 67.4% of total U.S. production in May.

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 For Week Ended July 20, 1990 NO. 29

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 07/20/90	Last Week Ending: 07/13/90	Last Year Week Ending: 07/21/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,536	14,407	14,132	129	404
Operable capacity	15,516	15,516	15,576	0	-60
Percent operated	93.7	92.9	90.7		
Motor Gasoline					
Total motor gasoline production	7,414	7,203	7,319	211	95
Finished leaded motor gasoline production	465	433	795	32	-330
Finished unleaded motor gasoline production	6,949	6,770	6,524	179	425
Total motor gasoline stocks	216,274	215,602	221,330	672	-5,056
Finished leaded motor gasoline stocks	10,560	10,630	25,168	-70	-14,608
Finished unleaded motor gasoline stocks	167,200	166,565	156,327	635	10,873
Jet Fuel Kerosine					
Jet fuel kerosine production	1,293	1,264	1,207	29	86
Jet fuel kerosine stocks	43,325	42,415	40,110	910	3,215
Distillate Fuel Oil					
Distillate fuel oil production	2,929	2,907	2,774	22	155
Distillate fuel oil stocks	117,128	114,742	109,441	2,386	7,687
Residual Fuel Oil					
Residual fuel oil production	966	998	859	-32	107
Residual fuel oil stocks	45,104	45,830	42,137	-726	2,967
Imports					
Crude oil imports	6,631	6,950	6,368	-319	263
Product imports	1,990	1,906	2,237	84	-247
Crude Oil Stocks					
Crude oil stocks	383,652	385,295	330,539	-1,643	53,113
Crude Supply Balance	499				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended July 20, 1990 NO. 29

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,456	1,319	1,332	1,381	96.5
Appal. No. 1	105	97	99	124	79.8
DISTRICT 1 TOTAL	1,561	1,416	1,431	1,505	95.1
Ind., Ill., Ky.	2,259	2,147	2,157	2,195	98.3
Minn., Wisc., Daks.	376	365	368	343	107.3
Okla., Kans., Mo.	815	751	751	737	101.9
DISTRICT 2 TOTAL	3,450	3,263	3,276	3,275	100.0
Inland Texas	552	541	541	584	92.6
Texas Gulf Coast	3,646	3,189	3,205	3,339	96.0
La. Gulf Coast	2,625	2,454	2,500	2,903	86.1
N. La. and Ark.	201	192	192	257	74.7
New Mexico	88	76	77	78	98.7
DISTRICT 3 TOTAL	7,112	6,452	6,515	7,161	91.0
DISTRICT 4 TOTAL	541	515	521	556	93.7
DISTRICT 5 TOTAL	2,843	2,658	2,793	3,019	92.5
TOTAL U.S.	15,507	14,304	14,536	15,516	93.7
TOTAL U.S. **Weeks Ended:**					
JUL. 13, 1990	15,354	14,196	14,407	15,516	92.9
JUL. 21, 1989	15,061	13,947	14,132	15,576	90.7
DISTRICTS 1-4 **Weeks Ended:**					
JUL. 20, 1990	12,664	11,646	11,743	12,497	94.0
JUL. 13, 1990	12,526	11,566	11,641	12,497	93.2
JUL. 21, 1989	12,198	11,249	11,327	12,538	90.3

API WEEKLY STATISTICAL BULLETIN

Week Ended July 20, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	670	20	650	1	85	354	136
Appal. No. 1	39	2	37	3	--	28	2
DISTRICT 1 TOTAL	709	22	687	4	85	382	138
Ind., Ill., Ky.	1,226	8	1,218	10	126	459	47
Minn., Wisc., Daks.	176	9	167	--	16	80	10
Okla., Kans., Mo.	439	54	385	6	25	210	5
DISTRICT 2 TOTAL	1,841	71	1,770	16	167	749	62
Inland Texas	327	21	306	21	29	118	10
Texas Gulf Coast	1,724	18	1,706	28	325	569	211
La. Gulf Coast	1,228	24	1,204	13	316	514	108
N. La. and Ark.	57	--	57	7	5	55	8
New Mexico	47	10	37	8	2	17	1
DISTRICT 3 TOTAL	3,383	73	3,310	77	677	1,273	338
DISTRICT 4 TOTAL	246	81	165	12	32	129	7
DISTRICT 5 TOTAL	1,235	218	1,017	14	332	396	421
TOTAL U.S.	7,414	465	6,949	123	1,293	2,929	966
TOTAL U.S. Weeks Ended:							
JUL. 13, 1990	7,203	433	6,770	127	1,264	2,907	998
JUL. 21, 1989	7,319	795	6,524	247	1,207	2,774	859
DISTRICTS 1-4 Weeks Ended:							
JUL. 20, 1990	6,179	247	5,932	109	961	2,533	545
JUL. 13, 1990	5,938	219	5,719	117	907	2,499	552
JUL. 21, 1989	6,058	499	5,559	177	870	2,292	488

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,586	13	3,572	1	117	456	4,570	516	--
Central Atlantic	25,917	139	21,481	4,297	384	5,324	25,837	16,962	12,774
Lower Atlantic	30,004	27	29,727	250	370	7,150	13,707	3,036	428
DISTRICT 1 TOTAL	59,507	179	54,780	4,548	871	12,930	44,114	20,514	13,202
DISTRICT 2 TOTAL	58,006	3,156	46,714	8,136	1,042	8,789	30,959	3,583	17,968
DISTRICT 3 TOTAL	64,342	981	46,658	16,703	2,409	14,647	27,380	12,340	53,726
DISTRICT 4 TOTAL	5,998	1,212	2,982	1,804	344	963	3,469	556	2,119
DISTRICT 5 TOTAL	28,421	5,032	16,066	7,323	1,553	5,996	11,206	8,111	26,529
TOTAL U.S.	216,274	10,560	167,200	38,514	6,219	43,325	117,128	45,104	113,544
TOTAL U.S. Weeks Ended:									
JUL. 13, 1990	215,602	10,630	166,565	38,407	6,178	42,415	114,742	45,830	114,715
JUL. 21, 1989	221,330	25,168	156,327	39,835	6,167	40,110	109,441	42,137	108,424
DISTRICTS 1-4 Weeks Ended:									
JUL. 20, 1990	187,853	5,528	151,134	31,191	4,666	37,329	105,922	36,993	87,015
JUL. 13, 1990	187,753	5,745	150,715	31,293	4,533	36,417	103,428	36,984	88,130
JUL. 21, 1989	190,881	18,730	140,439	31,712	4,401	33,799	98,514	33,764	84,463

---

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy February 1990	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUL. 20, 1990	4,481.0	4,586.0	6,415	684	294,869
JUL. 13, 1990	4,481.0	--	6,761	699	297,863
JUL. 6, 1990	4,481.0	--	6,167	627	295,687
JUN. 29, 1990	4,481.0	--	6,493	627	297,358
DISTRICT 5 TOTAL					
JUL. 20, 1990	2,604.0	2,808.0	216	--	88,783 #
JUL. 13, 1990	2,604.0	--	189	--	87,432
JUL. 6, 1990	2,584.0	--	65	8	84,944
JUN. 29, 1990	2,584.0	--	242	8	86,945

#INCLUDES 21,005 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
JUL. 20, 1990	7,085.0	7,394.0	6,631	684	383,652 #
JUL. 13, 1990	7,085.0	--	6,950	699	385,295
JUL. 6, 1990	7,065.0	--	6,232	635	380,631
JUN. 29, 1990	7,065.0	--	6,735	635	384,303
JUL. 21, 1989	7,444.0 a/	--	6,368	553	330,539

a/ DOE actual for July 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
JUL. 20, 1990	499	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUL. 20, 1990	15,571	83,629	182,865	12,804	294,869	88,783 #	383,652 #
JUL. 13, 1990	16,957	84,455	183,518	12,933	297,863	87,432	385,295
JUL. 21, 1989	14,386	70,280	159,525	12,033	256,224	74,315	330,539

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2]	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type						
New England	217	--	217	--	--	--	59	44	3	--	19	342
Central Atlantic	128	--	128	48	--	51	211	341	6	112	26	923
Lower Atlantic	65	--	65	--	--	13	--	74	--	--	37	189
DISTRICT 1 TOTAL												
JUL. 20, 1990	410	--	410	48	--	64	270	459	9	112	82	1,454
JUL. 13, 1990	406	--	406	6	--	16	275	242	9	85	38	1,077
JUL. 6, 1990	551	--	551	35	--	91	306	444	32	81	75	1,615
JUN. 29, 1990	376	--	376	59	--	125	259	440	24	173	46	1,502
DISTRICTS 2-4 TOTAL												
JUL. 20, 1990	6	--	6	7	2	18	5	9	133	204	88	472
JUL. 13, 1990	8	--	8	35	2	12	5	5	55	347	269	738
JUL. 6, 1990	6	--	6	8	2	20	5	8	78	224	322	673
JUN. 29, 1990	40	--	40	39	2	28	3	3	248	156	278	797
DISTRICT 5 TOTAL												
JUL. 20, 1990	32	--	32	--	--	3	2	21	2	2	2	64
JUL. 13, 1990	73	--	73	--	--	1	1	7	6	1	2	91
JUL. 6, 1990	8	--	8	--	--	2	3	8	4	2	3	30
JUN. 29, 1990	12	--	12	--	--	6	1	5	7	2	2	35
TOTAL U.S.	448	--	448	55	2	85	277	489	144	318	172	1,990
TOTAL U.S. Weeks Ended:												
JUL. 13, 1990	487	--	487	41	2	29	281	254	70	433	309	1,906
JUL. 6, 1990	565	--	565	43	2	113	314	460	114	307	400	2,318
JUN. 29, 1990	428	--	428	98	2	159	263	448	279	331	326	2,334
JUL. 21, 1989	217	4	213	30	3	228	398	356	199	577	229	2,237

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended July 27, 1990 NO. 30

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 07/27/90	Last Week Ending: 07/20/90	Last Year Week Ending: 07/28/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,536	14,536	14,177	0	359
Operable capacity	15,516	15,516	15,576	0	-60
Percent operated	93.7	93.7	91.0		
Motor Gasoline					
Total motor gasoline production	7,431	7,414	7,416	17	15
Finished leaded motor gasoline production	375	465	767	-90	-392
Finished unleaded motor gasoline production	7,056	6,949	6,649	107	407
Total motor gasoline stocks	215,554	216,274	225,960	-720	-10,406
Finished leaded motor gasoline stocks	10,424	10,560	24,892	-136	-14,468
Finished unleaded motor gasoline stocks	165,754	167,200	160,576	-1,446	5,178
Jet Fuel Kerosine					
Jet fuel kerosine production	1,298	1,293	1,192	5	106
Jet fuel kerosine stocks	44,638	43,325	41,263	1,313	3,375
Distillate Fuel Oil					
Distillate fuel oil production	3,076	2,929	2,926	147	150
Distillate fuel oil stocks	118,613	117,128	111,500	1,485	7,113
Residual Fuel Oil					
Residual fuel oil production	1,040	966	845	74	195
Residual fuel oil stocks	44,742	45,104	42,186	-362	2,556
Imports					
Crude oil imports	7,259	6,631	6,608	628	651
Product imports	2,268	1,990	2,035	278	233
Crude Oil Stocks					
Crude oil stocks	386,588	383,652	330,075	2,936	56,513
Crude Supply Balance	582				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended July 27, 1990 NO. 30

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,489	1,336	1,336	1,381	96.7
Appal. No. 1	105	99	99	124	79.8
DISTRICT 1 TOTAL	1,594	1,435	1,435	1,505	95.3
Ind., Ill., Ky.	2,271	2,135	2,145	2,195	97.7
Minn., Wisc., Daks.	372	361	366	343	106.7
Okla., Kans., Mo.	835	765	765	737	103.8
DISTRICT 2 TOTAL	3,478	3,261	3,276	3,275	100.0
Inland Texas	597	529	530	584	90.8
Texas Gulf Coast	3,623	3,193	3,214	3,339	96.3
La. Gulf Coast	2,599	2,499	2,530	2,903	87.2
N. La. and Ark.	197	188	192	257	74.7
New Mexico	83	75	75	78	96.2
DISTRICT 3 TOTAL	7,099	6,484	6,541	7,161	91.3
DISTRICT 4 TOTAL	532	500	508	556	91.4
DISTRICT 5 TOTAL	2,868	2,681	2,776	3,019	92.0
TOTAL U.S.	15,571	14,361	14,536	15,516	93.7
TOTAL U.S. Weeks Ended:					
JUL. 20, 1990	15,507	14,304	14,536	15,516	93.7
JUL. 28, 1989	15,233	13,915	14,177	15,576	91.0
DISTRICTS 1-4 Weeks Ended:					
JUL. 27, 1990	12,703	11,680	11,760	12,497	94.1
JUL. 20, 1990	12,664	11,646	11,743	12,497	94.0
JUL. 28, 1989	12,351	11,249	11,348	12,538	90.5

Week Ended July 27, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	641	14	627	2	70	363	144
Appal. No. 1	43	2	41	2	--	29	2
DISTRICT 1 TOTAL	684	16	668	4	70	392	146
Ind., Ill., Ky.	1,244	11	1,233	5	107	474	38
Minn., Wisc., Daks.	173	14	159	--	10	89	10
Okla., Kans., Mo.	434	47	387	11	29	216	4
DISTRICT 2 TOTAL	1,851	72	1,779	16	146	779	52
Inland Texas	304	22	282	26	34	115	22
Texas Gulf Coast	1,754	2	1,752	30	320	590	227
La. Gulf Coast	1,169	17	1,152	8	350	491	122
N. La. and Ark.	54	--	54	5	6	48	9
New Mexico	45	12	33	8	2	16	1
DISTRICT 3 TOTAL	3,326	53	3,273	77	712	1,260	381
DISTRICT 4 TOTAL	285	70	215	6	26	151	6
DISTRICT 5 TOTAL	1,285	164	1,121	48	344	494	455
TOTAL U.S.	7,431	375	7,056	151	1,298	3,076	1,040
TOTAL U.S. Weeks Ended:							
JUL. 20, 1990	7,414	465	6,949	123	1,293	2,929	966
JUL. 28, 1989	7,416	767	6,649	227	1,192	2,926	845
DISTRICTS 1-4 Weeks Ended:							
JUL. 27, 1990	6,146	211	5,935	103	954	2,582	585
JUL. 20, 1990	6,179	247	5,932	109	961	2,533	545
JUL. 28, 1989	6,154	507	5,647	164	805	2,473	480

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN
Week Ended July 27, 1990

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,816	7	3,808	1	114	574	4,262	600	--
Central Atlantic	25,807	116	20,991	4,700	366	5,607	26,162	15,914	13,789
Lower Atlantic	30,107	26	29,878	203	360	6,696	13,816	2,747	449
DISTRICT 1 TOTAL	59,730	149	54,677	4,904	840	12,877	44,240	19,261	14,238
DISTRICT 2 TOTAL	57,531	3,040	46,462	8,029	1,087	8,555	32,110	3,196	17,551
DISTRICT 3 TOTAL	64,182	880	45,636	17,666	2,379	16,323	28,193	12,908	52,165
DISTRICT 4 TOTAL	6,315	1,458	3,094	1,763	330	915	3,254	530	1,996
DISTRICT 5 TOTAL	27,796	4,897	15,885	7,014	1,691	5,968	10,816	8,847	26,396
TOTAL U.S.	215,554	10,424	165,754	39,376	6,327	44,638	118,613	44,742	112,346
TOTAL U.S. Weeks Ended:									
JUL. 20, 1990	216,274	10,560	167,200	38,514	6,219	43,325	117,128	45,104	113,544
JUL. 28, 1989	225,960	24,892	160,576	40,492	6,301	41,263	111,500	42,186	107,092
DISTRICTS 1-4 Weeks Ended:									
JUL. 27, 1990	187,758	5,527	149,869	32,362	4,636	38,670	107,797	35,895	85,950
JUL. 20, 1990	187,853	5,528	151,134	31,191	4,666	37,329	105,922	36,993	87,015
JUL. 28, 1989	195,071	18,725	144,229	32,117	4,382	34,508	100,706	34,390	83,856

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy March 1990	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUL. 27, 1990	4,481.0	4,548.0	6,878	701	298,091
JUL. 20, 1990	4,481.0	--	6,415	684	294,869
JUL. 13, 1990	4,481.0	--	6,761	699	297,863
JUL. 6, 1990	4,481.0	--	6,167	627	295,687
DISTRICT 5 TOTAL					
JUL. 27, 1990	2,604.0	2,799.0	381	--	88,497 #
JUL. 20, 1990	2,604.0	--	216	--	88,783
JUL. 13, 1990	2,604.0	--	189	--	87,432
JUL. 6, 1990	2,584.0	--	65	8	84,944

#INCLUDES 22,555 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
JUL. 27, 1990	7,085.0	7,347.0	7,259	701	386,588 #
JUL. 20, 1990	7,085.0	--	6,631	684	383,652
JUL. 13, 1990	7,085.0	--	6,950	699	385,295
JUL. 6, 1990	7,065.0	--	6,232	635	380,631
JUL. 28, 1989	7,444.0 a/	--	6,608	611	330,075

a/ DOE actual for July 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
JUL. 27, 1990	582	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUL. 27, 1990	16,080	83,524	185,759	12,728	298,091	88,497 #	386,588 #
JUL. 20, 1990	15,571	83,629	182,865	12,804	294,869	88,783	383,652
JUL. 28, 1989	14,680	69,111	161,710	11,905	257,406	72,669	330,075

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended July 27, 1990

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	101	--	101	--	--	--	50	139	4	--	--	294
Central Atlantic	190	--	190	50	--	23	105	437	11	138	--	954
Lower Atlantic	82	--	82	--	--	19	84	87	--	--	33	305
DISTRICT 1 TOTAL												
JUL. 27, 1990	373	--	373	50	--	42	239	663	15	138	33	1,553
JUL. 20, 1990	410	--	410	48	--	64	270	459	9	112	82	1,454
JUL. 13, 1990	406	--	406	6	--	16	275	242	9	85	38	1,077
JUL. 6, 1990	551	--	551	35	--	91	306	444	32	81	75	1,615
DISTRICTS 2-4 TOTAL												
JUL. 27, 1990	20	--	20	9	2	37	5	15	86	399	110	683
JUL. 20, 1990	6	--	6	7	2	18	5	9	133	204	88	472
JUL. 13, 1990	8	--	8	35	2	12	5	5	55	347	269	738
JUL. 6, 1990	6	--	6	8	2	20	5	8	78	224	322	673
DISTRICT 5 TOTAL												
JUL. 27, 1990	9	--	9	--	--	4	2	5	10	2	--	32
JUL. 20, 1990	32	--	32	--	--	3	2	21	2	2	2	64
JUL. 13, 1990	73	--	73	--	--	1	1	7	6	1	2	91
JUL. 6, 1990	8	--	8	--	--	2	3	8	4	2	3	30
TOTAL U.S.	402	--	402	59	2	83	246	683	111	539	143	2,268
TOTAL U.S. Weeks Ended:												
JUL. 20, 1990	448	--	448	55	2	85	277	489	144	318	172	1,990
JUL. 13, 1990	487	--	487	41	2	29	281	254	70	433	309	1,906
JUL. 6, 1990	565	--	565	43	2	113	314	460	114	307	400	2,318
JUL. 28, 1989	441	--	441	15	3	240	311	484	221	276	44	2,035

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.
[2] Gasoline blending components are not included in total motor gasoline imports.
[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

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Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

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Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
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Crude Oil Stocks by Location

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Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

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A2575-1

American Petroleum Institute
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 For Week Ended August 3, 1990 NO. 31

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks-which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 08/03/90	Last Week Ending: 07/27/90	Last Year Week Ending: 08/04/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,674	14,536	13,639	138	1,035
Operable capacity	15,516	15,516	15,576	0	-60
Percent operated	94.6	93.7	87.6		
Motor Gasoline					
Total motor gasoline production	7,339	7,431	7,365	-92	-26
Finished leaded motor gasoline production	367	375	759	-8	-392
Finished unleaded motor gasoline production	6,972	7,056	6,606	-84	366
Total motor gasoline stocks	218,483	215,554	226,441	2,929	-7,958
Finished leaded motor gasoline stocks	10,663	10,424	23,979	239	-13,316
Finished unleaded motor gasoline stocks	167,736	165,754	162,881	1,982	4,855
Jet Fuel Kerosine					
Jet fuel kerosine production	1,324	1,298	1,213	26	111
Jet fuel kerosine stocks	44,780	44,638	41,668	142	3,112
Distillate Fuel Oil					
Distillate fuel oil production	2,945	3,076	2,838	-131	107
Distillate fuel oil stocks	119,228	118,613	113,993	615	5,235
Residual Fuel Oil					
Residual fuel oil production	1,037	1,040	835	-3	202
Residual fuel oil stocks	45,201	44,742	41,768	459	3,433
Imports					
Crude oil imports	6,635	7,259	5,790	-624	845
Product imports	2,742	2,268	2,133	474	609
Crude Oil Stocks					
Crude oil stocks	379,698	386,588	333,505	-6,890	46,193
Crude Supply Balance	-103				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended August 3, 1990 NO. 31

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,564	1,402	1,410	1,381	102.1
Appal. No. 1	109	103	103	124	83.1
DISTRICT 1 TOTAL	1,673	1,505	1,513	1,505	100.5
Ind., Ill., Ky.	2,236	2,122	2,139	2,195	97.4
Minn., Wisc., Daks.	374	362	368	343	107.3
Okla., Kans., Mo.	806	738	738	737	100.1
DISTRICT 2 TOTAL	3,416	3,222	3,245	3,275	99.1
Inland Texas	541	531	531	584	90.9
Texas Gulf Coast	3,644	3,260	3,289	3,339	98.5
La. Gulf Coast	2,550	2,518	2,546	2,903	87.7
N. La. and Ark.	213	198	202	257	78.6
New Mexico	83	76	76	78	97.4
DISTRICT 3 TOTAL	7,031	6,583	6,644	7,161	92.8
DISTRICT 4 TOTAL	503	498	503	556	90.5
DISTRICT 5 TOTAL	2,871	2,647	2,769	3,019	91.7
TOTAL U.S.	15,494	14,455	14,674	15,516	94.6
TOTAL U.S. Weeks Ended:					
JUL. 27, 1990	15,571	14,361	14,536	15,516	93.7
AUG. 4, 1989	14,679	13,427	13,639	15,576	87.6
DISTRICTS 1-4 Weeks Ended:					
AUG. 03, 1990	12,623	11,808	11,905	12,497	95.3
JUL. 27, 1990	12,703	11,680	11,760	12,497	94.1
AUG. 4, 1989	11,792	10,729	10,825	12,538	86.3

Week Ended August 3, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Jet Fuel			
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	622	5	617	7	73	383	139
Appal. No. 1	38	1	37	2	--	31	2
DISTRICT 1 TOTAL	660	6	654	9	73	414	141
Ind., Ill., Ky.	1,176	6	1,170	6	120	410	141
Minn., Wisc., Daks.	156	19	137	1	22	74	11
Okla., Kans., Mo.	459	59	400	5	45	204	4
DISTRICT 2 TOTAL	1,791	84	1,707	12	187	688	156
Inland Texas	320	23	297	23	36	114	13
Texas Gulf Coast	1,789	2	1,787	25	359	637	203
La. Gulf Coast	1,187	20	1,167	18	304	469	120
N. La. and Ark.	54	--	54	5	6	56	8
New Mexico	43	8	35	10	2	16	1
DISTRICT 3 TOTAL	3,393	53	3,340	81	707	1,292	345
DISTRICT 4 TOTAL	267	69	198	14	18	132	12
DISTRICT 5 TOTAL	1,228	155	1,073	16	339	419	383
TOTAL U.S.	7,339	367	6,972	132	1,324	2,945	1,037
TOTAL U.S. Weeks Ended:							
JUL. 27, 1990	7,431	375	7,056	151	1,298	3,076	1,040
AUG. 4, 1989	7,365	759	6,606	195	1,213	2,838	835
DISTRICTS 1-4 Weeks Ended:							
AUG. 03, 1990	6,111	212	5,899	116	985	2,526	654
JUL. 27, 1990	6,146	211	5,935	103	954	2,582	585
AUG. 4, 1989	6,076	506	5,570	145	857	2,410	479

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,962	18	3,943	1	104	543	4,676	680	--
Central Atlantic	26,498	124	21,427	4,947	495	5,883	27,851	15,334	13,609
Lower Atlantic	30,658	26	30,309	323	350	6,260	13,631	2,824	481
DISTRICT 1 TOTAL	61,118	168	55,679	5,271	949	12,686	46,158	18,838	14,090
DISTRICT 2 TOTAL	56,522	3,286	44,500	8,736	1,071	9,166	30,795	3,358	17,122
DISTRICT 3 TOTAL	66,984	922	48,827	17,235	2,399	15,840	28,305	13,723	51,998
DISTRICT 4 TOTAL	5,974	1,452	2,848	1,674	310	930	3,279	541	1,982
DISTRICT 5 TOTAL	27,885	4,835	15,882	7,168	1,642	6,158	10,691	8,741	26,390
TOTAL U.S.	218,483	10,663	167,736	40,084	6,371	44,780	119,228	45,201	111,582
TOTAL U.S. Weeks Ended:									
JUL. 27, 1990	215,554	10,424	165,754	39,376	6,327	44,638	118,613	44,742	112,346
AUG. 4, 1989	226,441	23,979	162,881	39,581	6,551	41,668	113,993	41,768	106,791
DISTRICTS 1-4 Weeks Ended:									
AUG. 03, 1990	190,598	5,828	151,854	32,916	4,729	38,622	108,537	36,460	85,192
JUL. 27, 1990	187,758	5,527	149,869	32,362	4,636	38,670	107,797	35,895	85,950
AUG. 4, 1989	194,821	18,043	145,477	31,301	4,613	35,410	103,475	33,643	83,485

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location [1]
Weeks Ended:	API Monthly	Latest Dept. of Energy March 1990	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
AUG. 03, 1990	4,481.0	4,548.0	6,510	651	293,099
JUL. 27, 1990	4,481.0	--	6,878	701	298,091
JUL. 20, 1990	4,481.0	--	6,415	684	294,869
JUL. 13, 1990	4,481.0	--	6,761	699	297,863
DISTRICT 5 TOTAL					
AUG. 03, 1990	2,604.0	2,799.0	125	--	86,599 #
JUL. 27, 1990	2,604.0	--	381	--	88,497
JUL. 20, 1990	2,604.0	--	216	--	88,783
JUL. 13, 1990	2,604.0	--	189	--	87,432
#INCLUDES 21,853 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
AUG. 03, 1990	7,085.0	7,347.0	6,635	651	379,698 #
JUL. 27, 1990	7,085.0	--	7,259	701	386,588
JUL. 20, 1990	7,085.0	--	6,631	684	383,652
JUL. 13, 1990	7,085.0	--	6,950	699	385,295
AUG. 4, 1989	7,444.0 a/	--	5,790	577	333,505

a/ DOE actual for July 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
AUG. 03, 1990	-103	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
AUG. 03, 1990	15,595	84,231	180,663	12,610	293,099	86,599 #	379,698 #
JUL. 27, 1990	16,080	83,524	185,759	12,728	298,091	88,497	386,588
AUG. 4, 1989	15,970	69,333	157,608	12,252	255,163	78,342	333,505

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	229	35	194	--	--	5	85	86	6	--	--	411
Central Atlantic	131	--	131	92	--	55	159	668	6	127	113	1,351
Lower Atlantic	48	--	48	--	--	41	8	112	--	--	5	214
DISTRICT 1 TOTAL												
AUG. 03, 1990	408	35	373	92	--	101	252	866	12	127	118	1,976
JUL. 27, 1990	373	--	373	50	--	42	239	663	15	138	33	1,553
JUL. 20, 1990	410	--	410	48	--	64	270	459	9	112	82	1,454
JUL. 13, 1990	406	--	406	6	--	16	275	242	9	85	38	1,077
DISTRICTS 2-4 TOTAL												
AUG. 03, 1990	5	--	5	6	2	20	3	24	161	266	256	743
JUL. 27, 1990	20	--	20	9	2	37	5	15	86	399	110	683
JUL. 20, 1990	6	--	6	7	2	18	5	9	133	204	88	472
JUL. 13, 1990	8	--	8	35	2	12	5	5	55	347	269	738
DISTRICT 5 TOTAL												
AUG. 03, 1990	7	--	7	--	--	2	1	4	7	--	2	23
JUL. 27, 1990	9	--	9	--	--	4	2	5	10	2	--	32
JUL. 20, 1990	32	--	32	--	--	3	2	21	2	2	2	64
JUL. 13, 1990	73	--	73	--	--	1	1	7	6	1	2	91
TOTAL U.S.	420	35	385	98	2	123	256	894	180	393	376	2,742
TOTAL U.S. Weeks Ended:												
JUL. 27, 1990	402	--	402	59	2	83	246	683	111	539	143	2,268
JUL. 20, 1990	448	--	448	55	2	85	277	489	144	318	172	1,990
JUL. 13, 1990	487	--	487	41	2	29	281	254	70	433	309	1,906
AUG. 4, 1989	354	--	354	63	3	104	415	510	77	505	102	2,133

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 For Week Ended August 10, 1990 NO. 32

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 08/10/90	Last Week Ending: 08/03/90	Last Year Week Ending: 08/11/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,624	14,674	13,901	-50	723
Operable capacity	15,516	15,516	15,576	0	-60
Percent operated	94.3	94.6	89.2		
Motor Gasoline					
Total motor gasoline production	7,465	7,339	7,090	126	375
Finished leaded motor gasoline production	396	367	682	29	-286
Finished unleaded motor gasoline production	7,069	6,972	6,408	97	661
Total motor gasoline stocks	212,428	218,483	222,939	-6,055	-10,511
Finished leaded motor gasoline stocks	10,225	10,663	23,595	-438	-13,370
Finished unleaded motor gasoline stocks	162,460	167,736	159,864	-5,276	2,596
Jet Fuel Kerosine					
Jet fuel kerosine production	1,171	1,324	1,190	-153	-19
Jet fuel kerosine stocks	43,924	44,780	42,154	-856	1,770
Distillate Fuel Oil					
Distillate fuel oil production	3,076	2,945	2,961	131	115
Distillate fuel oil stocks	119,348	119,228	114,519	120	4,829
Residual Fuel Oil					
Residual fuel oil production	997	1,037	884	-40	113
Residual fuel oil stocks	46,230	45,201	41,078	1,029	5,152
Imports					
Crude oil imports	6,179	6,635	6,427	-456	-248
Product imports	1,949	2,742	2,444	-793	-495
Crude Oil Stocks					
Crude oil stocks	375,936	379,698	330,750	-3,762	45,186
Crude Supply Balance	800				

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*See definitions on page 6

American Petroleum Institute
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended August 10, 1990 NO. 32

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,542	1,362	1,362	1,381	98.6
Appal. No. 1	110	107	110	124	88.7
DISTRICT 1 TOTAL	1,652	1,469	1,472	1,505	97.8
Ind., Ill., Ky.	2,304	2,112	2,124	2,195	96.8
Minn., Wisc., Daks.	364	358	358	343	104.4
Okla., Kans., Mo.	802	757	757	737	102.7
DISTRICT 2 TOTAL	3,470	3,227	3,239	3,275	98.9
Inland Texas	561	554	557	584	95.4
Texas Gulf Coast	3,561	3,131	3,165	3,339	94.8
La. Gulf Coast	2,533	2,497	2,538	2,903	87.4
N. La. and Ark.	184	179	179	257	69.6
New Mexico	91	76	76	78	97.4
DISTRICT 3 TOTAL	6,930	6,437	6,515	7,161	91.0
DISTRICT 4 TOTAL	530	513	518	556	93.2
DISTRICT 5 TOTAL	2,956	2,742	2,880	3,019	95.4
TOTAL U.S.	15,538	14,388	14,624	15,516	94.3
TOTAL U.S. Weeks Ended:					
AUG. 3, 1990	15,494	14,455	14,674	15,516	94.6
AUG. 11, 1989	14,985	13,711	13,901	15,576	89.2
DISTRICTS 1-4 Weeks Ended:					
AUG. 10, 1990	12,582	11,646	11,744	12,497	94.0
AUG. 3, 1990	12,623	11,808	11,905	12,497	95.3
AUG. 11, 1989	12,073	10,970	11,049	12,538	88.1

API WEEKLY STATISTICAL BULLETIN

Week Ended August 10, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	662	6	656	4	68	370	133
Appal. No. 1	36	3	33	--	--	31	2
DISTRICT 1 TOTAL	698	9	689	4	68	401	135
Ind., Ill., Ky.	1,278	2	1,276	2	85	426	54
Minn., Wisc., Daks.	197	19	178	1	22	86	10
Okla., Kans., Mo.	409	74	335	2	29	210	5
DISTRICT 2 TOTAL	1,884	95	1,789	5	136	722	69
Inland Texas	360	18	342	26	35	122	12
Texas Gulf Coast	1,714	4	1,710	38	272	631	210
La. Gulf Coast	1,109	5	1,104	16	274	536	127
N. La. and Ark.	51	--	51	7	3	50	12
New Mexico	49	9	40	9	3	18	1
DISTRICT 3 TOTAL	3,283	36	3,247	96	587	1,357	362
DISTRICT 4 TOTAL	267	54	213	13	18	128	11
DISTRICT 5 TOTAL	1,333	202	1,131	19	362	468	420
TOTAL U.S.	7,465	396	7,069	137	1,171	3,076	997
TOTAL U.S. Weeks Ended:							
AUG. 3, 1990	7,339	367	6,972	132	1,324	2,945	1,037
AUG. 11, 1989	7,090	682	6,408	182	1,190	2,961	884
DISTRICTS 1-4 Weeks Ended:							
AUG. 10, 1990	6,132	194	5,938	118	809	2,608	577
AUG. 3, 1990	6,111	212	5,899	116	985	2,526	654
AUG. 11, 1989	5,877	437	5,440	143	842	2,523	498

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended August 10, 1990

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,580	21	3,558	1	126	534	4,494	642	--
Central Atlantic	25,629	115	20,771	4,743	478	5,396	29,793	16,102	13,268
Lower Atlantic	29,761	28	29,450	283	490	6,207	13,614	2,543	441
DISTRICT 1 TOTAL	58,970	164	53,779	5,027	1,094	12,137	47,901	19,287	13,709
DISTRICT 2 TOTAL	54,453	3,191	42,492	8,770	1,004	9,113	30,038	3,479	16,445
DISTRICT 3 TOTAL	65,932	893	48,077	16,962	2,217	15,775	27,466	14,305	51,994
DISTRICT 4 TOTAL	5,689	1,307	2,872	1,510	297	842	2,927	542	2,005
DISTRICT 5 TOTAL	27,384	4,670	15,240	7,474	1,577	6,057	11,016	8,617	25,869
TOTAL U.S.	212,428	10,225	162,460	39,743	6,189	43,924	119,348	46,230	110,022
TOTAL U.S. Weeks Ended:									
AUG. 3, 1990	218,483	10,663	167,736	40,084	6,371	44,780	119,228	45,201	111,582
AUG. 11, 1989	222,939	23,595	159,864	39,480	6,530	42,154	114,519	41,078	106,653
DISTRICTS 1-4 Weeks Ended:									
AUG. 10, 1990	185,044	5,555	147,220	32,269	4,612	37,867	108,332	37,613	84,153
AUG. 3, 1990	190,598	5,828	151,854	32,916	4,729	38,622	108,537	36,460	85,192
AUG. 11, 1989	191,170	17,363	142,328	31,479	4,570	36,121	104,473	33,708	83,720

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy March 1990	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
AUG. 10, 1990	4,419.0	4,548.0	5,772	697	287,476
AUG. 3, 1990	4,445.0*	--	6,510	651	293,099
JUL. 27, 1990	4,445.0*	--	6,878	701	298,091
JUL. 20, 1990	4,445.0*	--	6,415	684	294,869
DISTRICT 5 TOTAL					
AUG. 10, 1990	2,592.0	2,799.0	407	--	88,460 #
AUG. 3, 1990	2,601.0*	--	125	--	86,599
JUL. 27, 1990	2,601.0*	--	381	--	88,497
JUL. 20, 1990	2,601.0*	--	216	--	88,783

#INCLUDES 21,779 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
AUG. 10, 1990	7,011.0	7,347.0	6,179	697	375,936 #
AUG. 3, 1990	7,046.0*	--	6,635	651	379,698
JUL. 27, 1990	7,046.0*	--	7,259	701	386,588
JUL. 20, 1990	7,046.0*	--	6,631	684	383,652
AUG. 11, 1989	7,544.0 a/	--	6,427	626	330,750

a/ DOE actual for August 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
AUG. 10, 1990	800	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
AUG. 10, 1990	14,830	83,308	177,098	12,240	287,476	88,460 #	375,936 #
AUG. 3, 1990	15,595	84,231	180,663	12,610	293,099	86,599	379,698
AUG. 11, 1989	15,131	69,076	160,854	12,343	257,404	73,346	330,750

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	--	--	--	--	--	18	4	60	7	--	--	89
Central Atlantic	324	--	324	10	--	15	146	271	8	101	--	875
Lower Atlantic	--	--	--	--	--	48	--	105	--	--	20	173
DISTRICT 1 TOTAL												
AUG. 10, 1990	324	--	324	10	--	81	150	436	15	101	20	1,137
AUG. 3, 1990	408	35	373	92	--	101	252	866	12	127	118	1,976
JUL. 27, 1990	373	--	373	50	--	42	239	663	15	138	33	1,553
JUL. 20, 1990	410	--	410	48	--	64	270	459	9	112	82	1,454
DISTRICTS 2-4 TOTAL												
AUG. 10, 1990	5	--	5	2	2	54	3	6	180	323	148	723
AUG. 3, 1990	5	--	5	6	2	20	3	24	161	266	256	743
JUL. 27, 1990	20	--	20	9	2	37	5	15	86	399	110	683
JUL. 20, 1990	6	--	6	7	2	18	5	9	133	204	88	472
DISTRICT 5 TOTAL												
AUG. 10, 1990	47	--	47	--	--	--	1	35	5	--	1	89
AUG. 3, 1990	7	--	7	--	--	2	1	4	7	--	2	23
JUL. 27, 1990	9	--	9	--	--	4	2	5	10	2	--	32
JUL. 20, 1990	32	--	32	--	--	3	2	21	2	2	2	64
TOTAL U.S.	376	--	376	12	2	135	154	477	200	424	169	1,949
TOTAL U.S. Weeks Ended:												
AUG. 3, 1990	420	35	385	98	2	123	256	894	180	393	376	2,742
JUL. 27, 1990	402	--	402	59	2	83	246	683	111	539	143	2,268
JUL. 20, 1990	448	--	448	55	2	85	277	489	144	318	172	1,990
AUG. 11, 1989	472	--	472	32	3	114	304	552	217	625	125	2,444

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	JULY 1990	JUNE 1990[r]	MARCH 1990
Florida	16.0	16.0	16.0
New York-Pennsylvania	6.0	6.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	5.0	5.0	6.0
Illinois	52.0	53.0	53.0
Indiana	7.0	7.0	8.0
Kansas	143.0	143.0	148.0
Kentucky	12.0	12.0	14.0
Michigan	52.0	53.0	55.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	16.0	16.0	16.0
Ohio	25.0	26.0	28.0
Oklahoma	290.0	289.0	308.0
North Dakota	99.0	98.0	101.0
South Dakota	4.0	4.0	5.0
Alabama	48.0	48.0	52.0
Arkansas	25.0	26.0	28.0
Mississippi	72.0	73.0	73.0
New Mexico-So. East	163.0	162.0	169.0
New Mexico-Other	15.0	16.0	17.0
North Louisiana	58.0	58.0	59.0
South Louisiana	967.0	970.0	971.0
Total Louisiana	1,025.0	1,028.0	1,030.0
Texas			
District 1	70.0	70.0	66.0
District 2	47.0	48.0	50.0
District 3	197.0	196.0	196.0
District 4	62.0	63.0	64.0
District 5	30.0	29.0	29.0
District 6, East Texas	101.0	107.0	108.0
Other	86.0	85.0	86.0
District 7-B	88.0	87.0	83.0
District 7-C	79.0	83.0	77.0
District 8 and 8-A	1,005.0	1,017.0	1,036.0
District 9	79.0	76.0	78.0
District 10	40.0	40.0	39.0
Total Texas	1,884.0	1,901.0	1,912.0
Colorado	75.0	75.0	81.0
Montana	52.0	53.0	55.0
Utah	74.0	74.0	77.0
Wyoming	284.0	285.0	287.0
Total Districts 1-4	4,445.0	4,470.0	4,548.0
Alaska	1,635.0	1,617.0	1,819.0
Arizona	0.0	0.0	0.0
California	958.0	959.0	970.0
Nevada	8.0	8.0	10.0
Total District 5	2,601.0	2,584.0	2,799.0
TOTAL U.S.	7,046.0	7,054.0[r]	7,347.0

[r] **Revised: Data currently displayed are based on reported volumes from 39 producing companies. These volumes are estimated to represent 56.6% of lower 48 states production. When combined with reported Alaskan data, the sample represents 66.5% of total U.S. production in June.**

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 For Week Ended August 17, 1990 NO. 33

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 08/17/90	Last Week Ending: 08/10/90	Last Year Week Ending: 08/18/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,319	14,624	14,022	-305	297
Operable capacity	15,516	15,516	15,576	0	-60
Percent operated	92.3	94.3	90.0		
Motor Gasoline					
Total motor gasoline production	7,225	7,465	7,133	-240	92
Finished leaded motor gasoline production	431	396	717	35	-286
Finished unleaded motor gasoline production	6,794	7,069	6,416	-275	378
Total motor gasoline stocks	213,991	212,428	223,956	1,563	-9,965
Finished leaded motor gasoline stocks	9,577	10,225	23,925	-648	-14,348
Finished unleaded motor gasoline stocks	165,342	162,460	161,760	2,882	3,582
Jet Fuel Kerosine					
Jet fuel kerosine production	1,271	1,171	1,199	100	72
Jet fuel kerosine stocks	42,046	43,924	40,997	-1,878	1,049
Distillate Fuel Oil					
Distillate fuel oil production	3,094	3,076	2,914	18	180
Distillate fuel oil stocks	121,616	119,348	115,628	2,268	5,988
Residual Fuel Oil					
Residual fuel oil production	998	997	820	1	178
Residual fuel oil stocks	47,395	46,230	40,743	1,165	6,652
Imports					
Crude oil imports	6,539	6,179	6,939	360	-400
Product imports	3,208	1,949	1,816	1,259	1,392
Crude Oil Stocks					
Crude oil stocks	375,665	375,936	335,227	-271	40,438
Crude Supply Balance	669				

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*See definitions on page 6

American Petroleum Institute
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 **For Week Ended** August 17, 1990 **NO.** 33

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,320	1,126	1,136	1,381	82.3
Appal. No. 1	110	102	102	124	82.3
DISTRICT 1 TOTAL	1,430	1,228	1,238	1,505	82.3
Ind., Ill., Ky.	2,297	2,121	2,136	2,195	97.3
Minn., Wisc., Daks.	358	343	344	343	100.3
Okla., Kans., Mo.	833	758	758	737	102.8
DISTRICT 2 TOTAL	3,488	3,222	3,238	3,275	98.9
Inland Texas	531	520	507	584	86.8
Texas Gulf Coast	3,631	3,124	3,128	3,339	93.7
La. Gulf Coast	2,666	2,495	2,535	2,903	87.3
N. La. and Ark.	189	175	175	257	68.1
New Mexico	94	78	78	78	100.0
DISTRICT 3 TOTAL	7,111	6,392	6,423	7,161	89.7
DISTRICT 4 TOTAL	549	528	534	556	96.0
DISTRICT 5 TOTAL	2,899	2,749	2,886	3,019	95.6
TOTAL U.S.	15,477	14,119	14,319	15,516	92.3
TOTAL U.S. Weeks Ended:					
AUG. 10, 1990	15,538	14,388	14,624	15,516	94.3
AUG. 18, 1989	14,881	13,856	14,022	15,576	90.0
DISTRICTS 1-4 Weeks Ended:					
AUG. 17, 1990	12,578	11,370	11,433	12,497	91.5
AUG. 10, 1990	12,582	11,646	11,744	12,497	94.0
AUG. 18, 1989	12,154	11,228	11,307	12,538	90.2

API WEEKLY STATISTICAL BULLETIN

Week Ended August 17, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	584	17	567	24	54	355	102
Appal. No. 1	38	3	35	--	--	32	2
DISTRICT 1 TOTAL	622	20	602	24	54	387	104
Ind., Ill., Ky.	1,226	9	1,217	7	120	434	55
Minn., Wisc., Daks.	178	16	162	1	26	80	11
Okla., Kans., Mo.	444	43	401	7	28	201	4
DISTRICT 2 TOTAL	1,848	68	1,780	15	174	715	70
Inland Texas	316	24	292	20	31	116	10
Texas Gulf Coast	1,775	6	1,769	46	305	661	228
La. Gulf Coast	1,121	61	1,060	20	301	539	128
N. La. and Ark.	56	--	56	6	1	55	10
New Mexico	45	10	35	11	2	17	1
DISTRICT 3 TOTAL	3,313	101	3,212	103	640	1,388	377
DISTRICT 4 TOTAL	257	75	182	19	29	143	10
DISTRICT 5 TOTAL	1,185	167	1,018	36	374	461	437
TOTAL U.S.	7,225	431	6,794	197	1,271	3,094	998
TOTAL U.S. Weeks Ended:							
AUG. 10, 1990	7,465	396	7,069	137	1,171	3,076	997
AUG. 18, 1989	7,133	717	6,416	238	1,199	2,914	820
DISTRICTS 1-4 Weeks Ended:							
AUG. 17, 1990	6,040	264	5,776	161	897	2,633	561
AUG. 10, 1990	6,132	194	5,938	118	809	2,608	577
AUG. 18, 1989	5,932	435	5,497	180	848	2,479	497

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline

[2] Includes Grade No. 4 fuel oil

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,945	12	3,932	1	127	556	4,301	639	--
Central Atlantic	27,833	97	23,075	4,661	603	5,204	31,231	15,711	12,491
Lower Atlantic	29,709	25	29,497	187	521	5,774	13,230	2,323	430
DISTRICT 1 TOTAL	61,487	134	56,504	4,849	1,251	11,534	48,762	18,673	12,921
DISTRICT 2 TOTAL	55,518	3,135	44,452	7,931	1,068	8,119	30,866	3,339	16,366
DISTRICT 3 TOTAL	64,537	839	46,795	16,903	2,188	15,598	28,112	15,669	51,136
DISTRICT 4 TOTAL	5,807	1,291	2,982	1,534	328	766	2,856	575	2,104
DISTRICT 5 TOTAL	26,642	4,178	14,609	7,855	1,520	6,029	11,020	9,139	26,339
TOTAL U.S.	213,991	9,577	165,342	39,072	6,355	42,046	121,616	47,395	108,866
TOTAL U.S. Weeks Ended:									
AUG. 10, 1990	212,428	10,225	162,460	39,743	6,189	43,924	119,348	46,230	110,022
AUG. 18, 1989	223,956	23,925	161,760	38,271	6,306	40,997	115,628	40,743	107,926
DISTRICTS 1-4 Weeks Ended:									
AUG. 17, 1990	187,349	5,399	150,733	31,217	4,835	36,017	110,596	38,256	82,527
AUG. 10, 1990	185,044	5,555	147,220	32,269	4,612	37,867	108,332	37,613	84,153
AUG. 18, 1989	192,870	17,853	144,440	30,577	4,608	34,999	105,829	33,808	84,232

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	 Latest Dept of Energy March 1990	Crude Oil Imports[1] Total	 From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
AUG. 17, 1990	4,419.0	4,548.0	6,332	689	289,210
AUG. 10, 1990	4,419.0	--	5,772	697	287,476
AUG. 3, 1990	4,445.0	--	6,510	651	293,099
JUL. 27, 1990	4,445.0	--	6,878	701	298,091
DISTRICT 5 TOTAL					
AUG. 17, 1990	2,592.0	2,799.0	207	31	86,455 #
AUG. 10, 1990	2,592.0	--	407	--	88,460
AUG. 3, 1990	2,601.0	--	125	--	86,599
JUL. 27, 1990	2,601.0	--	381	--	88,497

#INCLUDES 24,691 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.	API Monthly	Latest Dept of Energy March 1990	Total	From Canada	Crude Oil Stocks By Location[1]
AUG. 17, 1990	7,011.0	7,347.0	6,539	720	375,665 #
AUG. 10, 1990	7,011.0	--	6,179	697	375,936
AUG. 3, 1990	7,046.0	--	6,635	651	379,698
JUL. 27, 1990	7,046.0	--	7,259	701	386,588
AUG. 18, 1989	7,544.0 a/	--	6,939	591	335,227

a/ DOE actual for August 1989

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1989 Averages Absolute	 Positive	 Negative
AUG. 17, 1990	669	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
AUG. 17, 1990	15,485	81,909	180,144	11,672	289,210	86,455 #	375,665 #
AUG. 10, 1990	14,830	83,308	177,098	12,240	287,476	88,460	375,936
AUG. 18, 1989	15,194	67,672	164,564	12,606	260,036	75,191	335,227

[1] See definitional notes, Page 6

API WEEKLY STATISTICAL BULLETIN
Week Ended August 17, 1990

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	185	17	168	--	--	--	292	56	--	--	--	533
Central Atlantic	298	--	298	120	--	70	126	234	26	200	40	1,114
Lower Atlantic	47	--	47	--	--	24	14	120	--	--	40	245
DISTRICT 1 TOTAL												
AUG. 17, 1990	530	17	513	120	--	94	432	410	26	200	80	1,892
AUG. 10, 1990	324	--	324	10	--	81	150	436	15	101	20	1,137
AUG. 3, 1990	408	35	373	92	--	101	252	866	12	127	118	1,976
JUL. 27, 1990	373	--	373	50	--	42	239	663	15	138	33	1,553
DISTRICTS 2-4 TOTAL												
AUG. 17, 1990	7	--	7	15	2	30	10	6	397	447	361	1,275
AUG. 10, 1990	5	--	5	2	2	54	3	6	180	323	148	723
AUG. 3, 1990	5	--	5	6	2	20	3	24	161	266	256	743
JUL. 27, 1990	20	--	20	9	2	37	5	15	86	399	110	683
DISTRICT 5 TOTAL												
AUG. 17, 1990	8	3	5	--	--	7	10	3	8	--	5	41
AUG. 10, 1990	47	--	47	--	--	--	1	35	5	--	1	89
AUG. 3, 1990	7	--	7	--	--	2	1	4	7	--	2	23
JUL. 27, 1990	9	--	9	--	--	4	2	5	10	2	--	32
TOTAL U.S.	545	20	525	135	2	131	452	419	431	647	446	3,208
TOTAL U.S. Weeks Ended:												
AUG. 10, 1990	376	--	376	12	2	135	154	477	200	424	169	1,949
AUG. 3, 1990	420	35	385	98	2	123	256	894	180	393	376	2,742
JUL. 27, 1990	402	--	402	59	2	83	246	683	111	539	143	2,268
AUG. 18, 1989	280	--	280	120	3	98	330	360	123	442	60	1,816

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 **For Week Ended** August 24, 1990 **NO.** 34

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 08/24/90	Last Week Ending: 08/17/90	Last Year Week Ending: 08/25/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,340	14,319	14,199	21	141
Operable capacity	15,516	15,516	15,576	0	-60
Percent operated	92.4	92.3	91.2		
Motor Gasoline					
Total motor gasoline production	7,216	7,225	6,955	-9	261
Finished leaded motor gasoline production	393	431	681	-38	-288
Finished unleaded motor gasoline production	6,823	6,794	6,274	29	549
Total motor gasoline stocks	210,851	213,991	223,481	-3,140	-12,630
Finished leaded motor gasoline stocks	9,925	9,577	24,046	348	-14,121
Finished unleaded motor gasoline stocks	162,467	165,342	159,875	-2,875	2,592
Jet Fuel Kerosine					
Jet fuel kerosine production	1,255	1,271	1,308	-16	-53
Jet fuel kerosine stocks	43,249	42,046	41,654	1,203	1,595
Distillate Fuel Oil					
Distillate fuel oil production	3,118	3,094	3,032	24	86
Distillate fuel oil stocks	124,049	121,616	116,284	2,433	7,765
Residual Fuel Oil					
Residual fuel oil production	930	998	967	-68	-37
Residual fuel oil stocks	48,273	47,395	42,463	878	5,810
Imports					
Crude oil imports	6,643	6,539	6,509	104	134
Product imports	2,188	3,208	2,187	-1,020	1
Crude Oil Stocks					
Crude oil stocks	376,607	375,665	337,316	942	39,291
Crude Supply Balance	763				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended August 24, 1990 NO. 34

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,408	1,083	1,131	1,381	81.9
Appal. No. 1	113	102	102	124	82.3
DISTRICT 1 TOTAL	1,521	1,185	1,233	1,505	81.9
Ind., Ill., Ky.	2,255	2,131	2,150	2,195	97.9
Minn., Wisc., Daks.	356	354	354	343	103.2
Okla., Kans., Mo.	815	758	758	737	102.8
DISTRICT 2 TOTAL	3,426	3,243	3,262	3,275	99.6
Inland Texas	474	479	479	584	82.0
Texas Gulf Coast	3,594	3,148	3,160	3,339	94.6
La. Gulf Coast	2,599	2,519	2,536	2,903	87.4
N. La. and Ark.	187	180	180	257	70.0
New Mexico	77	77	77	78	98.7
DISTRICT 3 TOTAL	6,931	6,403	6,432	7,161	89.8
DISTRICT 4 TOTAL	533	520	520	556	93.5
DISTRICT 5 TOTAL	2,970	2,792	2,893	3,019	95.8
TOTAL U.S.	15,381	14,143	14,340	15,516	92.4
TOTAL U.S. Weeks Ended:					
AUG. 17, 1990	15,477	14,119	14,319	15,516	92.3
AUG. 25, 1989	15,225	14,025	14,199	15,576	91.2
DISTRICTS 1-4 Weeks Ended:					
AUG. 24, 1990	12,411	11,351	11,447	12,497	91.6
AUG. 17, 1990	12,578	11,370	11,433	12,497	91.5
AUG. 25, 1989	12,387	11,294	11,371	12,538	90.7

API WEEKLY STATISTICAL BULLETIN

Week Ended August 24, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	668	10	658	6	59	310	104
Appal. No. 1	45	3	42	--	--	33	3
DISTRICT 1 TOTAL	713	13	700	6	59	343	107
Ind., Ill., Ky.	1,227	9	1,218	8	113	418	48
Minn., Wisc., Daks.	185	5	180	--	24	90	12
Okla., Kans., Mo.	417	64	353	5	38	204	6
DISTRICT 2 TOTAL	1,829	78	1,751	13	175	712	66
Inland Texas	306	19	287	26	31	120	7
Texas Gulf Coast	1,608	11	1,597	45	284	714	198
La. Gulf Coast	1,130	4	1,126	26	296	544	167
N. La. and Ark.	53	--	53	4	5	54	12
New Mexico	45	10	35	8	2	18	1
DISTRICT 3 TOTAL	3,142	44	3,098	109	618	1,450	385
DISTRICT 4 TOTAL	272	84	188	16	25	137	13
DISTRICT 5 TOTAL	1,260	174	1,086	42	378	476	359
TOTAL U.S.	7,216	393	6,823	186	1,255	3,118	930
TOTAL U.S. Weeks Ended:							
AUG. 17, 1990	7,225	431	6,794	197	1,271	3,094	998
AUG. 25, 1989	6,955	681	6,274	222	1,308	3,032	967
DISTRICTS 1-4 Weeks Ended:							
AUG. 24, 1990	5,956	219	5,737	144	877	2,642	571
AUG. 17, 1990	6,040	264	5,776	161	897	2,633	561
AUG. 25, 1989	5,700	417	5,283	168	922	2,539	587

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended August 24, 1990

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,979	8	3,970	1	97	606	5,144	600	--
Central Atlantic	26,816	80	22,578	4,158	555	5,745	31,790	16,975	11,904
Lower Atlantic	29,382	23	29,245	114	453	5,435	13,275	2,152	444
DISTRICT 1 TOTAL	60,177	111	55,793	4,273	1,105	11,786	50,209	19,727	12,348
DISTRICT 2 TOTAL	55,210	3,349	44,048	7,813	921	8,533	30,200	3,506	16,239
DISTRICT 3 TOTAL	63,166	979	44,956	17,231	2,017	15,573	29,732	15,752	51,890
DISTRICT 4 TOTAL	5,688	1,307	2,831	1,550	349	951	2,541	531	2,071
DISTRICT 5 TOTAL	26,610	4,179	14,839	7,592	1,566	6,406	11,367	8,757	26,836
TOTAL U.S.	210,851	9,925	162,467	38,459	5,958	43,249	124,049	48,273	109,384
TOTAL U.S. **Weeks Ended:**									
AUG. 17, 1990	213,991	9,577	165,342	39,072	6,355	42,046	121,616	47,395	108,866
AUG. 25, 1989	223,481	24,046	159,875	39,560	6,100	41,654	116,284	42,463	105,914
DISTRICTS 1-4 **Weeks Ended:**									
AUG. 24, 1990	184,241	5,746	147,628	30,867	4,392	36,843	112,682	39,516	82,548
AUG. 17, 1990	187,349	5,399	150,733	31,217	4,835	36,017	110,596	38,256	82,527
AUG. 25, 1989	192,135	17,905	142,362	31,868	4,508	35,596	106,171	35,160	82,098

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy March 1990	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
AUG. 24, 1990	4,419.0	4,548.0	6,323	662	295,113
AUG. 17, 1990	4,419.0	--	6,332	689	289,210
AUG. 10, 1990	4,419.0	--	5,772	697	287,476
AUG. 3, 1990	4,445.0	--	6,510	651	293,099
DISTRICT 5 TOTAL					
AUG. 24, 1990	2,592.0	2,799.0	320	--	81,494 #
AUG. 17, 1990	2,592.0	--	207	31	86,455
AUG. 10, 1990	2,592.0	--	407	--	88,460
AUG. 3, 1990	2,601.0	--	125	--	86,599
#INCLUDES 17,761 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
AUG. 24, 1990	7,011.0	7,347.0	6,643	662	376,607 #
AUG. 17, 1990	7,011.0	--	6,539	720	375,665
AUG. 10, 1990	7,011.0	--	6,179	697	375,936
AUG. 3, 1990	7,046.0	--	6,635	651	379,698
AUG. 25, 1989	7,544.0 a/	--	6,509	676	337,316

a/ DOE actual for August 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
AUG. 24, 1990	763	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
AUG. 24, 1990	15,976	83,766	184,139	11,232	295,113	81,494 #	376,607 #
AUG. 17, 1990	15,485	81,909	180,144	11,672	289,210	86,455	375,665
AUG. 25, 1989	14,237	69,234	168,224	12,301	263,996	73,320	337,316

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	65	--	65	--	--	15	99	27	4	--	--	210
Central Atlantic	12	--	12	10	--	--	224	739	--	94	67	1,146
Lower Atlantic	171	--	171	--	--	10	28	107	--	--	28	344
DISTRICT 1 TOTAL												
AUG. 24, 1990	248	--	248	10	--	25	351	873	4	94	95	1,700
AUG. 17, 1990	530	17	513	120	--	94	432	410	26	200	80	1,892
AUG. 10, 1990	324	--	324	10	--	81	150	436	15	101	20	1,137
AUG. 3, 1990	408	35	373	92	--	101	252	866	12	127	118	1,976
DISTRICTS 2-4 TOTAL												
AUG. 24, 1990	5	--	5	1	2	2	6	10	50	181	183	440
AUG. 17, 1990	7	--	7	15	2	30	10	6	397	447	361	1,275
AUG. 10, 1990	5	--	5	2	2	54	3	6	180	323	148	723
AUG. 3, 1990	5	--	5	6	2	20	3	24	161	266	256	743
DISTRICT 5 TOTAL												
AUG. 24, 1990	34	--	34	--	--	1	3	4	3	--	3	48
AUG. 17, 1990	8	3	5	--	--	7	10	3	8	--	5	41
AUG. 10, 1990	47	--	47	--	--	--	1	35	5	--	1	89
AUG. 3, 1990	7	--	7	--	--	2	1	4	7	--	2	23
TOTAL U.S.	287	--	287	11	2	28	360	887	57	275	281	2,188
TOTAL U.S. Weeks Ended:												
AUG. 17, 1990	545	20	525	135	2	131	452	419	431	647	446	3,208
AUG. 10, 1990	376	--	376	12	2	135	154	477	200	424	169	1,949
AUG. 3, 1990	420	35	385	98	2	123	256	894	180	393	376	2,742
AUG. 25, 1989	515	--	515	87	4	119	220	352	309	453	128	2,187

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

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Pages 3 and 5—Stocks and Imports of Petroleum Products

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Page 4—Estimated Domestic Production

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Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
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Crude Oil Stocks by Location

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Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

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INTERPRETIVE NOTES

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Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

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Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

A2515-1

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220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended August 31, 1990 NO. 35

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 08/31/90	Last Week Ending: 08/24/90	Last Year Week Ending: 09/01/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,276	14,340	14,291	-64	-15
Operable capacity	15,516	15,516	15,576	0	-60
Percent operated	92.0	92.4	91.8		
Motor Gasoline					
Total motor gasoline production	7,320	7,216	7,073	104	247
Finished leaded motor gasoline production	412	393	710	19	-298
Finished unleaded motor gasoline production	6,908	6,823	6,363	85	545
Total motor gasoline stocks	210,459	210,851	217,725	-392	-7,266
Finished leaded motor gasoline stocks	10,332	9,925	22,193	407	-11,861
Finished unleaded motor gasoline stocks	162,252	162,467	156,501	-215	5,751
Jet Fuel Kerosine					
Jet fuel kerosine production	1,266	1,255	1,219	11	47
Jet fuel kerosine stocks	41,982	43,249	41,711	-1,267	271
Distillate Fuel Oil					
Distillate fuel oil production	3,058	3,118	3,059	-60	-1
Distillate fuel oil stocks	126,671	124,049	116,792	2,622	9,879
Residual Fuel Oil					
Residual fuel oil production	972	930	916	42	56
Residual fuel oil stocks	49,229	48,273	42,156	956	7,073
Imports					
Crude oil imports	6,767	6,643	6,446	124	321
Product imports	1,889	2,188	1,738	-299	151
Crude Oil Stocks					
Crude oil stocks	372,201	376,607	335,797	-4,406	36,404
Crude Supply Balance	-92				

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*See definitions on page 6

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended August 31, 1990 NO. 35

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,363	1,138	1,158	1,381	83.9
Appal. No. 1	105	102	102	124	82.3
DISTRICT 1 TOTAL	1,468	1,240	1,260	1,505	83.7
Ind., Ill., Ky.	2,217	2,142	2,162	2,195	98.5
Minn., Wisc., Daks.	361	358	358	343	104.4
Okla., Kans., Mo.	800	741	741	737	100.5
DISTRICT 2 TOTAL	3,378	3,241	3,261	3,275	99.6
Inland Texas	529	512	512	584	87.7
Texas Gulf Coast	3,416	3,112	3,112	3,339	93.2
La. Gulf Coast	2,508	2,420	2,454	2,903	84.5
N. La. and Ark.	187	166	166	257	64.6
New Mexico	82	76	76	78	97.4
DISTRICT 3 TOTAL	6,722	6,286	6,320	7,161	88.3
DISTRICT 4 TOTAL	512	509	513	556	92.3
DISTRICT 5 TOTAL	3,036	2,900	2,922	3,019	96.8
TOTAL U.S.	15,116	14,176	14,276	15,516	92.0
TOTAL U.S. Weeks Ended:					
AUG. 24, 1990	15,381	14,143	14,340	15,516	92.4
SEP. 1, 1989	15,289	14,106	14,291	15,576	91.8
DISTRICTS 1-4 Weeks Ended:					
AUG. 31, 1990	12,080	11,276	11,354	12,497	90.9
AUG. 24, 1990	12,411	11,351	11,447	12,497	91.6
SEP. 1, 1989	12,444	11,405	11,495	12,538	91.7

Week Ended August 31, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Jet Fuel			
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	647	4	643	9	57	313	86
Appal. No. 1	42	3	39	--	--	32	2
DISTRICT 1 TOTAL	689	7	682	9	57	345	88
Ind., Ill., Ky.	1,262	7	1,255	7	110	442	49
Minn., Wisc., Daks.	177	13	164	--	24	97	12
Okla., Kans., Mo.	417	37	380	3	30	195	5
DISTRICT 2 TOTAL	1,856	57	1,799	10	164	734	66
Inland Texas	323	21	302	31	37	110	12
Texas Gulf Coast	1,576	3	1,573	41	300	672	239
La. Gulf Coast	1,155	28	1,127	19	285	498	153
N. La. and Ark.	50	--	50	3	3	53	8
New Mexico	48	12	36	10	2	17	1
DISTRICT 3 TOTAL	3,152	64	3,088	104	627	1,350	413
DISTRICT 4 TOTAL	251	46	205	16	24	127	10
DISTRICT 5 TOTAL	1,372	238	1,134	41	394	502	395
TOTAL U.S.	7,320	412	6,908	180	1,266	3,058	972
TOTAL U.S. **Weeks Ended:**							
AUG. 24, 1990	7,216	393	6,823	186	1,255	3,118	930
SEP. 1, 1989	7,073	710	6,363	221	1,219	3,059	916
DISTRICTS 1-4 **Weeks Ended:**							
AUG. 31, 1990	5,948	174	5,774	139	872	2,556	577
AUG. 24, 1990	5,956	219	5,737	144	877	2,642	571
SEP. 1, 1989	5,860	448	5,412	165	865	2,584	535

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,640	19	3,620	1	107	484	5,619	610	--
Central Atlantic	26,555	80	22,497	3,978	514	5,419	32,214	18,255	12,711
Lower Atlantic	30,077	25	29,917	135	513	5,096	13,732	2,184	481
DISTRICT 1 TOTAL	60,272	124	56,034	4,114	1,134	10,999	51,565	21,049	13,192
DISTRICT 2 TOTAL	55,007	3,463	43,806	7,738	1,014	8,481	30,769	3,651	17,324
DISTRICT 3 TOTAL	61,916	959	44,312	16,645	1,937	15,436	29,382	15,806	52,708
DISTRICT 4 TOTAL	5,692	1,220	2,804	1,668	351	737	2,788	534	2,073
DISTRICT 5 TOTAL	27,572	4,566	15,296	7,710	1,492	6,329	12,167	8,189	26,051
TOTAL U.S.	210,459	10,332	162,252	37,875	5,928	41,982	126,671	49,229	111,348
TOTAL U.S. Weeks Ended:									
AUG. 24, 1990	210,851	9,925	162,467	38,459	5,958	43,249	124,049	48,273	109,384
SEP. 1, 1989	217,725	22,193	156,501	39,031	6,169	41,711	116,792	42,156	105,695
DISTRICTS 1-4 Weeks Ended:									
AUG. 31, 1990	182,887	5,766	146,956	30,165	4,436	35,653	114,504	41,040	85,297
AUG. 24, 1990	184,241	5,746	147,628	30,867	4,392	36,843	112,682	39,516	82,548
SEP. 1, 1989	188,153	16,437	140,542	31,174	4,598	35,821	106,232	35,298	82,417

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy April 1990	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
AUG. 31, 1990	4,419.0	4,538.0	6,641	703	291,821
AUG. 24, 1990	4,419.0	--	6,323	662	295,113
AUG. 17, 1990	4,419.0	--	6,332	689	289,210
AUG. 10, 1990	4,419.0	--	5,772	697	287,476
DISTRICT 5 TOTAL					
AUG. 31, 1990	2,592.0	2,780.0	126	--	80,380 #
AUG. 24, 1990	2,592.0	--	320	--	81,494
AUG. 17, 1990	2,592.0	--	207	31	86,455
AUG. 10, 1990	2,592.0	--	407	--	88,460

#INCLUDES 21,457 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
AUG. 31, 1990	7,011.0	7,318.0	6,767	703	372,201 #
AUG. 24, 1990	7,011.0	--	6,643	662	376,607
AUG. 17, 1990	7,011.0	--	6,539	720	375,665
AUG. 10, 1990	7,011.0	--	6,179	697	375,936
SEP. 1, 1989	7,544.0 a/	--	6,446	574	335,797

a/ DOE actual for August 1989

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
AUG. 31, 1990	-92	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
AUG. 31, 1990	15,820	82,328	182,505	11,168	291,821	80,380 #	372,201 #
AUG. 24, 1990	15,976	83,766	184,139	11,232	295,113	81,494	376,607
SEP. 1, 1989	14,019	69,352	165,624	12,171	261,166	74,631	335,797

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	78	--	78	--	--	18	196	42	5	--	--	339
Central Atlantic	99	--	99	11	--	--	150	426	9	54	32	781
Lower Atlantic	--	--	--	--	--	26	--	56	--	--	--	82
DISTRICT 1 TOTAL												
AUG. 31, 1990	177	--	177	11	--	44	346	524	14	54	32	1,202
AUG. 24, 1990	248	--	248	10	--	25	351	873	4	94	95	1,700
AUG. 17, 1990	530	17	513	120	--	94	432	410	26	200	80	1,892
AUG. 10, 1990	324	--	324	10	--	81	150	436	15	101	20	1,137
DISTRICTS 2-4 TOTAL												
AUG. 31, 1990	2	--	2	4	2	5	6	91	243	213	94	660
AUG. 24, 1990	5	--	5	1	2	2	6	10	50	181	183	440
AUG. 17, 1990	7	--	7	15	2	30	10	6	397	447	361	1,275
AUG. 10, 1990	5	--	5	2	2	54	3	6	180	323	148	723
DISTRICT 5 TOTAL												
AUG. 31, 1990	13	--	13	--	--	1	2	2	7	--	2	27
AUG. 24, 1990	34	--	34	--	--	1	3	4	3	--	3	48
AUG. 17, 1990	8	3	5	--	--	7	10	3	8	--	5	41
AUG. 10, 1990	47	--	47	--	--	--	1	35	5	--	1	89
TOTAL U.S.	192	--	192	15	2	50	354	617	264	267	128	1,889
TOTAL U.S. **Weeks Ended:**												
AUG. 24, 1990	287	--	287	11	2	28	360	887	57	275	281	2,188
AUG. 17, 1990	545	20	525	135	2	131	452	419	431	647	446	3,208
AUG. 10, 1990	376	--	376	12	2	135	154	477	200	424	169	1,949
SEP. 1, 1989	221	--	221	44	4	77	222	462	165	532	11	1,738

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

A 2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 For Week Ended September 7, 1990 NO. 36

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 09/07/90	Last Week Ending: 08/31/90	Last Year Week Ending: 09/08/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,505	14,276	14,325	229	180
Operable capacity	15,516	15,516	15,576	0	-60
Percent operated	93.5	92.0	92.0		
Motor Gasoline					
Total motor gasoline production	7,272	7,320	7,184	-48	88
Finished leaded motor gasoline production	360	412	711	-52	-351
Finished unleaded motor gasoline production	6,912	6,908	6,473	4	439
Total motor gasoline stocks	211,109	210,459	218,371	650	-7,262
Finished leaded motor gasoline stocks	10,253	10,332	21,981	-79	-11,728
Finished unleaded motor gasoline stocks	162,990	162,252	157,550	738	5,440
Jet Fuel Kerosine					
Jet fuel kerosine production	1,232	1,266	1,227	-34	5
Jet fuel kerosine stocks	41,671	41,982	41,805	-311	-134
Distillate Fuel Oil					
Distillate fuel oil production	2,987	3,058	3,115	-71	-128
Distillate fuel oil stocks	131,698	126,671	119,760	5,027	11,938
Residual Fuel Oil					
Residual fuel oil production	904	972	938	-68	-34
Residual fuel oil stocks	50,184	49,229	42,482	955	7,702
Imports					
Crude oil imports	6,946	6,767	6,546	179	400
Product imports	1,981	1,889	2,062	92	-81
Crude Oil Stocks					
Crude oil stocks	374,267	372,201	338,572	2,066	35,695
Crude Supply Balance	786				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended September 7, 1990 NO. 36

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,438	1,263	1,281	1,381	92.8
Appal. No. 1	105	101	102	124	82.3
DISTRICT 1 TOTAL	1,543	1,364	1,383	1,505	91.9
Ind., Ill., Ky.	2,140	2,083	2,106	2,195	95.9
Minn., Wisc., Daks.	364	358	358	343	104.4
Okla., Kans., Mo.	812	739	748	737	101.5
DISTRICT 2 TOTAL	3,316	3,180	3,212	3,275	98.1
Inland Texas	546	531	532	584	91.1
Texas Gulf Coast	3,540	3,168	3,193	3,339	95.6
La. Gulf Coast	2,625	2,471	2,521	2,903	86.8
N. La. and Ark.	197	187	187	257	72.8
New Mexico	77	77	77	78	98.7
DISTRICT 3 TOTAL	6,985	6,434	6,510	7,161	90.9
DISTRICT 4 TOTAL	511	499	499	556	89.7
DISTRICT 5 TOTAL	3,058	2,832	2,901	3,019	96.1
TOTAL U.S.	15,413	14,309	14,505	15,516	93.5
TOTAL U.S. Weeks Ended:					
AUG. 31, 1990	15,116	14,176	14,276	15,516	92.0
SEP. 8, 1989	15,460	14,099	14,325	15,576	92.0
DISTRICTS 1-4 Weeks Ended:					
SEP. 07, 1990	12,355	11,477	11,604	12,497	92.9
AUG. 31, 1990	12,080	11,276	11,354	12,497	90.9
SEP. 8, 1989	12,580	11,480	11,568	12,538	92.3

API WEEKLY STATISTICAL BULLETIN

Week Ended September 7, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	639	3	636	10	73	294	103
Appal. No. 1	39	3	36	--	--	31	3
DISTRICT 1 TOTAL	678	6	672	10	73	325	106
Ind., Ill., Ky.	1,144	7	1,137	1	115	438	58
Minn., Wisc., Daks.	191	6	185	1	22	94	10
Okla., Kans., Mo.	376	23	353	8	36	195	8
DISTRICT 2 TOTAL	1,711	36	1,675	10	173	727	76
Inland Texas	314	19	295	25	39	108	12
Texas Gulf Coast	1,685	29	1,656	56	275	632	232
La. Gulf Coast	1,179	--	1,179	28	269	523	114
N. La. and Ark.	57	--	57	10	2	52	9
New Mexico	47	10	37	11	2	18	1
DISTRICT 3 TOTAL	3,282	58	3,224	130	587	1,333	368
DISTRICT 4 TOTAL	248	46	202	14	24	135	11
DISTRICT 5 TOTAL	1,353	214	1,139	44	375	467	343
TOTAL U.S.	7,272	360	6,912	208	1,232	2,987	904
TOTAL U.S. Weeks Ended:							
AUG. 31, 1990	7,320	412	6,908	180	1,266	3,058	972
SEP. 8, 1989	7,184	711	6,473	217	1,227	3,115	938
DISTRICTS 1-4 Weeks Ended:							
SEP. 07, 1990	5,919	146	5,773	164	857	2,520	561
AUG. 31, 1990	5,948	174	5,774	139	872	2,556	577
SEP. 8, 1989	5,985	456	5,529	136	856	2,685	558

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended September 7, 1990

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,319	20	4,295	4	102	441	5,738	652	--
Central Atlantic	27,413	106	23,228	4,079	452	5,093	33,292	19,011	12,831
Lower Atlantic	29,258	26	29,049	183	514	5,630	14,800	2,709	470
DISTRICT 1 TOTAL	60,990	152	56,572	4,266	1,068	11,164	53,830	22,372	13,301
DISTRICT 2 TOTAL	55,327	3,358	44,480	7,489	905	8,555	31,791	3,501	17,323
DISTRICT 3 TOTAL	61,072	889	43,582	16,601	2,102	14,965	30,377	15,889	53,149
DISTRICT 4 TOTAL	5,689	1,228	2,836	1,625	377	768	2,830	538	2,102
DISTRICT 5 TOTAL	28,031	4,626	15,520	7,885	1,477	6,219	12,870	7,884	25,868
TOTAL U.S.	211,109	10,253	162,990	37,866	5,929	41,671	131,698	50,184	111,743
TOTAL U.S. Weeks Ended:									
AUG. 31, 1990	210,459	10,332	162,252	37,875	5,928	41,982	126,671	49,229	111,348
SEP. 8, 1989	218,371	21,981	157,550	38,840	6,086	41,805	119,760	42,482	104,545
DISTRICTS 1-4 Weeks Ended:									
SEP. 07, 1990	183,078	5,627	147,470	29,981	4,452	35,452	118,828	42,300	85,875
AUG. 31, 1990	182,887	5,766	146,956	30,165	4,436	35,653	114,504	41,040	85,297
SEP. 8, 1989	188,930	16,394	141,050	31,486	4,313	36,165	109,572	35,571	82,570

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy April 1990	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
SEP. 07, 1990	4,419.0	4,538.0	6,747	719	295,606
AUG. 31, 1990	4,419.0	--	6,641	703	291,821
AUG. 24, 1990	4,419.0	--	6,323	662	295,113
AUG. 17, 1990	4,419.0	--	6,332	689	289,210
DISTRICT 5 TOTAL					
SEP. 07, 1990	2,592.0	2,780.0	199	--	78,661 #
AUG. 31, 1990	2,592.0	--	126	--	80,380
AUG. 24, 1990	2,592.0	--	320	--	81,494
AUG. 17, 1990	2,592.0	--	207	31	86,455

#INCLUDES 18,093 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
SEP. 07, 1990	7,011.0	7,318.0	6,946	719	374,267 #
AUG. 31, 1990	7,011.0	--	6,767	703	372,201
AUG. 24, 1990	7,011.0	--	6,643	662	376,607
AUG. 17, 1990	7,011.0	--	6,539	720	375,665
SEP. 8, 1989	7,544.0 a/	--	6,546	582	338,572

a/ DOE actual for August 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
SEP. 07, 1990	786	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
SEP. 07, 1990	16,060	82,158	186,295	11,093	295,606	78,661 #	374,267 #
AUG. 31, 1990	15,820	82,328	182,505	11,168	291,821	80,380	372,201
SEP. 8, 1989	14,930	68,126	163,560	12,320	258,936	79,636	338,572

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended September 7, 1990

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	104	--	104	--	--	--	87	1	2	--	--	194
Central Atlantic	71	--	71	17	--	--	130	274	33	135	--	660
Lower Atlantic	77	--	77	--	--	27	19	117	--	--	60	300
DISTRICT 1 TOTAL												
SEP. 07, 1990	252	--	252	17	--	27	236	392	35	135	60	1,154
AUG. 31, 1990	177	--	177	11	--	44	346	524	14	54	32	1,202
AUG. 24, 1990	248	--	248	10	--	25	351	873	4	94	95	1,700
AUG. 17, 1990	530	17	513	120	--	94	432	410	26	200	80	1,892
DISTRICTS 2-4 TOTAL												
SEP. 07, 1990	4	--	4	13	2	5	5	6	246	136	357	774
AUG. 31, 1990	2	--	2	4	2	5	6	91	243	213	94	660
AUG. 24, 1990	5	--	5	1	2	2	6	10	50	181	183	440
AUG. 17, 1990	7	--	7	15	2	30	10	6	397	447	361	1,275
DISTRICT 5 TOTAL												
SEP. 07, 1990	5	--	5	--	--	5	1	33	6	--	3	53
AUG. 31, 1990	13	--	13	--	--	1	2	2	7	--	2	27
AUG. 24, 1990	34	--	34	--	--	1	3	4	3	--	3	48
AUG. 17, 1990	8	3	5	--	--	7	10	3	8	--	5	41
TOTAL U.S.	261	--	261	30	2	37	242	431	287	271	420	1,981
TOTAL U.S. Weeks Ended:												
AUG. 31, 1990	192	--	192	15	2	50	354	617	264	267	128	1,889
AUG. 24, 1990	287	--	287	11	2	28	360	887	57	275	281	2,188
AUG. 17, 1990	545	20	525	135	2	131	452	419	431	647	446	3,208
SEP. 8, 1989	272	35	237	145	--	164	379	311	129	463	199	2,062

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 For Week Ended September 14, 1990 NO. 37

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 09/14/90	Last Week Ending: 09/07/90	Last Year Week Ending: 09/15/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,580	14,505	13,989	75	591
Operable capacity	15,516	15,516	15,576	0	-60
Percent operated	94.0	93.5	89.8		
Motor Gasoline					
Total motor gasoline production	7,394	7,272	7,132	122	262
Finished leaded motor gasoline production	443	360	729	83	-286
Finished unleaded motor gasoline production	6,951	6,912	6,403	39	548
Total motor gasoline stocks	216,980	211,109	218,615	5,871	-1,635
Finished leaded motor gasoline stocks	10,497	10,253	21,623	244	-11,126
Finished unleaded motor gasoline stocks	166,433	162,990	157,098	3,443	9,335
Jet Fuel Kerosine					
Jet fuel kerosine production	1,432	1,232	1,200	200	232
Jet fuel kerosine stocks	42,589	41,671	41,814	918	775
Distillate Fuel Oil					
Distillate fuel oil production	3,009	2,987	3,057	22	-48
Distillate fuel oil stocks	133,298	131,698	121,369	1,600	11,929
Residual Fuel Oil					
Residual fuel oil production	1,040	904	843	136	197
Residual fuel oil stocks	49,346	50,184	43,538	-838	5,808
Imports					
Crude oil imports	6,033	6,946	6,437	-913	-404
Product imports	2,172	1,981	2,333	191	-161
Crude Oil Stocks					
Crude oil stocks	369,760	374,267	328,959	-4,507	40,801
Crude Supply Balance	820				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended September 14, 1990 NO. 37

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,482	1,315	1,315	1,381	95.2
Appal. No. 1	112	99	103	124	83.1
DISTRICT 1 TOTAL	1,594	1,414	1,418	1,505	94.2
Ind., Ill., Ky.	2,308	2,121	2,176	2,195	99.1
Minn., Wisc., Daks.	360	351	353	343	102.9
Okla., Kans., Mo.	839	759	761	737	103.3
DISTRICT 2 TOTAL	3,507	3,231	3,290	3,275	100.5
Inland Texas	589	538	542	584	92.8
Texas Gulf Coast	3,245	2,944	2,960	3,339	88.6
La. Gulf Coast	2,773	2,574	2,579	2,903	88.8
N. La. and Ark.	213	194	199	257	77.4
New Mexico	83	77	77	78	98.7
DISTRICT 3 TOTAL	6,903	6,327	6,357	7,161	88.8
DISTRICT 4 TOTAL	531	505	511	556	91.9
DISTRICT 5 TOTAL	3,020	2,900	3,004	3,019	99.5
TOTAL U.S.	15,555	14,377	14,580	15,516	94.0
TOTAL U.S. Weeks Ended:					
SEP. 7, 1990	15,413	14,309	14,505	15,516	93.5
SEP. 15, 1989	15,333	13,800	13,989	15,576	89.8
DISTRICTS 1-4 Weeks Ended:					
SEP. 14, 1990	12,535	11,477	11,576	12,497	92.6
SEP. 7, 1990	12,355	11,477	11,604	12,497	92.9
SEP. 15, 1989	12,583	11,228	11,322	12,538	90.3

API WEEKLY STATISTICAL BULLETIN

Week Ended September 14, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	658	16	642	10	97	397	139
Appal. No. 1	30	--	30	--	--	35	2
DISTRICT 1 TOTAL	688	16	672	10	97	432	141
Ind., Ill., Ky.	1,231	9	1,222	4	189	391	75
Minn., Wisc., Daks.	188	7	181	1	25	81	9
Okla., Kans., Mo.	408	22	386	8	45	194	5
DISTRICT 2 TOTAL	1,827	38	1,789	13	259	666	89
Inland Texas	310	21	289	26	38	124	12
Texas Gulf Coast	1,669	16	1,653	60	307	554	207
La. Gulf Coast	1,244	40	1,204	23	285	546	145
N. La. and Ark.	50	--	50	5	2	53	12
New Mexico	47	13	34	9	2	20	1
DISTRICT 3 TOTAL	3,320	90	3,230	123	634	1,297	377
DISTRICT 4 TOTAL	240	68	172	11	30	153	7
DISTRICT 5 TOTAL	1,319	231	1,088	44	412	461	426
TOTAL U.S.	7,394	443	6,951	201	1,432	3,009	1,040
TOTAL U.S. Weeks Ended:							
SEP. 7, 1990	7,272	360	6,912	208	1,232	2,987	904
SEP. 15, 1989	7,132	729	6,403	216	1,200	3,057	843
DISTRICTS 1-4 Weeks Ended:							
SEP. 14, 1990	6,075	212	5,863	157	1,020	2,548	614
SEP. 7, 1990	5,919	146	5,773	164	857	2,520	561
SEP. 15, 1989	5,890	491	5,399	165	846	2,581	500

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended September 14, 1990

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,265	11	4,253	1	82	473	5,903	720	--
Central Atlantic	26,367	77	22,190	4,100	399	5,723	36,106	18,957	13,568
Lower Atlantic	30,097	20	29,935	142	550	6,079	15,813	2,899	342
DISTRICT 1 TOTAL	60,729	108	56,378	4,243	1,031	12,275	57,822	22,576	13,910
DISTRICT 2 TOTAL	56,923	3,399	45,968	7,556	935	9,223	31,177	3,860	17,004
DISTRICT 3 TOTAL	62,960	699	44,807	17,454	2,417	14,052	29,624	15,804	53,070
DISTRICT 4 TOTAL	6,037	1,150	2,976	1,911	285	803	2,703	523	2,164
DISTRICT 5 TOTAL	30,331	5,141	16,304	8,886	1,494	6,236	11,972	6,583	25,478
TOTAL U.S.	216,980	10,497	166,433	40,050	6,162	42,589	133,298	49,346	111,626
TOTAL U.S. Weeks Ended:									
SEP. 7, 1990	211,109	10,253	162,990	37,866	5,929	41,671	131,698	50,184	111,743
SEP. 15, 1989	218,615	21,623	157,098	39,894	6,347	41,814	121,369	43,538	104,137
DISTRICTS 1-4 Weeks Ended:									
SEP. 14, 1990	186,649	5,356	150,129	31,164	4,668	36,353	121,326	42,763	86,148
SEP. 7, 1990	183,078	5,627	147,470	29,981	4,452	35,452	118,828	42,300	85,875
SEP. 15, 1989	189,490	16,263	140,947	32,280	4,728	36,085	111,190	36,562	82,007

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy April 1990	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
SEP. 14, 1990	4,415.0	4,538.0	5,730	737	292,281
SEP. 7, 1990	4,456.0*	--	6,747	719	295,606
AUG. 31, 1990	4,456.0*	--	6,641	703	291,821
AUG. 24, 1990	4,456.0*	--	6,323	662	295,113
DISTRICT 5 TOTAL					
SEP. 14, 1990	2,596.0	2,780.0	303	35	77,479 #
SEP. 7, 1990	2,726.0*	--	199	--	78,661
AUG. 31, 1990	2,726.0*	--	126	--	80,380
AUG. 24, 1990	2,726.0*	--	320	--	81,494

#INCLUDES 20,424 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
SEP. 14, 1990	7,011.0	7,318.0	6,033	772	369,760 #
SEP. 7, 1990	7,182.0*	--	6,946	719	374,267
AUG. 31, 1990	7,182.0*	--	6,767	703	372,201
AUG. 24, 1990	7,182.0*	--	6,643	662	376,607
SEP. 15, 1989	7,548.0 a/	--	6,437	593	328,959

a/ DOE actual for September 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1989 Averages Absolute	1989 Averages Positive	1989 Averages Negative
SEP. 14, 1990	820	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
SEP. 14, 1990	16,240	80,293	184,969	10,779	292,281	77,479 #	369,760 #
SEP. 7, 1990	16,060	82,158	186,295	11,093	295,606	78,661	374,267
SEP. 15, 1989	14,723	68,458	160,238	12,015	255,434	73,525	328,959

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended September 14, 1990

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel							
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Gasoline[2] Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	55	--	55	--	--	21	270	110	8	--	--	464
Central Atlantic	115	--	115	34	--	--	38	224	9	42	42	504
Lower Atlantic	68	--	68	--	--	--	76	57	--	--	27	228
DISTRICT 1 TOTAL												
SEP. 14, 1990	238	--	238	34	--	21	384	391	17	42	69	1,196
SEP. 7, 1990	252	--	252	17	--	27	236	392	35	135	60	1,154
AUG. 31, 1990	177	--	177	11	--	44	346	524	14	54	32	1,202
AUG. 24, 1990	248	--	248	10	--	25	351	873	4	94	95	1,700
DISTRICTS 2-4 TOTAL												
SEP. 14, 1990	37	--	37	16	2	7	7	5	173	557	135	939
SEP. 7, 1990	4	--	4	13	2	5	5	6	246	136	357	774
AUG. 31, 1990	2	--	2	4	2	5	6	91	243	213	94	660
AUG. 24, 1990	5	--	5	1	2	2	6	10	50	181	183	440
DISTRICT 5 TOTAL												
SEP. 14, 1990	7	--	7	--	--	15	3	2	8	--	2	37
SEP. 7, 1990	5	--	5	--	--	5	1	33	6	--	3	53
AUG. 31, 1990	13	--	13	--	--	1	2	2	7	--	2	27
AUG. 24, 1990	34	--	34	--	--	1	3	4	3	--	3	48
TOTAL U.S.	282	--	282	50	2	43	394	398	198	599	206	2,172
TOTAL U.S. Weeks Ended:												
SEP. 7, 1990	261	--	261	30	2	37	242	431	287	271	420	1,981
AUG. 31, 1990	192	--	192	15	2	50	354	617	264	267	128	1,889
AUG. 24, 1990	287	--	287	11	2	28	360	887	57	275	281	2,188
SEP. 15, 1989	355	--	355	82	--	175	236	512	234	565	174	2,333

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

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Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	AUGUST 1990	JULY 1990[r]	APRIL 1990
Florida	16.0	17.0	18.0
New York-Pennsylvania	6.0	7.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	5.0	5.0	6.0
Illinois	52.0	54.0	53.0
Indiana	7.0	7.0	8.0
Kansas	143.0	145.0	149.0
Kentucky	12.0	14.0	15.0
Michigan	52.0	53.0	54.0
Missouri-Tennessee	1.0	1.0	2.0
Nebraska	16.0	16.0	16.0
Ohio	25.0	26.0	26.0
Oklahoma	290.0	295.0	301.0
North Dakota	98.0	100.0	101.0
South Dakota	4.0	4.0	4.0
Alabama	49.0	51.0	52.0
Arkansas	25.0	26.0	29.0
Mississippi	72.0	72.0	76.0
New Mexico-So. East	163.0	163.0	167.0
New Mexico-Other	15.0	15.0	16.0
North Louisiana	59.0	59.0	59.0
South Louisiana	981.0	981.0	990.0
Total Louisiana	1,040.0	1,040.0	1,049.0
Texas			
District 1	85.0	70.0	70.0
District 2	47.0	47.0	49.0
District 3	195.0	197.0	190.0
District 4	61.0	62.0	63.0
District 5	30.0	30.0	28.0
District 6, East Texas	100.0	101.0	106.0
Other	78.0	86.0	85.0
District 7-B	88.0	88.0	87.0
District 7-C	77.0	79.0	81.0
District 8 and 8-A	1,004.0	1,013.0	1,015.0
District 9	77.0	79.0	79.0
District 10	39.0	40.0	39.0
Total Texas	1,881.0	1,892.0	1,892.0
Colorado	75.0	80.0	82.0
Montana	52.0	53.0	54.0
Utah	74.0	75.0	76.0
Wyoming	283.0	285.0	284.0
Total Districts 1-4	4,456.0	4,496.0	4,538.0
Alaska	1,760.0	1,635.0	1,802.0
Arizona	0.0	0.0	0.0
California	958.0	960.0	968.0
Nevada	8.0	9.0	10.0
Total District 5	2,726.0	2,604.0	2,780.0
TOTAL U.S.	7,182.0	7,100.0[r]	7,318.0

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[r] Revised: Data currently displayed are based on reported volumes from 39 producing companies. These volumes are estimated to represent 57.0% of lower 48 states production. When combined with reported Alaskan data, the sample represents 66.9% of total U.S. production in July.

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American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 For Week Ended September 21, 1990 NO. 38

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 09/21/90	Last Week Ending: 09/14/90	Last Year Week Ending: 09/22/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,405	14,580	13,916	-175	489
Operable capacity	15,516	15,516	15,576	0	-60
Percent operated	92.8	94.0	89.3		
Motor Gasoline					
Total motor gasoline production	7,214	7,394	7,264	-180	-50
Finished leaded motor gasoline production	283	443	710	-160	-427
Finished unleaded motor gasoline production	6,931	6,951	6,554	-20	377
Total motor gasoline stocks	222,263	216,980	219,198	5,283	3,065
Finished leaded motor gasoline stocks	10,760	10,497	22,106	263	-11,346
Finished unleaded motor gasoline stocks	171,364	166,433	158,890	4,931	12,474
Jet Fuel Kerosine					
Jet fuel kerosine production	1,337	1,432	1,247	-95	90
Jet fuel kerosine stocks	42,265	42,589	42,076	-324	189
Distillate Fuel Oil					
Distillate fuel oil production	2,921	3,009	3,008	-88	-87
Distillate fuel oil stocks	136,495	133,298	122,811	3,197	13,684
Residual Fuel Oil					
Residual fuel oil production	901	1,040	905	-139	-4
Residual fuel oil stocks	52,219	49,346	44,273	2,873	7,946
Imports					
Crude oil imports	5,674	6,033	5,611	-359	63
Product imports	1,504	2,172	1,835	-668	-331
Crude Oil Stocks					
Crude oil stocks	364,012	369,760	330,956	-5,748	33,056
Crude Supply Balance	887				

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*See definitions on page 6

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended September 21, 1990 NO. 38

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,516	1,322	1,322	1,381	95.7
Appal. No. 1	108	96	97	124	78.2
DISTRICT 1 TOTAL	1,624	1,418	1,419	1,505	94.3
Ind., Ill., Ky.	2,255	2,139	2,187	2,195	99.6
Minn., Wisc., Daks.	359	347	348	343	101.5
Okla., Kans., Mo.	815	749	749	737	101.6
DISTRICT 2 TOTAL	3,429	3,235	3,284	3,275	100.3
Inland Texas	606	537	539	584	92.3
Texas Gulf Coast	3,185	2,923	2,947	3,339	88.3
La. Gulf Coast	2,612	2,525	2,532	2,903	87.2
N. La. and Ark.	204	183	187	257	72.8
New Mexico	86	74	86	78	110.3
DISTRICT 3 TOTAL	6,693	6,242	6,291	7,161	87.9
DISTRICT 4 TOTAL	510	493	497	556	89.4
DISTRICT 5 TOTAL	2,916	2,874	2,914	3,019	96.5
TOTAL U.S.	15,172	14,262	14,405	15,516	92.8
TOTAL U.S. Weeks Ended:					
SEP. 14, 1990	15,555	14,377	14,580	15,516	94.0
SEP. 22, 1989	15,056	13,747	13,916	15,576	89.3
DISTRICTS 1-4 Weeks Ended:					
SEP. 21, 1990	12,256	11,388	11,491	12,497	92.0
SEP. 14, 1990	12,535	11,477	11,576	12,497	92.6
SEP. 22, 1989	12,403	11,177	11,263	12,538	89.8

API WEEKLY STATISTICAL BULLETIN

Week Ended September 21, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
DISTRICT		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	635	--	635	14	74	380	120
Appal No 1	44	1	43	--	--	33	2
DISTRICT 1 TOTAL	679	1	678	14	74	413	122
Ind., Ill., Ky.	1,242	12	1,230	6	159	383	57
Minn., Wisc., Daks	181	12	169	1	25	88	7
Okla., Kans., Mo.	404	15	389	11	56	192	3
DISTRICT 2 TOTAL	1,827	39	1,788	18	240	663	67
Inland Texas	303	15	288	28	36	128	13
Texas Gulf Coast	1,541	2	1,539	57	281	577	175
La. Gulf Coast	1,253	--	1,253	20	299	478	127
N. La. and Ark.	55	--	55	7	2	55	13
New Mexico	44	12	32	11	--	19	1
DISTRICT 3 TOTAL	3,196	29	3,167	123	618	1,257	329
DISTRICT 4 TOTAL	240	58	182	12	23	138	7
DISTRICT 5 TOTAL	1,272	156	1,116	58	382	450	376
TOTAL U.S.	7,214	283	6,931	225	1,337	2,921	901
TOTAL U.S. Weeks Ended:							
SEP. 14, 1990	7,394	443	6,951	201	1,432	3,009	1,040
SEP. 22, 1989	7,264	710	6,554	213	1,247	3,008	905
DISTRICTS 1-4 Weeks Ended:							
SEP. 21, 1990	5,942	127	5,815	167	955	2,471	525
SEP. 14, 1990	6,075	212	5,863	157	1,020	2,548	614
SEP. 22, 1989	6,086	432	5,654	140	902	2,573	547

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended September 21, 1990

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,347	7	4,339	1	73	460	6,212	764	--
Central Atlantic	26,627	77	22,722	3,828	377	5,617	39,057	20,590	13,460
Lower Atlantic	30,900	20	30,723	157	482	5,622	16,328	3,191	468
DISTRICT 1 TOTAL	61,874	104	57,784	3,986	932	11,699	61,597	24,545	13,928
DISTRICT 2 TOTAL	57,648	3,527	46,146	7,975	907	8,759	31,087	3,876	17,875
DISTRICT 3 TOTAL	64,926	679	47,184	17,063	2,361	14,204	29,591	15,656	53,973
DISTRICT 4 TOTAL	6,246	1,368	3,078	1,800	313	697	2,572	512	2,134
DISTRICT 5 TOTAL	31,569	5,082	17,172	9,315	1,581	6,906	11,648	7,630	25,393
TOTAL U.S.	222,263	10,760	171,364	40,139	6,094	42,265	136,495	52,219	113,303
TOTAL U.S. Weeks Ended:									
SEP. 14, 1990	216,980	10,497	166,433	40,050	6,162	42,589	133,298	49,346	111,626
SEP. 22, 1989	219,198	22,106	158,890	38,202	6,565	42,076	122,811	44,273	103,980
DISTRICTS 1-4 Weeks Ended:									
SEP. 21, 1990	190,694	5,678	154,192	30,824	4,513	35,359	124,847	44,589	87,910
SEP. 14, 1990	186,649	5,356	150,129	31,164	4,668	36,353	121,326	42,763	86,148
SEP. 22, 1989	191,042	16,675	143,643	30,724	4,756	36,476	112,843	36,996	81,137

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy April 1990	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
SEP. 21, 1990	4,415.0	4,538.0	5,468	692	287,263
SEP. 14, 1990	4,415.0	--	5,730	737	292,281
SEP. 7, 1990	4,456.0	--	6,747	719	295,606
AUG. 31, 1990	4,456.0	--	6,641	703	291,821
DISTRICT 5 TOTAL					
SEP. 21, 1990	2,596.0	2,780.0	206	--	76,749 #
SEP. 14, 1990	2,596.0	--	303	35	77,479
SEP. 7, 1990	2,726.0	--	199	--	78,661
AUG. 31, 1990	2,726.0	--	126	--	80,380

#INCLUDES 19,302 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
SEP. 21, 1990	7,011.0	7,318.0	5,674	692	364,012 #
SEP. 14, 1990	7,011.0	--	6,033	772	369,760
SEP. 7, 1990	7,182.0	--	6,946	719	374,267
AUG. 31, 1990	7,182.0	--	6,767	703	372,201
SEP. 22, 1989	7,548.0 a/	--	5,611	693	330,956

a/ DOE actual for September 1989

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
SEP. 21, 1990	887	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
SEP. 21, 1990	16,900	77,328	182,436	10,599	287,263	76,749 #	364,012 #
SEP. 14, 1990	16,240	80,293	184,969	10,779	292,281	77,479	369,760
SEP. 22, 1989	13,587	69,395	159,097	11,785	253,864	77,092	330,956

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended September 21, 1990

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel							
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Gasoline[2] Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	101	19	82	--	--	19	63	51	6	--	18	258
Central Atlantic	47	--	47	32	--	--	132	265	6	82	44	608
Lower Atlantic	62	--	62	--	--	45	22	43	--	--	19	191
DISTRICT 1 TOTAL												
SEP. 21, 1990	210	19	191	32	--	64	217	359	12	82	81	1,057
SEP. 14, 1990	238	--	238	34	--	21	384	391	17	42	69	1,196
SEP. 7, 1990	252	--	252	17	--	27	236	392	35	135	60	1,154
AUG. 31, 1990	177	--	177	11	--	44	346	524	14	54	32	1,202
DISTRICTS 2-4 TOTAL												
SEP. 21, 1990	2	--	2	43	2	8	2	5	135	146	93	436
SEP. 14, 1990	37	--	37	16	2	7	7	5	173	557	135	939
SEP. 7, 1990	4	--	4	13	2	5	5	6	246	136	357	774
AUG. 31, 1990	2	--	2	4	2	5	6	91	243	213	94	660
DISTRICT 5 TOTAL												
SEP. 21, 1990	3	--	3	--	--	--	1	--	6	--	1	11
SEP. 14, 1990	7	--	7	--	--	15	3	2	8	--	2	37
SEP. 7, 1990	5	--	5	--	--	5	1	33	6	--	3	53
AUG. 31, 1990	13	--	13	--	--	1	2	2	7	--	2	27
TOTAL U.S.	215	19	196	75	2	72	220	364	153	228	175	1,504
TOTAL U.S. Weeks Ended:												
SEP. 14, 1990	282	--	282	50	2	43	394	398	198	599	206	2,172
SEP. 7, 1990	261	--	261	30	2	37	242	431	287	271	420	1,981
AUG. 31, 1990	192	--	192	15	2	50	354	617	264	267	128	1,889
SEP. 22, 1989	313	--	313	12	--	124	278	467	135	453	53	1,835

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 For Week Ended September 28, 1990 NO. 39

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 09/28/90	Last Week Ending: 09/21/90	Last Year Week Ending: 09/29/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,145	14,405	13,923	-260	222
Operable capacity	15,516	15,516	15,576	0	-60
Percent operated	91.2	92.8	89.4		
Motor Gasoline					
Total motor gasoline production	7,327	7,214	6,877	113	450
Finished leaded motor gasoline production	371	283	633	88	-262
Finished unleaded motor gasoline production	6,956	6,931	6,244	25	712
Total motor gasoline stocks	223,892	222,263	223,741	1,629	151
Finished leaded motor gasoline stocks	11,063	10,760	21,774	303	-10,711
Finished unleaded motor gasoline stocks	172,008	171,364	161,715	644	10,293
Jet Fuel Kerosine					
Jet fuel kerosine production	1,319	1,337	1,168	-18	151
Jet fuel kerosine stocks	42,143	42,265	40,065	-122	2,078
Distillate Fuel Oil					
Distillate fuel oil production	2,955	2,921	2,922	34	33
Distillate fuel oil stocks	134,807	136,495	122,923	-1,688	11,884
Residual Fuel Oil					
Residual fuel oil production	961	901	849	60	112
Residual fuel oil stocks	51,488	52,219	44,792	-731	6,696
Imports					
Crude oil imports	5,059	5,674	6,326	-615	-1,267
Product imports	2,387	1,504	1,815	883	572
Crude Oil Stocks					
Crude oil stocks	354,644	364,012	333,340	-9,368	21,304
Crude Supply Balance	685				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 **For Week Ended** September 28, 1990 **NO.** 39

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,525	1,306	1,306	1,381	94.6
Appal. No. 1	111	98	98	124	79.0
DISTRICT 1 TOTAL	1,636	1,404	1,404	1,505	93.3
Ind., Ill., Ky.	2,362	2,242	2,283	2,195	104.0
Minn., Wisc., Daks.	355	343	347	343	101.2
Okla., Kans., Mo.	808	738	742	737	100.7
DISTRICT 2 TOTAL	3,525	3,323	3,372	3,275	103.0
Inland Texas	588	491	508	584	87.0
Texas Gulf Coast	3,139	2,733	2,756	3,339	82.5
La. Gulf Coast	2,645	2,491	2,503	2,903	86.2
N. La. and Ark.	208	171	178	257	69.3
New Mexico	88	75	75	78	96.2
DISTRICT 3 TOTAL	6,668	5,961	6,020	7,161	84.1
DISTRICT 4 TOTAL	515	494	494	556	88.8
DISTRICT 5 TOTAL	2,896	2,780	2,855	3,019	94.6
TOTAL U.S.	15,240	13,962	14,145	15,516	91.2
TOTAL U.S. Weeks Ended:					
SEP. 21, 1990	15,172	14,262	14,405	15,516	92.8
SEP. 29, 1989	15,015	13,764	13,923	15,576	89.4
DISTRICTS 1-4 Weeks Ended:					
SEP. 28, 1990	12,344	11,182	11,290	12,497	90.3
SEP. 21, 1990	12,256	11,388	11,491	12,497	92.0
SEP. 29, 1989	12,275	11,098	11,183	12,538	89.2

API WEEKLY STATISTICAL BULLETIN

Week Ended September 28, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	**Total Motor Gasoline[1]**	**Finished Leaded**	**Finished Unleaded**	**Naphtha Type**	**Kerosine Type**	**Distillate Fuel Oil[2]**	**Residual Fuel Oil**
East Coast	710	9	701	5	106	335	134
Appal. No. 1	37	1	36	--	--	34	3
DISTRICT 1 TOTAL	747	10	737	5	106	369	137
Ind., Ill., Ky.	1,297	12	1,285	3	123	463	72
Minn., Wisc., Daks.	195	4	191	1	16	100	9
Okla., Kans., Mo.	385	22	363	14	51	196	2
DISTRICT 2 TOTAL	1,877	38	1,839	18	190	759	83
Inland Texas	279	24	255	20	40	123	14
Texas Gulf Coast	1,627	10	1,617	31	291	539	187
La. Gulf Coast	1,185	28	1,157	23	306	517	126
N. La. and Ark.	61	--	61	2	3	55	13
New Mexico	41	9	32	12	1	19	1
DISTRICT 3 TOTAL	3,193	71	3,122	88	641	1,253	341
DISTRICT 4 TOTAL	229	51	178	19	36	143	10
DISTRICT 5 TOTAL	1,281	201	1,080	59	346	431	390
TOTAL U.S.	7,327	371	6,956	189	1,319	2,955	961
TOTAL U.S. Weeks Ended:							
SEP. 21, 1990	7,214	283	6,931	225	1,337	2,921	901
SEP. 29, 1989	6,877	633	6,244	240	1,168	2,922	849
DISTRICTS 1-4 Weeks Ended:							
SEP. 28, 1990	6,046	170	5,876	130	973	2,524	571
SEP. 21, 1990	5,942	127	5,815	167	955	2,471	525
SEP. 29, 1989	5,652	407	5,245	171	863	2,451	534

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended September 28, 1990

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel				
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,860	2	4,857	1	111	552	6,683	718	--
Central Atlantic	26,747	39	23,261	3,447	402	5,884	39,036	20,467	13,056
Lower Atlantic	31,124	19	30,970	135	453	4,682	16,342	2,767	473
DISTRICT 1 TOTAL	62,731	60	59,088	3,583	966	11,118	62,061	23,952	13,529
DISTRICT 2 TOTAL	59,089	3,426	46,809	8,854	1,058	9,272	29,467	3,820	17,462
DISTRICT 3 TOTAL	63,670	766	45,598	17,306	2,057	13,921	28,924	15,667	54,374
DISTRICT 4 TOTAL	6,510	1,212	2,936	2,362	437	777	2,612	501	2,098
DISTRICT 5 TOTAL	31,892	5,599	17,577	8,716	1,552	7,055	11,743	7,548	25,633
TOTAL U.S.	223,892	11,063	172,008	40,821	6,070	42,143	134,807	51,488	113,096
TOTAL U.S. **Weeks Ended:**									
SEP. 21, 1990	222,263	10,760	171,364	40,139	6,094	42,265	136,495	52,219	113,303
SEP. 29, 1989	223,741	21,774	161,715	40,252	6,947	40,065	122,923	44,792	105,116
DISTRICTS 1-4 **Weeks Ended:**									
SEP. 28, 1990	192,000	5,464	154,431	32,105	4,518	35,088	123,064	43,940	87,463
SEP. 21, 1990	190,694	5,678	154,192	30,824	4,513	35,359	124,847	44,589	87,910
SEP. 29, 1989	195,302	16,249	146,111	32,942	5,143	34,785	112,531	37,180	81,929

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy May 1990	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
SEP. 28, 1990	4,415.0	4,461.0	4,925	638	283,130
SEP. 21, 1990	4,415.0	--	5,468	692	287,263
SEP. 14, 1990	4,415.0	--	5,730	737	292,281
SEP. 7, 1990	4,456.0	--	6,747	719	295,606
DISTRICT 5 TOTAL					
SEP. 28, 1990	2,596.0	2,741.0	134	11	71,514 #
SEP. 21, 1990	2,596.0	--	206	--	76,749
SEP. 14, 1990	2,596.0	--	303	35	77,479
SEP. 7, 1990	2,726.0	--	199	--	78,661

#INCLUDES 16,136 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
SEP. 28, 1990	7,011.0	7,202.0	5,059	649	354,644 #
SEP. 21, 1990	7,011.0	--	5,674	692	364,012
SEP. 14, 1990	7,011.0	--	6,033	772	369,760
SEP. 7, 1990	7,182.0	--	6,946	719	374,267
SEP. 29, 1989	7,548.0 a/	--	6,326	623	333,340

a/ DOE actual for September 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1989 Averages Absolute	1989 Averages Positive	1989 Averages Negative
SEP. 28, 1990	685	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
SEP. 28, 1990	15,809	75,334	181,748	10,239	283,130	71,514 #	354,644 #
SEP. 21, 1990	16,900	77,328	182,436	10,599	287,263	76,749	364,012
SEP. 29, 1989	13,993	70,276	158,405	11,760	254,434	78,906	333,340

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended September 28, 1990

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	221	--	221	--	--	--	217	5	24	--	--	467
Central Atlantic	160	--	160	69	--	--	108	193	--	214	33	777
Lower Atlantic	62	--	62	--	--	36	4	66	--	--	45	213
DISTRICT 1 TOTAL												
SEP. 28, 1990	443	--	443	69	--	36	329	264	24	214	78	1,457
SEP. 21, 1990	210	19	191	32	--	64	217	359	12	82	81	1,057
SEP. 14, 1990	238	--	238	34	--	21	384	391	17	42	69	1,196
SEP. 7, 1990	252	--	252	17	--	27	236	392	35	135	60	1,154
DISTRICTS 2-4 TOTAL												
SEP. 28, 1990	7	--	7	9	2	50	6	5	169	280	345	873
SEP. 21, 1990	2	--	2	43	2	8	2	5	135	146	93	436
SEP. 14, 1990	37	--	37	16	2	7	7	5	173	557	135	939
SEP. 7, 1990	4	--	4	13	2	5	5	6	246	136	357	774
DISTRICT 5 TOTAL												
SEP. 28, 1990	30	--	30	--	--	3	2	8	9	--	5	57
SEP. 21, 1990	3	--	3	--	--	--	1	--	6	--	1	11
SEP. 14, 1990	7	--	7	--	--	15	3	2	8	--	2	37
SEP. 7, 1990	5	--	5	--	--	5	1	33	6	--	3	53
TOTAL U.S.	480	--	480	78	2	89	337	277	202	494	428	2,387
TOTAL U.S. Weeks Ended:												
SEP. 21, 1990	215	19	196	75	2	72	220	364	153	228	175	1,504
SEP. 14, 1990	282	--	282	50	2	43	394	398	198	599	206	2,172
SEP. 7, 1990	261	--	261	30	2	37	242	431	287	271	420	1,981
SEP. 29, 1989	301	--	301	200	12	49	95	426	203	474	55	1,815

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[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 For Week Ended October 5, 1990 NO. 40

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 10/05/90	Last Week Ending: 09/28/90	Last Year Week Ending: 10/06/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,655	14,145	13,748	-490	-93
Operable capacity	15,591	15,516	15,576	75	15
Percent operated	87.6	91.2	88.3		
Motor Gasoline					
Total motor gasoline production	6,985	7,327	7,035	-342	-50
Finished leaded motor gasoline production	353	371	653	-18	-300
Finished unleaded motor gasoline production	6,632	6,956	6,382	-324	250
Total motor gasoline stocks	225,679	223,892	225,824	1,787	-145
Finished leaded motor gasoline stocks	10,863	11,063	21,428	-200	-10,565
Finished unleaded motor gasoline stocks	174,137	172,008	162,966	2,129	11,171
Jet Fuel Kerosine					
Jet fuel kerosine production	1,321	1,319	1,257	2	64
Jet fuel kerosine stocks	43,128	42,143	41,264	985	1,864
Distillate Fuel Oil					
Distillate fuel oil production	2,909	2,955	2,961	-46	-52
Distillate fuel oil stocks	133,279	134,807	121,771	-1,528	11,508
Residual Fuel Oil					
Residual fuel oil production	890	961	863	-71	27
Residual fuel oil stocks	50,476	51,488	45,201	-1,012	5,275
Imports					
Crude oil imports	5,423	5,459	6,296	-36	-873
Product imports	1,553	2,387	2,208	-834	-655
Crude Oil Stocks					
Crude oil stocks	350,446	354,644	337,064	-4,198	13,382
Crude Supply Balance	584				

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*See definitions on page 6.

American Petroleum Institute
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 **For Week Ended** October 5, 1990 **NO.** 40

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,478	1,303	1,303	1,384	94.1
Appal. No. 1	111	97	100	124	80.6
DISTRICT 1 TOTAL	1,589	1,400	1,403	1,508	93.0
Ind., Ill., Ky.	2,327	2,102	2,152	2,195	98.0
Minn., Wisc., Daks.	341	329	329	343	95.9
Okla., Kans., Mo.	821	715	718	737	97.4
DISTRICT 2 TOTAL	3,489	3,146	3,199	3,275	97.7
Inland Texas	548	494	507	584	86.8
Texas Gulf Coast	3,055	2,568	2,591	3,339	77.6
La. Gulf Coast	2,781	2,440	2,450	2,903	84.4
N. La. and Ark.	191	172	185	257	72.0
New Mexico	90	74	69	78	88.5
DISTRICT 3 TOTAL	6,665	5,748	5,802	7,161	81.0
DISTRICT 4 TOTAL	503	481	483	556	86.9
DISTRICT 5 TOTAL	2,837	2,712	2,768	3,091	89.6
TOTAL U.S.	15,083	13,487	13,655	15,591	87.6
TOTAL U.S. Weeks Ended:					
SEP. 28, 1990	15,240	13,962	14,145	15,516	91.2
OCT. 6, 1989	14,764	13,573	13,748	15,576	88.3
DISTRICTS 1-4 Weeks Ended:					
OCT. 05, 1990	12,246	10,775	10,887	12,500	87.1
SEP. 28, 1990	12,344	11,182	11,290	12,497	90.3
OCT. 6, 1989	11,969	10,909	10,985	12,538	87.6

API WEEKLY STATISTICAL BULLETIN

Week Ended October 5, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	734	7	727	7	95	345	116
Appal. No. 1	40	2	38	--	--	33	2
DISTRICT 1 TOTAL	774	9	765	7	95	378	118
Ind., Ill., Ky.	1,337	27	1,310	2	164	418	74
Minn., Wisc., Daks.	184	10	174	1	23	95	6
Okla., Kans., Mo.	432	10	422	7	36	195	4
DISTRICT 2 TOTAL	1,953	47	1,906	10	223	708	84
Inland Texas	240	12	228	18	33	117	12
Texas Gulf Coast	1,609	7	1,602	63	237	563	186
La. Gulf Coast	915	6	909	25	339	476	104
N. La. and Ark.	60	--	60	6	10	54	14
New Mexico	41	12	29	12	--	19	1
DISTRICT 3 TOTAL	2,865	37	2,828	124	619	1,229	317
DISTRICT 4 TOTAL	219	56	163	16	29	137	10
DISTRICT 5 TOTAL	1,174	204	970	45	355	457	361
TOTAL U.S.	6,985	353	6,632	202	1,321	2,909	890
TOTAL U.S. Weeks Ended:							
SEP. 28, 1990	7,327	371	6,956	189	1,319	2,955	961
OCT. 6, 1989	7,035	653	6,382	213	1,257	2,961	863
DISTRICTS 1-4 Weeks Ended:							
OCT. 05, 1990	5,811	149	5,662	157	966	2,452	529
SEP. 28, 1990	6,046	170	5,876	130	973	2,524	571
OCT. 6, 1989	5,854	424	5,430	136	941	2,504	494

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,587	15	4,571	1	96	639	6,518	606	--
Central Atlantic	26,430	38	22,505	3,887	321	6,015	39,122	20,816	12,515
Lower Atlantic	31,794	20	31,617	157	450	5,120	16,867	2,406	439
DISTRICT 1 TOTAL	62,811	73	58,693	4,045	867	11,774	62,507	23,828	12,954
DISTRICT 2 TOTAL	60,499	3,255	48,628	8,616	878	8,994	28,615	3,940	16,871
DISTRICT 3 TOTAL	64,504	821	45,841	17,842	2,382	14,926	27,721	15,681	52,867
DISTRICT 4 TOTAL	6,634	1,295	3,049	2,290	443	799	2,815	485	2,095
DISTRICT 5 TOTAL	31,231	5,419	17,926	7,886	1,554	6,635	11,621	6,542	26,078
TOTAL U.S.	225,679	10,863	174,137	40,679	6,124	43,128	133,279	50,476	110,865
TOTAL U.S. **Weeks Ended:**									
SEP. 28, 1990	223,892	11,063	172,008	40,821	6,070	42,143	134,807	51,488	113,096
OCT. 6, 1989	225,824	21,428	162,966	41,430	7,017	41,264	121,771	45,201	105,576
DISTRICTS 1-4 **Weeks Ended:**									
OCT. 05, 1990	194,448	5,444	156,211	32,793	4,570	36,493	121,658	43,934	84,787
SEP. 28, 1990	192,000	5,464	154,431	32,105	4,518	35,088	123,064	43,940	87,463
OCT. 6, 1989	196,641	16,060	146,977	33,604	4,787	35,990	111,093	37,236	81,391

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy May 1990	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
OCT. 05, 1990	4,415.0	4,461.0	5,172	603	277,509
SEP. 28, 1990	4,415.0	--	5,325*	638	283,130
SEP. 21, 1990	4,415.0	--	5,826*	692	287,263
SEP. 14, 1990	4,415.0	--	5,730	737	292,281
DISTRICT 5 TOTAL					
OCT. 05, 1990	2,596.0	2,741.0	251	--	72,937 #
SEP. 28, 1990	2,596.0	--	134	11	71,514
SEP. 21, 1990	2,596.0	--	206	--	76,749
SEP. 14, 1990	2,596.0	--	303	35	77,479

#INCLUDES 16,528 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
OCT. 05, 1990	7,011.0	7,202.0	5,423	603	350,446 #
SEP. 28, 1990	7,011.0	--	5,459*	649	354,644
SEP. 21, 1990	7,011.0	--	6,032*	692	364,012
SEP. 14, 1990	7,011.0	--	6,033	772	369,760
OCT. 6, 1989	7,548.0 a/	--	6,296	704	337,064

a/ DOE actual for September 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
OCT. 05, 1990	584	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
OCT. 05, 1990	17,332	72,964	176,958	10,255	277,509	72,937 #	350,446 #
SEP. 28, 1990	15,809	75,334	181,748	10,239	283,130	71,514	354,644
OCT. 6, 1989	15,290	69,896	162,001	11,506	258,693	78,371	337,064

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	--	--	--	--	--	39	59	80	4	--	--	182
Central Atlantic	186	--	186	20	--	--	112	248*	6	80	38	690*
Lower Atlantic	23	--	23	--	--	9	7	--	--	--	23	62
DISTRICT 1 TOTAL												
OCT. 05, 1990	209	--	209	20	--	48	178	328	10	80	61	934
SEP. 28, 1990	443	--	443	69	--	36	329	264	24	214	78	1,457
SEP. 21, 1990	210	19	191	32	--	64	217	250*	12	82	81	948*
SEP. 14, 1990	238	--	238	34	--	21	384	391	17	42	69	1,196
DISTRICTS 2-4 TOTAL												
OCT. 05, 1990	3	--	3	4	--	60	3	5	57	302	157	591
SEP. 28, 1990	7	--	7	9	2	50	6	5	169	280	345	873
SEP. 21, 1990	2	--	2	43	2	8	2	5	135	146	93	436
SEP. 14, 1990	37	--	37	16	2	7	7	5	173	557	135	939
DISTRICT 5 TOTAL												
OCT. 05, 1990	4	--	4	--	--	5	1	4	3	--	11	28
SEP. 28, 1990	30	--	30	--	--	3	2	8	9	--	5	57
SEP. 21, 1990	3	--	3	--	--	--	1	--	6	--	1	11
SEP. 14, 1990	7	--	7	--	--	15	3	2	8	--	2	37
TOTAL U.S.	216	--	216	24	--	113	182	337	70	382	229	1,553
TOTAL U.S. Weeks Ended:												
SEP. 28, 1990	480	--	480	78	2	89	337	277	202	494	428	2,387
SEP. 21, 1990	215	19	196	75	2	72	220	255*	153	228	175	1,395*
SEP. 14, 1990	282	--	282	50	2	43	394	398	198	599	206	2,172
OCT. 6, 1989	478	--	478	66	35	71	276	337	253	509	183	2,208

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

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DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

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API WEEKLY STATISTICAL BULLETIN
WEEK ENDED: OCT. 05, 1990

REVISIONS

09/21/90	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,826
			TOTAL U.S.	6,032
	PAGE 5	RESIDUAL FUEL	CENTRAL ATLANTIC	156
			DISTRICT 1 TOTAL	250
			TOTAL U.S.	255
		TOTAL	CENTRAL ATLANTIC	499
			DISTRICT 1 TOTAL	948
			TOTAL U.S.	1,395
09/28/90	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,325
			TOTAL U.S.	5,459

A2575-1

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 For Week Ended October 12, 1990 NO. 41

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 10/12/90	Last Week Ending: 10/05/90	Last Year Week Ending: 10/13/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,380	13,655	13,608	-275	-228
Operable capacity	15,591	15,591	15,576	0	15
Percent operated	85.8	87.6	87.4		
Motor Gasoline					
Total motor gasoline production	7,082	6,985	7,058	97	24
Finished leaded motor gasoline production	285	353	563	-68	-278
Finished unleaded motor gasoline production	6,797	6,632	6,495	165	302
Total motor gasoline stocks	225,927	225,679	225,255	248	672
Finished leaded motor gasoline stocks	10,543	10,863	21,271	-320	-10,728
Finished unleaded motor gasoline stocks	175,022	174,137	164,458	885	10,564
Jet Fuel Kerosine					
Jet fuel kerosine production	1,457	1,321	1,252	136	205
Jet fuel kerosine stocks	43,476	43,128	42,709	348	767
Distillate Fuel Oil					
Distillate fuel oil production	2,927	2,909	2,902	18	25
Distillate fuel oil stocks	135,937	133,279	120,340	2,658	15,597
Residual Fuel Oil					
Residual fuel oil production	838	890	995	-52	-157
Residual fuel oil stocks	50,819	50,476	45,917	343	4,902
Imports					
Crude oil imports	5,046	5,543	6,477	-497	-1,431
Product imports	1,289	1,582	1,911	-293	-622
Crude Oil Stocks					
Crude oil stocks	343,257	349,495	342,758	-6,238	499
Crude Supply Balance	189				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended October 12, 1990 NO. 41

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,435	1,134	1,134	1,384	81.9
Appal. No. 1	111	102	102	124	82.3
DISTRICT 1 TOTAL	1,546	1,236	1,236	1,508	82.0
Ind., Ill., Ky.	2,262	2,003	2,003	2,195	91.3
Minn., Wisc., Daks.	338	331	333	343	97.1
Okla., Kans., Mo.	749	639	648	737	87.9
DISTRICT 2 TOTAL	3,349	2,973	2,984	3,275	91.1
Inland Texas	532	517	525	584	89.9
Texas Gulf Coast	2,961	2,599	2,661	3,339	79.7
La. Gulf Coast	2,589	2,466	2,512	2,903	86.5
N. La. and Ark.	216	197	203	257	79.0
New Mexico	85	72	72	78	92.3
DISTRICT 3 TOTAL	6,383	5,851	5,973	7,161	83.4
DISTRICT 4 TOTAL	476	433	441	556	79.3
DISTRICT 5 TOTAL	2,824	2,639	2,746	3,091	88.8
TOTAL U.S.	14,578	13,132	13,380	15,591	85.8
TOTAL U.S. Weeks Ended:					
OCT. 5, 1990	15,083	13,487	13,655	15,591	87.6
OCT. 13, 1989	14,692	13,438	13,608	15,576	87.4
DISTRICTS 1-4 Weeks Ended:					
OCT. 12, 1990	11,754	10,493	10,634	12,500	85.1
OCT. 5, 1990	12,246	10,775	10,887	12,500	87.1
OCT. 13, 1989	11,986	10,846	10,908	12,538	87.0

API WEEKLY STATISTICAL BULLETIN

Week Ended October 12, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	587	--	587	13	118	348	103
Appal. No. 1	37	--	37	--	--	30	1
DISTRICT 1 TOTAL	624	--	624	13	118	378	104
Ind., Ill., Ky.	1,288	5	1,283	2	133	446	49
Minn., Wisc., Daks.	178	2	176	2	16	101	7
Okla., Kans., Mo.	420	36	384	3	58	173	3
DISTRICT 2 TOTAL	1,886	43	1,843	7	207	720	59
Inland Texas	298	20	278	20	47	129	11
Texas Gulf Coast	1,454	6	1,448	40	299	537	179
La. Gulf Coast	1,211	--	1,211	12	365	522	135
N. La. and Ark.	71	--	71	5	2	54	8
New Mexico	47	10	37	10	--	19	1
DISTRICT 3 TOTAL	3,081	36	3,045	87	713	1,261	334
DISTRICT 4 TOTAL	235	53	182	16	16	129	11
DISTRICT 5 TOTAL	1,256	153	1,103	60	403	439	330
TOTAL U.S.	7,082	285	6,797	183	1,457	2,927	838
TOTAL U.S. Weeks Ended:							
OCT. 5, 1990	6,985	353	6,632	202	1,321	2,909	890
OCT. 13, 1989	7,058	563	6,495	187	1,252	2,902	995
DISTRICTS 1-4 Weeks Ended:							
OCT. 12, 1990	5,826	132	5,694	123	1,054	2,488	508
OCT. 5, 1990	5,811	149	5,662	157	966	2,452	529
OCT. 13, 1989	5,832	323	5,509	156	936	2,438	620

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended October 12, 1990

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,227	12	4,214	1	88	641	6,699	559	--
Central Atlantic	27,401	31	22,649	4,721	285	5,817	40,595	21,049	12,188
Lower Atlantic	31,042	19	30,791	232	465	5,409	16,549	2,297	377
DISTRICT 1 TOTAL	62,670	62	57,654	4,954	838	11,867	63,843	23,905	12,565
DISTRICT 2 TOTAL	61,438	3,209	49,687	8,542	965	8,887	29,119	4,205	15,913
DISTRICT 3 TOTAL	63,834	755	45,748	17,331	2,222	15,295	28,896	15,297	51,732
DISTRICT 4 TOTAL	6,073	1,268	2,978	1,827	392	607	2,565	559	2,150
DISTRICT 5 TOTAL	31,912	5,249	18,955	7,708	1,753	6,820	11,514	6,853	26,269
TOTAL U.S.	225,927	10,543	175,022	40,362	6,170	43,476	135,937	50,819	108,629
TOTAL U.S. Weeks Ended:									
OCT. 5, 1990	225,679	10,863	174,137	40,679	6,124	43,128	133,279	50,476	110,865
OCT. 13, 1989	225,255	21,271	164,458	39,526	6,426	42,709	120,340	45,917	106,363
DISTRICTS 1-4 Weeks Ended:									
OCT. 12, 1990	194,015	5,294	156,067	32,654	4,417	36,656	124,423	43,966	82,360
OCT. 5, 1990	194,448	5,444	156,211	32,793	4,570	36,493	121,658	43,934	84,787
OCT. 13, 1989	196,445	15,693	148,572	32,180	4,847	37,185	109,405	38,119	81,639

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location [1]
Weeks Ended:	API Monthly	Latest Dept. of Energy May 1990	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
OCT. 12, 1990	4,338.0	4,461.0	4,719	571	270,942
OCT. 5, 1990	4,371.0*	--	5,292*	603	276,558*
SEP. 28, 1990	4,371.0*	--	5,325	638	283,130
SEP. 21, 1990	4,371.0*	--	5,826	692	287,263
DISTRICT 5 TOTAL					
OCT. 12, 1990	2,787.0	2,741.0	327	--	72,315 #
OCT. 5, 1990	2,633.0*	--	251	--	72,937
SEP. 28, 1990	2,633.0*	--	134	11	71,514
SEP. 21, 1990	2,633.0*	--	206	--	76,749
#INCLUDES 17,200 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
OCT. 12, 1990	7,125.0	7,202.0	5,046	571	343,257 #
OCT. 5, 1990	7,004.0*	--	5,543*	603	349,495*
SEP. 28, 1990	7,004.0*	--	5,459	649	354,644
SEP. 21, 1990	7,004.0*	--	6,032	692	364,012
OCT. 13, 1989	7,453.0 a/	--	6,477	508	342,758

a/ DOE actual for October 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
OCT. 12, 1990	189	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
OCT. 12, 1990	15,813	71,918	171,888	11,323	270,942	72,315 #	343,257 #
OCT. 5, 1990	17,332	72,964	176,007*	10,255	276,558*	72,937	349,495*
OCT. 13, 1989	16,228	69,609	165,058	11,535	262,430	80,328	342,758

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[1] See definitional notes, Page 6.

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended October 12, 1990

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	4	--	4	--	--	--	29	--	2	--	--	35
Central Atlantic	4	--	4	22	--	--	5	206	104	139	11	491
Lower Atlantic	80	--	80	--	--	30	12	20	38	--	--	180
DISTRICT 1 TOTAL												
OCT. 12, 1990	88	--	88	22	--	30	46	226	144	139	11	706
OCT. 5, 1990	209	--	209	20	--	48	178	328	10	80	61	934
SEP. 28, 1990	443	--	443	69	--	36	329	264	24	214	78	1,457
SEP. 21, 1990	210	19	191	32	--	64	217	250	12	82	81	948
DISTRICTS 2-4 TOTAL												
OCT. 12, 1990	2	--	2	42	2	5	1	3	130	363	19	567
OCT. 5, 1990	3	--	3	4	--	60	3	5	86*	302	157	620*
SEP. 28, 1990	7	--	7	9	2	50	6	5	169	280	345	873
SEP. 21, 1990	2	--	2	43	2	8	2	5	135	146	93	436
DISTRICT 5 TOTAL												
OCT. 12, 1990	6	--	6	--	--	1	--	--	8	--	1	16
OCT. 5, 1990	4	--	4	--	--	5	1	4	3	--	11	28
SEP. 28, 1990	30	--	30	--	--	3	2	38*	9	--	5	87*
SEP. 21, 1990	3	--	3	--	--	--	1	--	6	--	1	11
TOTAL U.S.	96	--	96	64	2	36	47	229	282	502	31	1,289
TOTAL U.S. Weeks Ended:												
OCT. 5, 1990	216	--	216	24	--	113	182	337	99*	382	229	1,582*
SEP. 28, 1990	480	--	480	78	2	89	337	307*	202	494	428	2,417*
SEP. 21, 1990	215	19	196	75	2	72	220	255	153	228	175	1,395
OCT. 13, 1989	156	--	156	100	43	91	590	296	228	242	165	1,911

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	SEPTEMBER 1990	AUGUST 1990r/	MAY 1990
Florida	14.0	15.0	17.0
New York-Pennsylvania	6.0	6.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	4.0	4.0	6.0
Illinois	52.0	52.0	53.0
Indiana	7.0	7.0	8.0
Kansas	141.0	144.0	148.0
Kentucky	12.0	13.0	14.0
Michigan	52.0	53.0	55.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	15.0	16.0	16.0
Ohio	22.0	24.0	25.0
Oklahoma	273.0	275.0	276.0
North Dakota	98.0	99.0	101.0
South Dakota	4.0	4.0	4.0
Alabama	48.0	50.0	52.0
Arkansas	24.0	25.0	29.0
Mississippi	72.0	73.0	73.0
New Mexico-So. East	162.0	162.0	168.0
New Mexico-Other	15.0	14.0	15.0
North Louisiana	56.0	57.0	58.0
South Louisiana	956.0	963.0	942.0
Total Louisiana	1,012.0	1,020.0	1,000.0
Texas			
District 1	93.0	83.0	69.0
District 2	46.0	46.0	47.0
District 3	185.0	192.0	196.0
District 4	60.0	60.0	64.0
District 5	30.0	29.0	29.0
District 6, East Texas	94.0	97.0	106.0
Other	75.0	76.0	85.0
District 7-B	75.0	86.0	87.0
District 7-C	77.0	77.0	80.0
District 8 and 8-A	1,003.0	1,003.0	1,013.0
District 9	73.0	77.0	77.0
District 10	39.0	39.0	40.0
Total Texas	1,850.0	1,865.0	1,893.0
Colorado	79.0	79.0	84.0
Montana	50.0	50.0	52.0
Utah	74.0	74.0	77.0
Wyoming	284.0	284.0	286.0
Total Districts 1-4	4,371.0	4,409.0	4,461.0
Alaska	1,673.0	1,759.0	1,765.0
Arizona	0.0	0.0	0.0
California	952.0	955.0	965.0
Nevada	8.0	9.0	11.0
Total District 5	2,633.0	2,723.0	2,741.0
TOTAL U.S.	7,004.0	7,132.0r/	7,202.0

r/ Revised: Data currently displayed are based on reported volumes from 39 producing companies. These volumes are estimated to represent 56.9% of lower 48 states production. When combined with reported Alaskan data, the sample represents 67.5% of total U.S. production in August.

API WEEKLY STATISTICAL BULLETIN
WEEK ENDED: OCT. 12, 1990

REVISIONS

9/28/90	PAGE 5	RESIDUAL FUEL	DISTRICT 5 TOTAL	38
			TOTAL U.S.	307
		TOTAL	DISTRICT 5 TOTAL	87
			TOTAL U.S.	2,417
10/05/90	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,292
			TOTAL U.S.	5,543
		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	276,558
			TOTAL U.S.	349,495
	PAGE 4 B	TOTAL	PAD DISTRICT 3	176,007
			TOTAL PAD DISTRICTS 1-4	276,558
			TOTAL U.S.	349,495
	PAGE 5	L.P.G.	DISTRICTS 2-4 TOTAL	86
			TOTAL U.S.	99
		TOTAL	DISTRICTS 2-4 TOTAL	620
			TOTAL U.S.	1,582

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 For Week Ended October 19, 1990 NO. 42

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 10/19/90	Last Week Ending: 10/12/90	Last Year Week Ending: 10/20/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,987	13,380	13,305	-393	-318
Operable capacity	15,591	15,591	15,576	0	15
Percent operated	83.3	85.8	85.4		
Motor Gasoline					
Total motor gasoline production	6,856	7,082	6,806	-226	50
Finished leaded motor gasoline production	375	285	616	90	-241
Finished unleaded motor gasoline production	6,481	6,797	6,190	-316	291
Total motor gasoline stocks	222,605	225,927	223,156	-3,322	-551
Finished leaded motor gasoline stocks	10,635	10,543	21,275	92	-10,640
Finished unleaded motor gasoline stocks	172,503	175,022	163,063	-2,519	9,440
Jet Fuel Kerosine					
Jet fuel kerosine production	1,473	1,457	1,337	16	136
Jet fuel kerosine stocks	44,542	43,476	43,656	1,066	886
Distillate Fuel Oil					
Distillate fuel oil production	2,886	2,927	2,724	-41	162
Distillate fuel oil stocks	136,881	135,937	119,966	944	16,915
Residual Fuel Oil					
Residual fuel oil production	788	838	970	-50	-182
Residual fuel oil stocks	49,645	50,819	47,508	-1,174	2,137
Imports					
Crude oil imports	4,831	5,046	5,152	-215	-321
Product imports	1,600	1,289	1,983	311	-383
Crude Oil Stocks					
Crude oil stocks	340,381	343,257	336,454	-2,876	3,927
Crude Supply Balance	521				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended October 19, 1990 NO. 42

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,313	1,055	1,059	1,384	76.5
Appal. No. 1	111	104	104	124	83.9
DISTRICT 1 TOTAL	1,424	1,159	1,163	1,508	77.1
Ind., Ill., Ky.	2,140	1,963	1,963	2,195	89.4
Minn., Wisc., Daks.	342	323	325	343	94.8
Okla., Kans., Mo.	666	605	618	737	83.9
DISTRICT 2 TOTAL	3,148	2,891	2,906	3,275	88.7
Inland Texas	567	519	526	584	90.1
Texas Gulf Coast	3,263	2,749	2,825	3,339	84.6
La. Gulf Coast	2,483	2,242	2,274	2,903	78.3
N. La. and Ark.	185	171	171	257	66.5
New Mexico	44	44	44	78	56.4
DISTRICT 3 TOTAL	6,542	5,725	5,840	7,161	81.6
DISTRICT 4 TOTAL	457	423	429	556	77.2
DISTRICT 5 TOTAL	2,787	2,571	2,649	3,091	85.7
TOTAL U.S.	14,358	12,769	12,987	15,591	83.3
TOTAL U.S. Weeks Ended:					
OCT. 12, 1990	14,578	13,132	13,380	15,591	85.8
OCT. 20, 1989	14,297	13,156	13,305	15,576	85.4
DISTRICTS 1-4 Weeks Ended:					
OCT. 19, 1990	11,571	10,198	10,338	12,500	82.7
OCT. 12, 1990	11,754	10,493	10,634	12,500	85.1
OCT. 20, 1989	11,556	10,546	10,623	12,538	84.7

API WEEKLY STATISTICAL BULLETIN

Week Ended October 19, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	543	8	535	10	117	286	111
Appal. No. 1	36	--	36	--	--	30	1
DISTRICT 1 TOTAL	579	8	571	10	117	316	112
Ind., Ill., Ky.	1,151	3	1,148	5	138	466	49
Minn., Wisc., Daks.	186	3	183	2	17	99	9
Okla., Kans., Mo.	344	33	311	3	33	182	2
DISTRICT 2 TOTAL	1,681	39	1,642	10	188	747	60
Inland Texas	314	21	293	23	45	138	13
Texas Gulf Coast	1,482	3	1,479	31	355	561	157
La. Gulf Coast	1,209	50	1,159	8	343	479	104
N. La. and Ark.	67	--	67	5	5	49	6
New Mexico	38	8	30	4	1	12	1
DISTRICT 3 TOTAL	3,110	82	3,028	71	749	1,239	281
DISTRICT 4 TOTAL	235	58	177	12	23	124	11
DISTRICT 5 TOTAL	1,251	188	1,063	65	396	460	324
TOTAL U.S.	6,856	375	6,481	168	1,473	2,886	788
TOTAL U.S. **Weeks Ended:**							
OCT. 12, 1990	7,082	285	6,797	183	1,457	2,927	838
OCT. 20, 1989	6,806	616	6,190	191	1,337	2,724	970
DISTRICTS 1-4 **Weeks Ended:**							
OCT. 19, 1990	5,605	187	5,418	103	1,077	2,426	464
OCT. 12, 1990	5,826	132	5,694	123	1,054	2,488	508
OCT. 20, 1989	5,598	345	5,253	131	970	2,297	610

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended October 19, 1990

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,436	10	4,425	1	76	547	6,568	584	--
Central Atlantic	27,361	37	22,598	4,726	367	5,108	40,868	20,960	12,227
Lower Atlantic	29,452	19	29,212	221	378	5,790	17,077	2,195	396
DISTRICT 1 TOTAL	61,249	66	56,235	4,948	821	11,445	64,513	23,739	12,623
DISTRICT 2 TOTAL	60,044	3,044	48,418	8,582	981	8,636	29,329	4,388	15,640
DISTRICT 3 TOTAL	63,224	777	46,113	16,334	2,302	16,396	29,248	14,196	52,555
DISTRICT 4 TOTAL	6,330	1,353	3,113	1,864	400	603	2,451	584	2,198
DISTRICT 5 TOTAL	31,758	5,395	18,624	7,739	1,896	7,462	11,340	6,738	25,756
TOTAL U.S.	222,605	10,635	172,503	39,467	6,400	44,542	136,881	49,645	108,772
TOTAL U.S. Weeks Ended:									
OCT. 12, 1990	225,927	10,543	175,022	40,362	6,170	43,476	135,937	50,819	108,629
OCT. 20, 1989	223,156	21,275	163,063	38,818	6,060	43,656	119,966	47,508	108,998
DISTRICTS 1-4 Weeks Ended:									
OCT. 19, 1990	190,847	5,240	153,879	31,728	4,504	37,080	125,541	42,907	83,016
OCT. 12, 1990	194,015	5,294	156,067	32,654	4,417	36,656	124,423	43,966	82,360
OCT. 20, 1989	194,002	15,185	147,364	31,453	4,325	37,927	109,191	39,936	84,083

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy May 1990	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
OCT. 19, 1990	4,338.0	4,461.0	4,676	666	266,967
OCT. 12, 1990	4,338.0	--	4,719	571	270,942
OCT. 5, 1990	4,371.0	--	5,292	603	276,558
SEP. 28, 1990	4,371.0	--	5,325	638	283,130
DISTRICT 5 TOTAL					
OCT. 19, 1990	2,787.0	2,741.0	155	10	73,414 #
OCT. 12, 1990	2,787.0	--	327	--	72,315
OCT. 5, 1990	2,633.0	--	251	--	72,937
SEP. 28, 1990	2,633.0	--	134	11	71,514

#INCLUDES 18,918 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
OCT. 19, 1990	7,125.0	7,202.0	4,831	676	340,381 #
OCT. 12, 1990	7,125.0	--	5,046	571	343,257
OCT. 5, 1990	7,004.0	--	5,543	603	349,495
SEP. 28, 1990	7,004.0	--	5,459	649	354,644
OCT. 20, 1989	7,453.0 a/	--	5,152	576	336,454

a/ DOE actual for October 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1989 Averages Absolute	1989 Averages Positive	1989 Averages Negative
OCT. 19, 1990	521	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
OCT. 19, 1990	15,905	71,291	168,259	11,512	266,967	73,414 #	340,381 #
OCT. 12, 1990	15,813	71,918	171,888	11,323	270,942	72,315	343,257
OCT. 20, 1989	14,163	70,075	160,956	11,600	256,794	79,660	336,454

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	29	--	29	--	--	--	100	77	3	--	--	209
Central Atlantic	151	--	151	19	--	--	151	231	13	159	8	732
Lower Atlantic	--	--	--	--	--	15	14	137	--	--	40	206
DISTRICT 1 TOTAL												
OCT. 19, 1990	180	--	180	19	--	15	265	445	16	159	48	1,147
OCT. 12, 1990	88	--	88	22	--	30	46	226	144	139	11	706
OCT. 5, 1990	209	--	209	20	--	48	178	328	10	80	61	934
SEP. 28, 1990	443	--	443	69	--	36	329	264	24	214	78	1,457
DISTRICTS 2-4 TOTAL												
OCT. 19, 1990	2	--	2	8	2	5	4	8	116	237	48	430
OCT. 12, 1990	2	--	2	42	2	5	1	3	130	363	19	567
OCT. 5, 1990	3	--	3	4	--	60	3	5	86	302	157	620
SEP. 28, 1990	7	--	7	9	2	50	6	5	169	280	345	873
DISTRICT 5 TOTAL												
OCT. 19, 1990	4	--	4	--	--	1	2	6	9	--	1	23
OCT. 12, 1990	6	--	6	--	--	1	--	--	8	--	1	16
OCT. 5, 1990	4	--	4	--	--	5	1	4	3	--	11	28
SEP. 28, 1990	30	--	30	--	--	3	2	38	9	--	5	87
TOTAL U.S.	186	--	186	27	2	21	271	459	141	396	97	1,600
TOTAL U.S. Weeks Ended:												
OCT. 12, 1990	96	--	96	64	2	36	47	229	282	502	31	1,289
OCT. 5, 1990	216	--	216	24	--	113	182	337	99	382	229	1,582
SEP. 28, 1990	480	--	480	78	2	89	337	307	202	494	428	2,417
OCT. 20, 1989	532	--	532	49	46	45	223	468	182	290	148	1,983

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended October 26, 1990 NO. 43

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 10/26/90	Last Week Ending: 10/19/90	Last Year Week Ending: 10/27/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,868	12,987	13,483	-119	-615
Operable capacity	15,591	15,591	15,576	0	15
Percent operated	82.5	83.3	86.6		
Motor Gasoline					
Total motor gasoline production	6,758	6,856	6,787	-98	-29
Finished leaded motor gasoline production	409	375	546	34	-137
Finished unleaded motor gasoline production	6,349	6,481	6,241	-132	108
Total motor gasoline stocks	220,405	222,605	223,164	-2,200	-2,759
Finished leaded motor gasoline stocks	10,752	10,635	20,706	117	-9,954
Finished unleaded motor gasoline stocks	171,276	172,503	163,615	-1,227	7,661
Jet Fuel Kerosine					
Jet fuel kerosine production	1,396	1,473	1,260	-77	136
Jet fuel kerosine stocks	45,225	44,542	43,392	683	1,833
Distillate Fuel Oil					
Distillate fuel oil production	2,937	2,886	2,941	51	-4
Distillate fuel oil stocks	138,086	136,881	118,658	1,205	19,428
Residual Fuel Oil					
Residual fuel oil production	746	788	1,023	-42	-277
Residual fuel oil stocks	50,180	49,645	48,790	535	1,390
Imports					
Crude oil imports	5,064	4,831	6,944	233	-1,880
Product imports	1,708	1,600	2,073	108	-365
Crude Oil Stocks					
Crude oil stocks	339,478	340,381	345,363	-903	-5,885
Crude Supply Balance	405				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended October 26, 1990 NO. 43

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,246	980	1,001	1,384	72.3
Appal. No. 1	112	104	105	124	84.7
DISTRICT 1 TOTAL	1,358	1,084	1,106	1,508	73.3
Ind., Ill., Ky.	2,060	1,886	1,886	2,195	85.9
Minn., Wisc., Daks.	342	320	323	343	94.2
Okla., Kans., Mo.	672	601	605	737	82.1
DISTRICT 2 TOTAL	3,074	2,807	2,814	3,275	85.9
Inland Texas	561	506	506	584	86.6
Texas Gulf Coast	3,309	2,832	2,916	3,339	87.3
La. Gulf Coast	2,522	2,305	2,338	2,903	80.5
N. La. and Ark.	180	162	169	257	65.8
New Mexico	49	43	44	78	56.4
DISTRICT 3 TOTAL	6,621	5,848	5,973	7,161	83.4
DISTRICT 4 TOTAL	478	441	445	556	80.0
DISTRICT 5 TOTAL	2,726	2,424	2,530	3,091	81.9
TOTAL U.S.	14,257	12,604	12,868	15,591	82.5
TOTAL U.S. Weeks Ended:					
OCT. 19, 1990	14,358	12,769	12,987	15,591	83.3
OCT. 27, 1989	14,434	13,270	13,483	15,576	86.6
DISTRICTS 1-4 Weeks Ended:					
OCT. 26, 1990	11,531	10,180	10,338	12,500	82.7
OCT. 19, 1990	11,571	10,198	10,338	12,500	82.7
OCT. 27, 1989	11,689	10,618	10,793	12,538	86.1

API WEEKLY STATISTICAL BULLETIN

Week Ended October 26, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	500	1	499	14	106	312	86
Appal. No. 1	43	--	43	--	--	32	2
DISTRICT 1 TOTAL	543	1	542	14	106	344	88
Ind., Ill., Ky.	1,188	--	1,188	5	126	446	36
Minn., Wisc., Daks.	172	8	164	1	27	84	7
Okla., Kans., Mo.	336	10	326	3	51	159	4
DISTRICT 2 TOTAL	1,696	18	1,678	9	204	689	47
Inland Texas	303	19	284	22	45	137	15
Texas Gulf Coast	1,404	15	1,389	48	281	670	149
La. Gulf Coast	1,186	63	1,123	18	347	475	117
N. La. and Ark.	66	--	66	4	6	48	3
New Mexico	41	8	33	2	1	11	2
DISTRICT 3 TOTAL	3,000	105	2,895	94	680	1,341	286
DISTRICT 4 TOTAL	218	51	167	16	24	136	15
DISTRICT 5 TOTAL	1,301	234	1,067	37	382	427	310
TOTAL U.S.	6,758	409	6,349	170	1,396	2,937	746
TOTAL U.S. Weeks Ended:							
OCT. 19, 1990	6,856	375	6,481	168	1,473	2,886	788
OCT. 27, 1989	6,787	546	6,241	188	1,260	2,941	1,023
DISTRICTS 1-4 Weeks Ended:							
OCT. 26, 1990	5,457	175	5,282	133	1,014	2,510	436
OCT. 19, 1990	5,605	187	5,418	103	1,077	2,426	464
OCT. 27, 1989	5,576	327	5,249	141	910	2,515	675

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended October 26, 1990

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,065	6	4,058	1	109	485	6,636	579	--
Central Atlantic	26,231	36	21,453	4,742	326	5,359	41,744	21,520	12,528
Lower Atlantic	29,539	19	29,346	174	369	6,070	16,783	2,252	539
DISTRICT 1 TOTAL	59,835	61	54,857	4,917	804	11,914	65,163	24,351	13,067
DISTRICT 2 TOTAL	58,833	2,757	48,022	8,054	1,009	8,422	29,562	4,425	15,954
DISTRICT 3 TOTAL	64,024	801	46,911	16,312	2,260	16,615	29,652	14,269	50,904
DISTRICT 4 TOTAL	6,512	1,424	3,139	1,949	382	624	2,573	615	2,103
DISTRICT 5 TOTAL	31,201	5,709	18,347	7,145	1,909	7,650	11,136	6,520	24,959
TOTAL U.S.	220,405	10,752	171,276	38,377	6,364	45,225	138,086	50,180	106,987
TOTAL U.S. Weeks Ended:									
OCT. 19, 1990	222,605	10,635	172,503	39,467	6,400	44,542	136,881	49,645	108,772
OCT. 27, 1989	223,164	20,706	163,615	38,843	5,861	43,392	118,658	48,790	111,537
DISTRICTS 1-4 Weeks Ended:									
OCT. 26, 1990	189,204	5,043	152,929	31,232	4,455	37,575	126,950	43,660	82,028
OCT. 19, 1990	190,847	5,240	153,879	31,728	4,504	37,080	125,541	42,907	83,016
OCT. 27, 1989	193,920	14,632	147,937	31,351	4,250	37,366	107,865	41,108	85,992

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy June 1990	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
OCT. 26, 1990	4,338.0	4,467.0	4,762	680	263,111
OCT. 19, 1990	4,338.0	--	4,676	666	266,967
OCT. 12, 1990	4,338.0	--	4,719	571	270,942
OCT. 5, 1990	4,371.0	--	5,292	603	276,558
DISTRICT 5 TOTAL					
OCT. 26, 1990	2,787.0	2,573.0	302	52	76,367 #
OCT. 19, 1990	2,787.0	--	155	10	73,414
OCT. 12, 1990	2,787.0	--	327	--	72,315
OCT. 5, 1990	2,633.0	--	251	--	72,937

#INCLUDES 15,406 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
OCT. 26, 1990	7,125.0	7,040.0	5,064	732	339,478 #
OCT. 19, 1990	7,125.0	--	4,831	676	340,381
OCT. 12, 1990	7,125.0	--	5,046	571	343,257
OCT. 5, 1990	7,004.0	--	5,543	603	349,495
OCT. 27, 1989	7,453.0 a/	--	6,944	587	345,363

a/ DOE actual for October 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1989 Averages Absolute	1989 Averages Positive	1989 Averages Negative
OCT. 26, 1990	405	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
OCT. 26, 1990	15,952	70,918	164,529	11,712	263,111	76,367 #	339,478 #
OCT. 19, 1990	15,905	71,291	168,259	11,512	266,967	73,414	340,381
OCT. 27, 1989	14,698	72,454	162,803	11,966	261,921	83,442	345,363

[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	178	--	178	--	--	--	155	92	1	--	--	426
Central Atlantic	99	--	99	8	--	--	142	174	29	89	54	595
Lower Atlantic	52	--	52	--	--	17	18	54	--	--	5	146
DISTRICT 1 TOTAL												
OCT. 26, 1990	329	--	329	8	--	17	315	320	30	89	59	1,167
OCT. 19, 1990	180	--	180	19	--	15	265	445	16	159	48	1,147
OCT. 12, 1990	88	--	88	22	--	30	46	226	144	139	11	706
OCT. 5, 1990	209	--	209	20	--	48	178	328	10	80	61	934
DISTRICTS 2-4 TOTAL												
OCT. 26, 1990	5	--	5	3	2	2	5	5	89	184	144	439
OCT. 19, 1990	2	--	2	8	2	5	4	8	116	237	48	430
OCT. 12, 1990	2	--	2	42	2	5	1	3	130	363	19	567
OCT. 5, 1990	3	--	3	4	--	60	3	5	86	302	157	620
DISTRICT 5 TOTAL												
OCT. 26, 1990	52	--	52	--	--	--	2	43	3	--	2	102
OCT. 19, 1990	4	--	4	--	--	1	2	6	9	--	1	23
OCT. 12, 1990	6	--	6	--	--	1	--	--	8	--	1	16
OCT. 5, 1990	4	--	4	--	--	5	1	4	3	--	11	28
TOTAL U.S.	386	--	386	11	2	19	322	368	122	273	205	1,708
TOTAL U.S. Weeks Ended:												
OCT. 19, 1990	186	--	186	27	2	21	271	459	141	396	97	1,600
OCT. 12, 1990	96	--	96	64	2	36	47	229	282	502	31	1,289
OCT. 5, 1990	216	--	216	24	--	113	182	337	99	382	229	1,582
OCT. 27, 1989	319	--	319	188	4	48	204	776	174	282	78	2,073

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.